

Report of Expert Committee in the Petition No. 816 of 2012

As per order of UPERC vide UPERC/Secy/D(G)/2015-894 dated 27.07.2015, (Annexure 1) an Expert Committee was constituted and communicated. As per order of Secretary UPERC vide order no. UPERC/Secy/D(G)/2015-1042 dt.14/17.08.2015(Annexure 2) Commission has allowed the new date of start as 20.08.2015.

According to the order of Commission M/s Torrent Power Ltd was requested vide letter dt. 25.08.2015 to arrange an initial meeting at Lucknow alongwith copy of contract entered with DVVNL. M/s Torrent Power Ltd through its advocate Luthra&Jaggi vide letter no. 030-032/HJ/L 1445/2015-16dt. 03.09.2015 informed to the committee that they have preferred an appeal before the Hon'ble Appellate Tribunal for Electricity, New Delhi against the UPERC order of setting up the expert committee, and have requested as under.

"We hereby request your goodself not to take any action in respect of the impugned order until the disposal of the aforesaid appeal by Hon'ble Appellate Tribunal for Electricity"

The matter was enquired from UPERC as well as from Hon'ble Appellate Tribunal for Electricity, New Delhi regarding any direction of stay towards the proceeding of the Expert Committee. Since no stay order was passed on by Hon'ble APTEL, it was decided to proceed the hearing in this case. Accordingly, instruction was issued vide letter dt. 18.09.2015 to the following authorities.

1. M/s Torrent Power Ltd, Agra
2. Chairman, UPPCL, Lucknow
3. MD, Dakshinanchal Vidyut Vitran Nigam Ltd, Agra
4. Mr Rama Shankar Awasthi, Lucknow petitioner in case no. 816 of 2012 before UPERC.

It was requested to provide documents in support of the following.

1. What has been the yearly reduction in loss levels since 2009-10 to till date.
2. What has been the improvement in the collection efficiency from 2009-10 level.
3. How much arrears have been recovered from the due amount of 2009-10.
4. Have the benefits of such improvements if any, been passed off to the consumers, and if yes then now.

They were also requested to be present before the expert committee on 29.09.2015 alongwith the above documents.

M/s Luthra&Jaggi on behalf of M/s Torrent Power Ltd vide communication dt. 28.09.2015 informed that an interim application seeking stay is being moved before the Hon'ble APTEL and hence the proceeding of the expert committee be deferred. Since no stay order was in force it was decided to continue the hearing of the committee and thus the hearing on date 15.10.2015 was fixed and communicated to all concerned.

Hon'ble APTEL vide order dt. 05.10.2015 directed UPERC as below.

"Considering the above fact and keeping in mind the paramount consideration of the interest of justice, we deem it appropriate to direct the State Commission not to proceed with the matter till the next date of hearing"

As per directive of Hon'ble APTEL, proceeding of the expert committee was kept on hold till the instructions of UPERC.

 
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UPERC vide communication ref UPERC/Secy/D(G)/2016-874 dt. 23.08.2016, informed the Expert Committee that the appeal filed by M/s Torrent Power Ltd before Hon'ble APTEL challenging the impugned order of the commission dt. 16.07.2015 has been dismissed by Hon'ble APTEL through order dt. 28.07.2016. In view of the Hon'ble APTEL order dt. 28.07.2016, UPERC vide order No. UPERC/Secy/D(G)/2016-874 dated 23.8.2016 (Annexure 3) directed as below.

"Therefore, as per the directions of the Commission the Expert Committee may start the work with effect from 1st September, 2016, keeping all other terms and conditions remaining same as per LOA dt. 27.07.2015".

M/s Torrent Power Ltd, through Advocates Luthra & Jaggivide communication ref. 051-053/HJ/L1514/2016-17 dt. 03.09.2016 informed the expert committee that a petition seeking review of the impugned judgment / order dated 28.07.2016 has been preferred on dt. 23.08.2016 before the Hon'ble APTEL.

M/s Torrent has requested to stop the proceedings till the disposal of the review petition. Since no stay order was granted by Hon'ble APTEL in the review petition preferred by M/s Torrent Power Ltd, it was decided by the Expert Committee to proceed with the hearing and vide communication dt. 02.09.2016, the hearing was scheduled on 15.09.2016. On the request of M/s Torrent Power Ltd, the hearing was rescheduled for 29.09.2016. It was also communicated that all documents mentioned in the communication dt. 02.09.2016 be made available in the hearing scheduled on 29.09.2016.

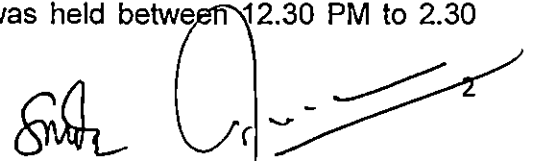
On 29.09.2016, Sri S.S. Sharma Vice President (Dist), M/s Torrent Power Ltd and Sri Rama Shankar Awasthi, the main petitioner were present for the meeting. M/s Torrent Power Ltd has only put up the copy of Distribution Franchisee Agreement (DFA) dt. 18.05.2009. Other required documents were not put up, due to which discussion could not be done on the issues mentioned by UPERC in the jurisdiction of Expert Committee. M/s Torrent Power Ltd has assured to make available all the documents as desired by the Expert Committee in the next hearing. Next hearing was scheduled on 12.10.2016.

On the request of M/s Torrent Power Ltd dt. 12.10.2016, the date of hearing was postponed to 19.10.2016. On 19.10.2016, brief details on the issues required for discussion was put up by M/s Torrent Power Ltd (Annexure 4). The details were not supplemented with supporting. Hence, they were asked to supplement the details in the next hearing scheduled on dt. 08.11.2016 at 2.30 PM.

M/s Torrent Power Ltd neither put up the supplementary documents on 08.11.2016, nor attended the hearing on that day. In these circumstances, it was decided to collect the relevant information from Director (Comml), UPPCL and MD, DVVNL Agra. Some documents were received from them, still these documents needed to be verified from their original records. Due to this reason, it was decided to visit Agra on dt. 01.12.2016 & 02.12.2016 to find out the onsite position of relevant documents and to take a feed back of the Consumers of M/s Torrent Power Ltd about their response in respect of satisfaction level regarding different type of services being provided by M/s Torrent Power Ltd.

On dated 01.12.2016 meeting was done with M.D. DVVNL Agra, Director (P & A), Director (Technical) DVVNL Agra. Documents related to the performance of M/s Torrent Power Ltd was verified & copies collected for record. M/s Torrent Power Ltd office was also visited and meeting done with their Vice President and other officials.

On dated 02.12.2016, Public Hearing has been arranged in order to get feedback of different categories of power consumers. Wide publicity has been given by the office of the MD, DVVNL. In response to it, public meeting was held between 12.30 PM to 2.30

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PM. Thus all efforts were made to get the relevant information from different sources. On the basis of these information, pointwise discussions/ findings are as given below:

1. **What has been the yearly reduction in Loss Levels since 2009-10 to till date** –There is provision in the DFA to achieve the improvement in the franchise area towards AT & C loss level. As per DFA the provision is as below:

“Article 5.8.1 - the distribution franchisee shall achieve a level of 15 % AT & C losses within 7 years from the effective date.”

As per DFA the effective date for the franchisee is 01.04.2010. Thus AT & C loss level to be achieved by the franchisee by 31.03.2017 should be 15%.

The Aggregate Technical and Commercial Losses applicable to the billing period is calculated as (Total Energy Input (MUs) less Energy Realised (MUs) divided by Total Energy Input (MUs) in percentage terms i.e.

$$\text{AT \& C Loss} = \frac{\text{Total Energy Input(MU)} - \text{Total Energy realised(MU)}}{\text{Total Input Energy (MU)}} \times 100$$

Whereas the total energy realized is the Sale of Energy (MUs) multiplied by Collection Efficiency. Collection efficiency means amount of Revenue Realised divided by Revenue Assessed

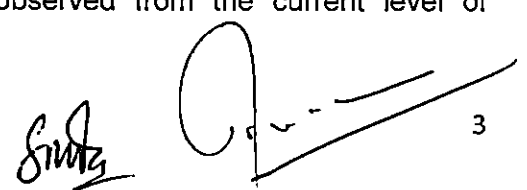
This means that AT & C losses is the indicator of the actual losses incurred by the distribution agency towards energy loss in distribution system, any loss due to theft as well as the loss due to non realisation of the amount of monthly bills. As per provision of DFA M/s Torrent Power Ltd has to achieve the level of AT & C loss to 15 % by date 31.03.2017.

Base level of AT & C loss is 58.60 during FY. 2008-09 as per Annual Report of M/s. KPMG for the period 2010-2011(Annexure 5).As per provision of DFA, Article 5.8.1 – the AT&C loss level has to be brought down to 15% by 31.3.2017. M /s. Torrent Power Ltd has reported the level of AT & C loss year wise as below.

Year	AT & C Loss %
2010-11	61.77 %
2011-12	55.39 %
2012-13	52.56%
2013-14	44.47%
2014-15	38.15 %
2015-16	31.68%

UPPTCL has engaged M/s. KPMG to carryout verification, validation and audit of the pre takeover period and post take over period. As per the report of M/s. KPMG put up by DVVNL for the year FY 2010-11(Annexure 5) and F.Y. 2014-15(Annexure 6), AT & C loss figure as reported by M/s Torrent Power Ltd (TPL) as mentioned above are similar. Report of KPMG for the FY 2015-16 is yet to be received by DVVNL as reported by them.

But from the facts as mentioned above, we can believe that the AT & C loss level reported by TPL for the FY 2015-16 is 31.68%. AS per provision of DFA, AT & C loss level is to be achieved to 15%. This figure of 15 % for the FY 2016-17 ie. the current financial year is not possible as observed from the current level of performance of TPL.



Dakshinanchal Vidyut Vitran Nigam Ltd,(DVVNL) has engaged CRISIL for consultancy services for monitoring Agra City Distribution Franchisee as per DFA for monthly monitoring of the performance of TPL. As per report of CRISIL put up to the Expert Committee for the month of Sept 2016,(Annexure 7) month wise AT & C loss level is as below.

Table 6 : AT & C Losses.

Month	T & D Losses	Collection Efficiency	AT & C Losses
April 2013	46.95%	96.84%	48.62%
May 2013	47.01%	110.94%	41.21%
June 2013	38.26%	88.90%	45.11%
July 2013	42.97%	93.14%	46.88%
Aug 2013	38.76%	91.97%	43.68%
Sept 2013	40.99%	107.79%	36.39%
Oct 2013	35.37%	93.18%	39.78%
Nov 2013	36.45%	100.54%	36.10%
Dec 2013	50.52%	94.07%	53.46%
Jan 2014	51.54%	94.65%	54.14%
Feb 2014	42.69%	96.83%	44.51%
Mar 2014	45.25%	105%	42.46%
April 2014	46.18%	103.%	44.42%
May 2014	43.00%	94.28%	46.27%
June 2014	37.63%	93.73%	41.54%
July 2014	35.17%	97.63%	36.71%
Aug 2014	31.46%	98.41%	32.55%
Sept 2014	34.61%	93.45%	38.89%
Oct 2014	33.85%	101.04%	33.16%
Nov 2014	32.41%	100%	32.08%
Dec 2014	43.98%	103.63%	41.95%
Jan 2015	47.35%	90.94%	52.12%
Feb 2015	32.84%	100.00%	32.84%
Mar 2015	38.43%	104.76%	35.49%
April 2015	38.55%	100.21%	38.43%
May 2015	36.79%	101.20%	36.03%
June 2015	30.06%	100.97%	29.39%
July 2015	28.13%	91.73%	34.07%
Aug 2015	30.75%	94.40%	34.63%
Sept 2015	26.32%	94.14%	30.64%
Oct 2015	26.16%	91.96%	32.09%
Nov 2015	21.31%	100%	21.31%
Dec 2015	35.01%	107.22%	30.32%
Jan 2016	36.41%	102.84%	34.60%
Feb 2016	28.12%	95.23%	31.55%
Mar 2016	31.65%	109.10%	25.43%
April 2016	34.16%	99.24%	34.65%
May 2016	28.18%	99.43%	28.59%
June 2016	26.77%	93.10%	31.82%
July 2016	21.14%	92.31%	27.21%
Aug 2016	26.68%	99.74%	22.04%

From the above report it is evident that the collection efficiency in the month of May 2013, Sept 2013, Nov 2013, March 2014, April 2014, Oct 2014, Dec 2014, March 2015, April 2015, May 2015, June 2015, Dec 2015, Jan 2016 and March 2016, are more than 100 %.

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Collection Efficiency is calculated as below:

$$\text{Collection Efficiency} = \frac{\text{Revenue Realised from Consumers (Rs)}}{\text{Energy Billed to Consumers (Rs)}} \times 100$$

Revenue realized is against the revenue assessed to the consumers during the month. Thus realization cannot be more than assessment. On this issue KPMG in their annual report of F.Y. 2010-11 of Franchisee Audit of Agra Urban Area, para 4.5 has commented as below.

“From the above it is evident that total revenue realized from consumers is less than reported by TPL as it includes non revenue items viz., meter damage charges, fuse charges, other SLC recoveries and adjustment of surplus realization against DVVNL arrears etc. KPMG has also reported in their audit report that realization towards these items is an extremely difficult activity. Thus actual realization against energy bills by TPL must be less than reported by them”

On account of the reason AT & C loss level as mentioned in Table – 1 above must be more than the figure reported by TPL. Thus, the provision of 15% AT & C loss level to be achieved as per DFA is very difficult.

It is also to be mentioned here that sub station or feeder wise AT & C loss level has not been reported by TPL due to which the pocket of high loss level area could not be ascertained. TPL should identify the high loss level area and take appropriate action to reduce the AT & C losses.

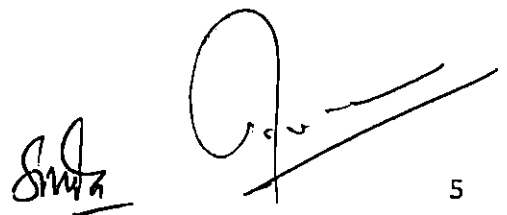
Findings:

As per provision of DFA, AT & C losses should be 15 % by the end of FY 2016-17. This seems to be not achievable on the present parameters. TPL should take more effective steps to reduce the losses. TPL should also identify the high loss level area by segregating it to 33/11 KV Substation level and further to 11 KV feeder level. These steps will help in yielding better results.

As per DFA Para 5.8.2 “If the Distribution Franchisee fails to achieve 15% AT&C loss level based on year end ATC Losses actually achieved at the end of 7 years from the effective date, then without prejudice to the other actions which DVVNL can initiate against the Distribution Franchisee under this Agreement, a penalty equivalent to 10% of the revenue lost due to non achievement of the target shall be recoverable by DVVNL from the distribution franchisee”

As per DFA Para 5.8.3 “The penalty amount shall be computed similarly at the end of each year till the overall year end ATC Loss Level of 15% is achieved by the distribution franchisee.”

As per DFA Para 5.8.4 “The Distribution Franchisee shall be liable to pay the penalty amount within 30 days of the claim made by DVVNL failing which the same shall be adjusted against the performance guarantee submitted by the Distribution Franchisee in terms of Article 11.”



2. **What has been improvement in the collection efficiency from 2009-10 level:-**Collection Efficiency means the ratio of revenue actually realized from the consumes (including subsidy amount if any) and energy amount billed as per methodology.

$$\text{Collection Efficiency} = \frac{\text{Revenue Realised from Consumers (Rs)}}{\text{Energy Billed to Consumers(Rs)}} \times 100$$

Revenue billed and realized from consumers as reported by M/s Torrent Power Ltd (TPL) is as below.

Year	Billed (Rs In Cr.)	Collective (Rs. In Cr.)	Collection Eff (%)
2010-11	519.91	413.47	79.50
2011-12	535.93	504.10	94.06
2012-13	634.21	597.62	94.23
2013-14	855.09	832.01	97.30
2014-15	916.35	915.78	99.94
2015-16	1131.95	1118.60	98.82

As per para 4.5 of the annual report of F.Y. 2010-11 of Franchisee Audit of Agra Urban Area under the control of TPL conducted by M/s. KPMG, validated collection efficiency for the base year FY 2008-09 has been 73.31%. Thus M/s Torrent Power Ltd has shown regular improvement in the collection efficiency as shown above i.e. from 79.50 in the FY 2010-11 to 98.82 in FY 2015-16.

There has been slight dip in the collection efficiency from 99.94 in F.Y 2014-15 to 98.82 in FY 2015-16. According to the DFA signed between DVVNL & TPL there is no benchmark defined to be achieved by TPL. As such the action taken by TPL towards the improvement in collection efficiency seems proper.

However, it is to be noted here that collection reported yearwise by TPL includes non – revenue items i.e. meter damage charges, fuse charges, other SLC recoveries and other miscellaneous revenue also. Thus, actual revenue realized toward energy bills must be lower than the reported collection figures. This means that the collection efficiency mentioned in the table above shall be lower to some extent.

TPL has explained that the separation of nonrevenue item realization is extremely difficult activity. It is therefore necessary that realization of non – revenue items should be kept separately in books of accounts so that Actual Collection Efficiency of TPL could be worked out.

Findings :-

Since there has be no Benchmark Collection Efficiency figure to be achieved in DFA and TPL has regularly improved the Collection Efficiency figure and has reached 98.82 % in FY 2015-16, the performance towards this parameter is being achieved by TPL. However, it is recommended that TPL should maintain the collection of non-revenue items separately in their books of account so that actual collection efficiency may be worked out and monitored in future reports.



3. How much arrears have been recovered from the due amount of 2009-10 :-

As per para 8.4, 8.5 and 8.8 of DFA, M/s Torrent Power Ltd has to recover the arrear of revenue pertaining to DVVN of pre take over period.

"8.4 – Distribution Franchisee shall be liable to collect the arrears from current live consumers accrued in last month prior to effective date on account of charges for usage of electricity. These arrears shall be collected and remitted to DVVNL by Distribution Franchisee(DF). The DF shall collect and remit the amount at least equivalent to the prevailing collection efficiency taking into account the collection efficiency in the corresponding month of last year including the amount already recovered."

"8.5 – Distribution Franchisee shall make best endeavor to collect arrears other than those specified in 8.4 from current live consumers."

"8.8 – Distribution Franchisee shall make best endeavor to collect arrears accrued prior to effective date from PD consumers."

As per DFA signed between DVVNL & TPL revenue of pretakeover period is to be realized by TPL and remitted to DVVNL.

As per report submitted by TPL on dt 19.10.2016, the position is as below

DVVNL Arrears Recovery:Rs. Cr

Period	Recovery of DVVNL Arrears			Recovery of pro rata payment	Total
	Live Consumers	PD Consumers	Total		
2010-11	5.89	0.81	6.71	9.23	15.93
2011-12	5.61	0.50	6.11	-	6.11
2012-13	3.27	0.30	3.57	-	3.57
2013-14	1.55	0.14	1.69	4.14	5.83
2014-15	1.25	0.10	1.34	1.50	2.84
2015-16	1.94	0.03	1.97	0.45	2.42
2016-17 (upto Aug'2016)	0.77	0.05	0.82	-	0.82
Total	20.28	1.92	22.21	15.32	37.52

The statement submitted by TPL does not mention the actual arrear opening balance as on 01.04.2010 and actual arrear of closing balance ending as on 31.03.2016. TPL has only mentioned the recovery position of DVVNL arrears. This does not fulfill the requirement of review for recovery of DVVNL arrears.

During site visit on dt 01.12.2016 by Expert Committee, the statement regarding arrears were put up by M/s Torrent Power Ltd (TPL) and is as below.

Opening (Uploaded Data) August 2010 : Rs in Crores

Service Status	Consumers	Principal	LPSC	Total
Live	188666	927.74	439.62	1367.37
PD	18501	236.28	86.12	322.40

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TD	187	1.84	0.40	2.24
Total	207354	1165.85	526.15	1692.00

Balance as on 31.10.2016

Service Status	Consumers	Principal	LPSC	Total
Live	57818	237.09	362.43	599.52
PD	67670	780.32	656.54	1436.86
TD	7804	48.79	88.71	137.51
Total	133292	1066.21	1107.68	2173.88

According to the statement submitted by TPL total DVVNL arrear pending for realization in Aug. 2010 is Rs. 1692.00 Cr. This arrear has increased to 2173.88 cras on 31.10.2016. TPL has explained that increase in arrears is due to levy of late payment surcharge on the outstanding amount of arrears. Thus the recovery of DVVNL arrears can be split into following.

- (i) What is the actual opening balance of recovery of DVVNL arrears as on 01.04.2010.
- (ii) What efforts have been made for the recovery of DVVNL arrears.
- (iii) How much arrears have been recovered & remitted to DVVNL from F.Y. 2010-11 to 2015-16.

(i) **Actual opening balance of DVVNL arrears as on 01.04.2010.**

M/s Torrent Power Ltd. has intimated that DVVNL has not given the opening balance as on 01.04.2010. DVVNL has intimated in August'2010, the arrears to be recovered asbelow:

Opening (uploaded data) August 2010 (Rs. in crores)



Service Status	Consumers	Principal	LPSC	Total
Live	188666	927.73	439.62	1367.37
PD	18501	236.28	86.12	322.40
TD	187	1.84	0.40	2.24
Total	207354	1165.85	526.15	1692.00

Thus according to TPL, they have received the details of Rs.1692.00 Cr. as DVVNL arrears in August 2010.

Infrastructure Advisory Report of CRISIL for the month of September 2016 has been provided by UPPCL. According to this report Para 1.2(V) reads as below.

"1.2(V) Arrears : The opening status of the arrears in the Agra city was Rs.1845.0 Crores, which has now increased to Rs.2160.99 crores (for both live and permanently disconnected consumers) in the month of August 2016. With respect to the above quantum of arrears in the region, TPL has been able to remit only 37.39 Cr. of arrears to DVVNL till August 2016. There has been reduction in total principal amount on the account of corrections and collectiveefforts both from TPL & DVVNL."

However Annual Audit report submitted by M/s. KPMG for the F.Y. 2010-11, para 4.7 speaks as below.

"We have noticed in our endeavor to review the opening level of arrear that the "opening level of arrear has not been frozen till date and a final data is not available for audit."

Again Annual Audit report for the F.Y. 2014-15 by KPMG regarding opening level of arrears mentions as below:

We have noticed in our endeavor to review the opening level of arrear that the "opening level of arrear has not been frozen till date and a final data is not available for audit."

From the above it is clear that TPL, CRISIL and KPMG have different views & figures regarding actual arrears opening balance as on 01.04.2010 to be recovered & remitted to DVVNL. The position is alarming and it is to be finalised & final figures is to be worked out and needs to be audited and accounted for.

(ii) **What efforts has been made for recovery of DVVNL arrears:**

From the report put up by TPL on dt. 01.12.2016 as mentioned above in the table, it is reported that opening (uploaded data) in August 2010 DVVNL arrears to be recovered by TPL is Rs.1165.85 Crores (Principal amount). This principal amount of arrears has come down to Rs.1066.21 crores. This means that in more than 06 years of operations, TPL has only recovered (Rs.1165.85 - Rs.1066.21) Rs.99.64 Crores i.e. less than 10% of opening arrears. This figure does not include late payment surcharge. This reflects that TPL is not interested in recovering DVVNL arrears.

It has been observed that module for payment of bill of M/s. Torrent Power Ltd has the following provisions.

- (i) Any payment made by consumer shall first go to arrears outstanding towards TPL.
- (ii) Balance payment shall go to current bill of the consumer.
- (iii) Any extra payment done by consumer if any shall go to DVVNL arrears.

Due to this reason TPL is recovering all its arrears & its current bills and almost no payment is done by the consumer against DVVNL arrears. This matter has been examined in details and found that DVVNL arrears are increasing as TPL is recovering all its current bills & arrears.

Ten sample bills of consumers have been examined & found as below (Annexure 9):

S. No.	S.C. No.	Amt. of current Bill	October 2010		October 2016		
			Amt. of TPL arrears	Amt. of DVVNL arrears	Current	TPL	DVVNL
1.	57016	1118.63	1061.27	293711.97	1119.01	0.38	493522.57
2.	37122	924.44	1061.82	268488.07	925.24	0.80	461116.05
3.	5915	109.51	1018.37	241256.68	275.73	165.18	413813.64
4.	91925	783.9	3171.65	135811.13	784.38	0.48	216931.80
5.	12431	297.29	946.09	109335.07	10149.01	9753.22	192531.56
6.	91935	655.22	996.86	87371.07	1420.86	761.23	136142.84
7.	37136	2415.75	1018.37	72975.26	39751.04	37256.67	128691.44
8.	55883	477.13	0.52	22838.42	477.37	0.24	40580.72
9.	17857	1459.41	0.43	11897.95	1931.89	459.43	24386.62
10.	76340	6605.07	3413.93	709.15	6606.02	0.95	2012.30

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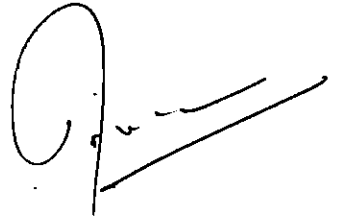
Further from the above table it is clear that no effort is being made to recover DVVNL arrears by TPL.

(iii) How much arrears has been recovered and remitted to DVVNL from F.Y. 2010-11 to F.Y. 2015-16.

M/s Torrent Power Ltd. (TPL) has submitted on dt. 1.12.2016 that principal amount of DVVNL arrears in August 2010 was 1165.85 Cr. This has been reduced to Rs.1066.21 Cr. as on 31.10.2016. Thus a reduction of Rs.99.64 Cr. has been done. Against this reduction Rs.22.21 Cr. has been shown as received by TPL as per annexure Point 3 of report submitted by TPL on dt. 19.10.2016. Difference of Rs.99.64 and 22.21 Cr. has not been explained by TPL in this report. These figures need verification by the competent authorities.

Finding :

- (a) Opening amount of DVVNL arrears as on 01.04.2010 is required to be finalised immediately and audited by competent auditors.
- (b) Neither the opening balance of DVVNL arrears are finalised nor any effort is being made to recover these arrears by M/s. TPL.
- (c) TPL should make more effort to recover DVVNL arrears by disconnecting live consumers and other possible means of recovery against PD consumers in consultation with DVVNL so that arrears be liquidated by the end of F.Y. 2016-17.
- (d) Recovery made by TPL towards DVVNL arrears should be verified and remitted to DVVNL account. Any adjustment done in the arrears be properly verified so that balance of arrears & payment made to DVVNL must match the figures of outstanding arrears.



4. Have the benefits of such improvements, if any, been passed on to the Consumers.

M/s Torrent Power Ltd. (TPL) has put up the details of benefits passed onto consumers on dt. 19.10.2016 which are annexed with the report. Pointwise comments are as below :

Para-1. It was reported that higher input rates were quoted by TPL which has led to reduction in ARR and resulting into lower tariff to retail consumer. Since retail tariff rate are same all over U.P. as such it could not be said that TPL has contributed to reduction in retail tariff/rate.

Para-2. Reduction in distribution losses has reduced power requirement of the city resulting into saving cost of purchasing costly power. This point is also not correct as the power purchase by TPL is being made from DVVNL and on the fixed rate as provided in DFA. Higher rate could only be applied if the input energy level is exceeded beyond the provisions made in DFA. As seen from the record of input energy as put up by TPL (Annexure 4) and UPPCL (Annexure 8) it is almost fixed every year where as 3% increase every year has been provided in DFA.

Input energy year wise is as below :


S.No.	F.Y.	Input Energy (MUs)
1	2010-11	2114.03
2	2011-12	2207.57
3	2012-13	2207.94
4	2013-14	2206.42
5	2014-15	2148.47
6	2015-16	2143.86
7	H1 – 2016-17	1277.88

Para-3. Old network has been replaced by TPL as reported by them. This has been seen on site and found that improvement has been done by TPL. Following is the Capex year wise as reported.

S.No.	F.Y.	Amount (Rs. in Cr.)
1	2010-11	94.46
2	2011-12	125.58
3	2012-13	203.86
4	2013-14	122.42
5	2014-15	72.52
6	2015-16	76.45
	TOTAL	695.29

Para-4 to 14 : These points are for the betterment of services to the consumer. Work can not be verified by the Expert Committee and a separate agency is needed to verify the claims of TPL. However, the final outcome can be verified by the Expert Committee. For this reason DVVNL was requested to fix a public





meeting of consumers. On our request DVVNL has arranged meeting on dt. 02.12.2016 in the meeting hall of DVVNL at 12:30 p.m. Copy of press cutting is being annexed with the report as Annexure 10.

Twenty two consumers attended the meeting. Officers from DVVNL and TPL were also present. Consumer put up their views before the Expert Committee (Annexure 11). Some of them have put up their comments in writing about their satisfaction level regarding the services rendered by TPL. The list of comments are attached as annexure.


Feedback received by the consumers are pointing towards a satisfactory performance of TPL. As regards the improvement in the system upgradation is concerned, TPL has provided following services.

1. Round the Clock Call Centre.
2. Customer Care Centre.
3. Distribution Transformer failure rate has been reduced.
4. SCADA implementation for network management.

On account of the above, duration of power failure has reduced resulting into better supply to consumers.

Findings:

From the above it is evident that the consumers have appreciated the working of TPL so far as the Supply and Customer Service is concerned. On the front of Assessment of Capital Cost in new Connections, consumers are not happy with the services of TPL. Also in cases where the consumers ask for correction of old arrears of DVVNL, the same takes a long time to settle. These areas need to be handled in a more effective manner.



(ARUN)



(CA SANDEEP DAS)

Lucknow.

Dated: 9.1.2017



Uttar Pradesh Electricity Regulatory Commission

Kisan Mandi Bhawan, 11 Floor, Gomti Nagar, Lucknow-226010 Phone 2720426 Fax 2720423 E-mail secretary@uperc.org

Ref: UPERC/Secy/D(G)/2015- 894

Date: 27th July, 2015

To,

Sri Arun,
(Retired) Ombudsman and Director, UPPCL,
1/304, Viram Khand, Gomti Nagar,
Lucknow (Mob: 09415115006)

Sri Sandeep Das,
Chartered Accountant,
Office No. 5, First Floor, Center Court Building,5,
Park Road, Lucknow (Mob: 09839223872)

Subject: Appointment of Expert Committee in Petition no.816 of 2012 – to Investigate and examine performance of M/s Torrent Power Limited.

Dear Sir,

The Commission vide order dated 16.07.2015 has decided to form a Committee to Investigate and examine performance of M/s Torrent Power Limited as follows:

1. Sri Sri Arun, (Retired) Ombudsman and Director, UPPCL
2. Sri Sandeep Das, Chartered Accountant, Park Road, Lucknow.

The work shall have to be completed within two months from the date of the order. The Committee Members shall be paid an expert fee of Rs. 1,20,000/- (Rs. One Lakh Twenty Thousand Only) per member. The TA/DA for outstation journeys shall be admissible separately as per the State Government Rules on submission of actual bills.

The work shall be carried out within the scope of the Electricity Act, 2003, UPERC Regulations, PPA and the orders of the Commission.

The Committee shall have to ascertain the answers to the questions, but not limited to, as given below;

- (i) What has been the yearly reduction in loss levels since 2009-10 to till date?

- (ii) What has been improvement in the collection efficiency from 2009-10 level?
- (iii) How much arrears have been recovered from the due amount of 2009-10?
- (iv) Have the benefits of such improvements, if any, have been passed on to the consumer and if yes, how?

Apart from above specific questions the Committee would also examine the year wise technical and commercial performance of M/s Torrent Power Limited. The Committee would be at liberty to investigate and examine any sort of data and accounts so as to assess the performance of M/s Torrent Power Limited.

All the necessary certified data, copies of PPA and other relevant documents would be provided by M/s Torrent Power Limited and DVVNL as and when required.

Yours Sincerely,


(Sanjay Srivastava)

Secretary

Copy to

1. Chairman, UPPCL, 7th Floor, Shakti Bhawan, 14 Ashok Marg, Lucknow
2. The Managing Director, Dakshinanchal Vidyut Vitran Nigam Limited, Urja Bhawan, 220 KV Sub-station, Agra
3. M/s Torrent Power Limited, Torrent House, Suresh Plaza Market, M. G. Marg, Agra (UP)



Uttar Pradesh Electricity Regulatory Commission

Kisan Mandi Bhawan, II Floor, Gomti Nagar, Lucknow-226010 Phone 2720426 Fax 2720423 E-mail secretary@uperc.org

Ref: UPERC/Secy/D(G)/2015-1042

Date: 14th August, 2015
17

To,

✓ Sri Arun,
(Retired) Ombudsman and Director, UPPCL,
1/304, Viram Khand, Gomti Nagar,
Lucknow (Mob: 09415115006)

Sri Sandeep Das,
Chartered Accountant,
Office No. 5, First Floor, Center Court Building, 5,
Park Road, Lucknow (Mob: 09839223872)

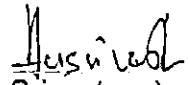
Subject: Appointment of Expert Committee in Petition no.816 of 2012 – to Investigate and examine performance of M/s Torrent Power Limited.

Dear Sir,

On request of Shri Sandeep Das vide letter dated 21.7.2015, the Commission has allowed the new date of start of work as 20.8.2015.

All other terms and conditions shall remain same.

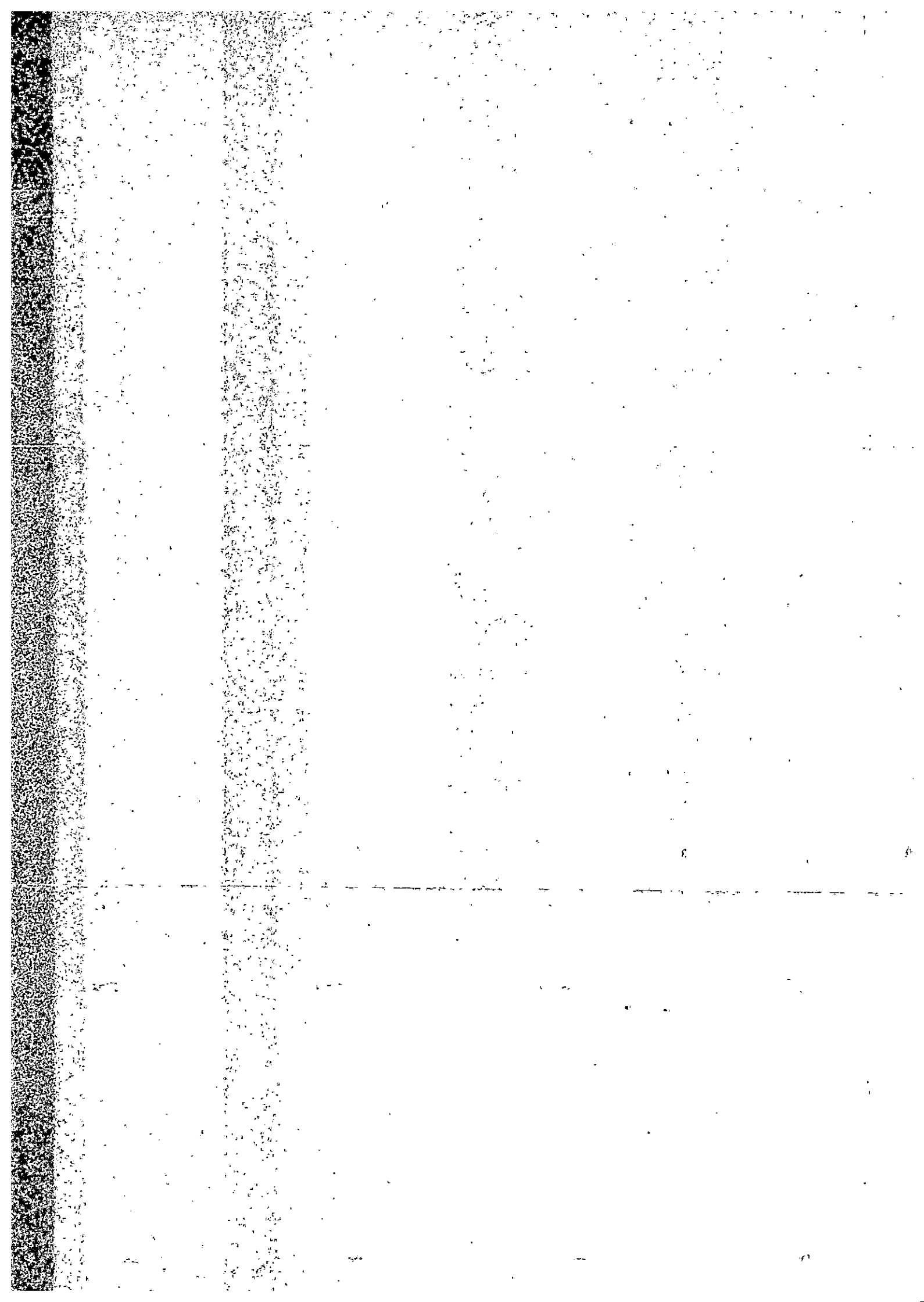
Yours Sincerely,


(A.K. Srivastava)

Secretary

Copy to

1. Chairman, UPPCL, 7th Floor, Shakti Bhawan, 14 Ashok Marg, Lucknow
2. The Managing Director, Dakshinanchal Vidyut Vitran Nigam Limited, Urja Bhawan, 220 KV Sub-station, Agra
3. M/s Torrent Power Limited, Torrent House, Suresh Plaza Market, M. G. Marg, Agra (UP)





Uttar Pradesh Electricity Regulatory Commission

Kisan Mandi Bhawan, II Floor, Gomti Nagar, Lucknow-226010 Phone 2720426 Fax 2720423 E-mail secretary@uperc.org

Ref: UPERC/Secy/D(G)/2016-874

Date: 23rd August, 2016

To,

✓ Sri Arun,
(Retired) Ombudsman and Director, UPPCL,
1/304, Viram Khand, Gomti Nagar,
Lucknow (Mob: 09415115006)

Sri Sandeep Das,
Chartered Accountant,
Office No. 5, First Floor, Center Court Building, 5,
Park-Road, Lucknow (Mob: 09839223872)

Subject: Expert Committee in Petition no.816 of 2012 -- to Investigate and examine performance of M/s Torrent Power Limited.

Dear Sir,

In subject matter, Torrent Power Ltd. filed an appeal no. 188 of 2015 before the APTEL challenging the impugned order of the Commission dated 16.7.2015. The appeal has been dismissed by APTEL through its order dated 28.07.2016

Therefore, as per the directions of the Commission, the Expert Committee may start the work with effect from 1st September, 2016 keeping all other terms and conditions remaining same as per LOA dated 27.07.2015.

Yours Sincerely,

(Sanjay Srivastava)

Secretary

Copy to

1. Chairman, UPPCL, 7th Floor, Shakti Bhawan, 14 Ashok Marg, Lucknow
2. The Managing Director, Dakshinanchal Vidyut Vitran Nigam Limited, Urja Bhawan, 220 KV Sub-station, Agra
3. M/s Torrent Power Limited, Torrent House, Suresh Plaza Market, M. G. Marg, Agra (UP)

Submission of Data
to
Committee Constituted by UPERC
19th October, 2016

TORRENT POWER LIMITED

Sequential Transaction No

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CAMSPAKJ181016234320

Note: SIP Transactions excluded

Submission to Committee 19.10.2016

S. No.	Particulars	Annexure
1	Reduction in Loss	Point 1
2	Collection Eff.	Point 2
3	Arrears Recovery	Point 3
4	Benefits to Consumers of Agra after appointment of TPL as franchise	Point 4
5	Technical & Commercial Performance	Point 5
	Capex	



Sequential Transaction No

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CAMS PAKJ191018234320

Note: BIP Transactions excluded

Annexure : Point 1**Year wise Reduction in Loss**

Year	Input Energy (M.U's)	Energy Billed (M.U's)	T & D Losses (%)	Yearwise Reduction (%)	Cummulative Reduction (%)
2010-11	2114.03	1025.02	51.51%		Base
2011-12	2207.57	1047.85	52.53%	-1.02%	-1.02%
2012-13	2207.94	1109.79	49.74%	2.80%	1.78%
2013-14	2206.42	1258.80	42.95%	6.79%	8.57%
2014-15	2148.47	1331.11	38.04%	4.90%	13.47%
2015-16	2143.86	1482.13	30.87%	7.18%	20.65%
H1 2016-17	1277.88	954.35	25.32%	5.55%	26.20%



Sequential Transaction No

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Note: SIP Transactions excluded

Annexure : Point 2**Year wise Collection efficiency**

Year	Collection Eff. (%)
2010-11	79.50%
2011-12	94.06%
2012-13	94.23%
2013-14	97.30%
2014-15	99.94%
2015-16	98.75%

Sm.

Sequential Transaction No

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Note: SIP Transactions excluded

Annexure : Point 3

DVVNL Arrears Recovery

Rs. Cr

Month	RECOVERY OF DVVNL ARREARS			Recovery of Pro-rata Payment	TOTAL
	Live Consumers	PD Consumers	Total		
2010-11	5.89	0.81	6.71	9.23	15.93
2011-12	5.61	0.50	6.11	-	6.11
2012-13	3.27	0.30	3.57	-	3.57
2013-14	1.55	0.14	1.69	4.14	5.83
2014-15	1.25	0.10	1.34	1.50	2.84
2015-16	1.94	0.03	1.97	0.45	2.42
2016-17 (Up to Aug-2016)	0.77	0.05	0.82	-	0.82
Total	20.28	1.92	22.21	15.32	37.52

Sm.

Sequential Transaction No

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CAMSPAK181018234320

Note: G/P Transactions excluded

Annexure: Point 4Benefits to Consumers of Agra after appointment of TPL as franchise

After taking over of Agra operations by Torrent Power, consumers of Agra have been benefited by following improvements through various measures taken by TPL:

1. Input rate quoted by TPL was considerably higher than the prevailing realization of DVVNL for Franchise area. The higher input rate quoted by TPL coupled with savings associated with Capex (almost 700 Cr) already invested by TPL and O&M/R&M for the Franchise area is expected to lead to savings of thousands of crores over the Franchise period. These savings will lead to reduction of ARR to the extent and thereby leading to considerable financial benefits for the consumers across the State.
2. Reduction in distribution losses has reduced power requirement of the city and has saved cost of purchasing costly power. This has a positive impact on ARR of DVVNL thereby leading to further financial savings for the consumers of the State.
3. TPL has replaced old and dilapidated network so as to increase the safety and reliability of power. The power availability has increased to 96.30% at present. About 1400 Kms. of the network has been undergrounded, covering more than 1200 DTCs and more than 2.2 lac consumers. Apart from the obvious improvement on reliability and safety of the network, this initiative has also contributed to beautification efforts of the city.
4. Replacement of Bare OH conductors with OH XLPE cable (about 300 km) and service revamping of 80,000 Consumers covering 280 DTCs.



Sequential Transaction No

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Note: S/P Transactions excluded

5. Renovation of 20 Nos. of 33 KV/ 11 KV sub-stations and created 33 KV ring main and partly 11 KV network for redundancy in case of outage.
6. Large number of consumers who were being deprived of the basic necessity of electricity through legal network due to unavailability of network has been provided legal connections by way of network extension in un-electrified areas such as villages, undeveloped colonies and scattered economically poor areas.
7. Replacement of old Transformers and Transformer failure rate: DT capacity has increased by about 250 MVA. This has made it possible to a) cater to an consumer's request for new connection or extension of load in an expeditious fashion and b) Transformer failure rate has reduced from 24.60% to 2.11%
8. Replacement of more than 3 lakhs meters by static electronic meters with a state of the art technology and high accuracy, procured from reputed manufacturers having NABL accreditation and meeting all the relevant Indian standards. Further, TPL has also engaged reputed third party (Consumer Education and Research Society) for random testing of meters at site. The replacement of old meters with new meters of higher accuracy class and conducting random third party testing of meters at consumer premises has led to consumer satisfaction on accuracy of meters
9. RAY (Roshan Agra Yogana) scheme for Slum and BPL consumers of rural areas and have given about 76,000 new connections by providing installments facility to pay service lines charges.
10. Conversion of illegal consumers to legal consumers and Consumers awareness drives.

Sequential Transaction No

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CAM/SPAXJ191018234320

Note: SIP Transactions excluded

11. Meter based billing rather than assessed billing. Billing efficiency at present 97% up from 65% at the end of FY 2010-11.
12. New Customer Care Centers / Cash collection centers, Mobile Van, 24X7 Call centers and Torrent Mobile App. for ease of operation.
13. Janta Darbar for prompt resolution of grievances of consumers
14. Implementation of SCADA for network management, High grade IT infrastructure for customer services and billing.

Sequential Transaction No

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Note: BIP Transactions excluded

Annexure : Point 5

Technical and Commercial Parameters

8/9

Parameters	UoM	2016-17 H1	2015-16 H1	2015-16	2014-15	2013-14	2012-13	2011-12	2010-11
Peak Demand (MW)		401.75	398.06	398.06	416.05	381.08	394.42	347.82	342.73
Peak Demand (Month)		Jul-16	Sep-15	Sep-15	Aug-14	Sep-13	Jul-12	Oct-11	Sep-10
Addition in OH / UG network, Replacement of meters									
OH N/W	KM	60	29	96	257	173	227	461	179
UG N/W	KM	98	52	241	178	253	499	81	48
Service Line Cable	KM	445	171	1112	688	793	1394	396	78
Meters	No	16037	18109	38804	24481	13069	23484	66251	129117
DT Capacity Addition	MVA	7.735	56.155	76.212	54.89	4.84	6.55	34.65	59.64
No's of NPC	Nos.	160986	169513	260078	290992	331318	372518	366385	297422
No of Transformer failed	Nos.	39	55	87	123	187	252	501	869
Transformer failure rate	%	2.11%	3.01%	2.38%	3.40%	5.20%	6.80%	14.20%	24.60%
Meter reading Efficiency									
Consumer billed (March)	Nos.	387609	369383	382035	355590	335628	299442	273544	287697
Normal Billed	Nos.	377019	356875	371446	341914	317910	279404	244228	187981
Assessed Billed	Nos.	10590	12508	10700	13645	16795	18796	18658	55075
Assessed (ANF) Billed	Nos.	0	0	0	75	923	1,242	10,659	44,641
Total Assessed	Nos.	10590	12508	10700	13720	17718	20038	29317	99716
Billing Efficiency	%	97.27%	96.61%	97.23%	96.14%	94.72%	93.31%	89.28%	65.34%
No of connection released	Nos.	11681	14481	28507	28868	36535	37795	22859	18248

8/9

Sequential Transaction No

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CAMSPAKJ191016234320

Note: SIP Transactions excluded

Annexure : Point 5 B**Year wise Capex**

Year	Amount (Rs. In Cr)
2010-11	94.46
2011-12	125.58
2012-13	203.86
2013-14	122.42
2014-15	72.52
2015-16	76.45
TOTAL	695.29



Sequential Transaction No

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Note * SIP Transactions excluded

Torment
DI-01.12.2016.

DVVNL Arrears.

OPENING (Uploaded Data) August 2010				Rs. in Crores
SERVICE STATUS	Consumers	PRINCIPAL	LPSC	TOTAL
LIVE	188,666	927.74	439.62	1,367.37
PD **	18,501	236.28	86.12	322.40
TD	187	1.84	0.40	2.24
TOTAL	207,354	1,165.85	526.15	1,692.00

BALANCE AS ON 31.10.2016

SERVICE STATUS	Consumers	PRINCIPAL	LPSC	TOTAL
LIVE	57,818	237.09	362.43	599.52
PD **	67,670	780.32	656.54	1,436.86
TD	7,804	48.79	88.71	137.51
TOTAL	133,292	1,066.21	1,107.68	2,173.88

PD **

- 1) PD Services have increased over a period of time.
- 2) Interest is levied up to 8 months after change to PD Status (As per supply Code)



cutting through complexity™

**Dakshinanchal Vidyut Vitran Nigam Limited
(DVVNL)**

Annual Report of FY 2010-11 of Franchisee Audit of

Agra Urban Area

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1 Introduction

1.1 Background

In pursuance of electricity reform-restructuring exercise, erstwhile Uttar Pradesh State Electricity Board (UPSEB) was unbundled under the first reforms transfer scheme dated 14th Jan 2000, into three separate entities:

- Uttar Pradesh Power Corporation Limited (UPPCL) – vested with the function of Transmission and Distribution within the State.
- Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited (UPRVUNL) – vested with the function of Thermal Generation within the State
- Uttar Pradesh Jal Vidyut Nigam Limited (UPJVNL) – vested with the function of Hydro Generation within the State.

Need for further unbundling of UPPCL (responsible for both Transmission and Distribution functions) along functional lines was felt after the enactment of the Electricity Act 2003 and four new distribution companies were created vide Uttar Pradesh Transfer of Distribution Undertaking Scheme, 2003 to undertake distribution and supply of electricity in the areas under their respective zones specified in the scheme. These Distribution Undertakings are:

- I. Dakshinanchal Vidyut Vitaran Nigam Limited (Agra Discom),
- II. Madhyanchal Vidyut Vitaran Nigam Limited (Lucknow Discom),
- III. Pashchimanchal Vidyut Vitaran Nigam Limited (Meerut Discom) and
- IV. Poorvanchal Vidyut Vitaran Nigam Limited (Varanasi Discom)

Dakshinanchal Vidyut Vitaran Nigam Limited (DVVNL) is a distribution licensee having a license to supply electricity in the city of Agra and its nearby area. DVVNL is responsible for power distribution in the twenty districts of Uttar Pradesh. DVVNL covers an area of 3134.95 Sq. Kms. with approximately 4, 38, 42,782 population.

Electricity Act 2003 has enabled distribution licensees to reform Electricity Distribution with Public Private Partnership. The 7th Proviso of Section 14 of Electricity Act 2003 states:

"...in a case where a distribution licensee proposes to undertake distribution of electricity for a specified area within his area of supply through another person, that person shall not be required to obtain any separate license from the concerned State Commission and such distribution licensee shall be responsible for distribution of electricity in his area of supply"

Pursuant to this, Uttar Pradesh Power Corporation Limited (UPPCL) has franchised the distribution and supply of electricity function on a Public Private Partnership (PPP) model in the city of Agra on Input based Distribution Franchisee. A Distribution Franchisee Agreement (DFA) was signed between DVVNL and Torrent Power Limited (TPL) on 18th May 2009 by way of which both parties accorded the terms and condition of sale, purchase and distribution of the electricity and services within the Franchisee Area. Further to this the actual takeover of franchised area executed on 1 April 2010.

As per the DFA, the baseline parameters provided by Distribution Companies (DISCOM), in the supply of the electricity to its various consumer categories are subject to audit by any of the Big Three Accounting firms. Therefore UPPCL has engaged KPMG to carry out verification, validation and/or audit of the said work. As per the Scope of work agreed between DVVNL and KPMG, the Audit work has been divided in to two parts.

1. Pre-takeover period: Validation of Parameters pertaining to base year (2008-09) as per scope of work.
2. Post-takeover period: Validation of Parameters (monthly,quarterly&annually) post 31st March, 2010

2 Scope of Work

2.1 Key Areas Covered

- As per agreement with DVVNL, there is requirement of annual report at the end of each year of post-takeover activities, which includes the following tasks that are incidental to it :-
 1. The auditor shall review the inventories handed over to the Franchisee at the time of take over along with the book value thereof and thereafter review the opening and closing level of inventories and its book value at the end of each year for the term of the agreement based on the information provided by the Franchisee. (Para 12 of Scope of Work)
 2. Annual Report on Post Take-over Tasks (Para 12) along with a Progressive Report for the whole year (in respect of Para 2, 3, 4, 5, 7, 8, 9, 11 & 13 of the Scope of Work). These para highlights following activities:
 - a) Overall Average Tariff Rate for base year
 - b) Energy Input and category-wise amount collected
 - c) Monthly audit of the Average Tariff Rate and Tariff Indexation Ratio
 - d) Opening level of arrear against each consumer
 - e) Review of Subsidy received from GoUP
 - f) Review of Asset Register of Franchisee
 - g) Review of Electricity Duty billed/realized/transfer to GoUP

2.2 Scope Limitations

- The procedures performed are limited in nature and extent to those that we have determined best to meet the function's requirements, based on information available with us.
- Since we have focused only on specific areas, which were identified and agreed with you in advance, our scope and procedures may not disclose all issues relating to Dakshinanchal Vidyut Vitran Nigam Limited and/or other significant matters about the

department/company, or reveal all errors, irregularities and frauds in the underlying information.

- The report is based on information collected by KPMG from Dakshinanchal Vidyut Vitaran Nigam Limited (DVVNL) and Torrent Power Limited (TPL). KPMG has applied the methodology specified in Distribution Franchisee Agreement for validation of ATR and any discrepancies in data provided to us can lead to variation in the results.
- Period under review: Pre-takeover FY 2008-09 and Post-takeover FY 2010-11

3 Executive Summary

The Franchisee (Torrent Power Limited) of Agra Urban Area took physical control of operation from cut-off date of 1 April, 2010 and hence completed one year on 31 March 2011. The progress of Franchisee operation in first year at Agra Urban Area is summarized below:

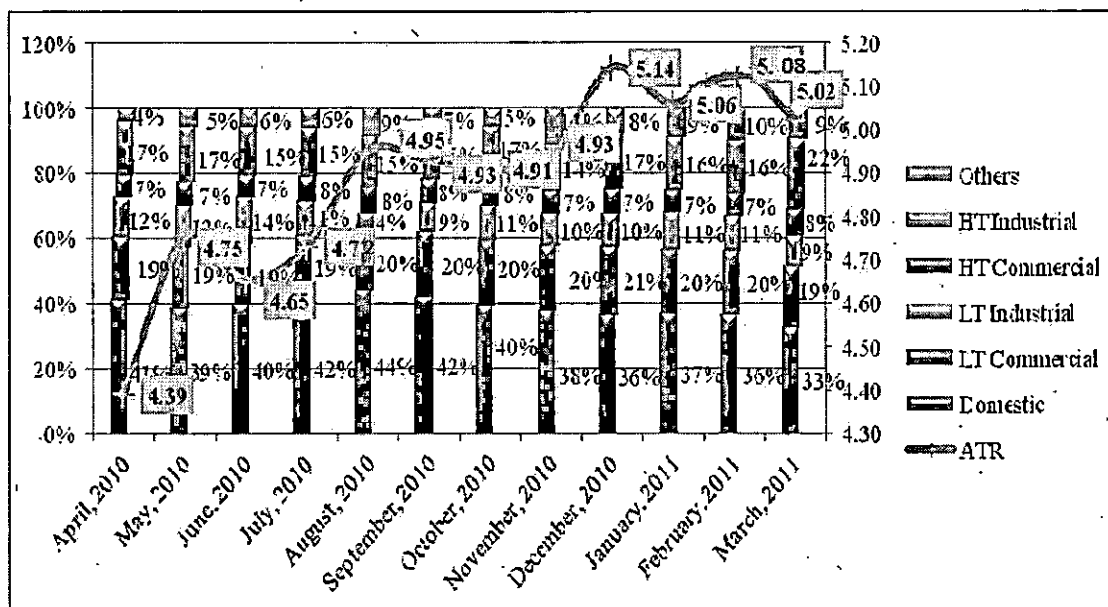
- 1 The permissible energy drawl as per the formula given in DFA is 2052 MUs, whereas the actual drawl is 2114 MUs during FY 2010-11. There is excess energy drawl by TPL during first year of operation in tune of 62.28 MUs.
- 2 In the franchised Agra Urban Area, M/s TPL had recorded a sale of 1025 MUs (including pro-ratasales of April'10 of DVVNL) against an input energy of 2114 MUs. This recorded sale is based on methodology mentioned in Distribution Franchisee Agreement. It is important here to mention that recorded sale of FY 2010-11 is less than base year (FY2008-09) sale of 1032.10 MUs against an input energy of 1827.44 MUs.
- 3 However except April, 2010 the ATR is more than Rs.4.58/kWh in all months resulting in to more than unity Tariff Indexation Ratio (TIR). TIR has reached a value of 1.12 in the month of December'10.
- 4 The validated Collection efficiency during FY 2010-11 is 79.5% which is higher than base year (FY 2008-09) collection efficiency of 73.31%.
- 5 The validated distribution loss for FY 2010-11 is 51.51%, which is significantly higher than the base year (FY 2008-09) distribution loss of 43.52%.
- 6 The Aggregate technical and commercial losses has also shown an increasing trend and reached to 61.77% as compared to 58.60% during the base year (FY 2008-09).
- 7 The opening level of arrear has not been frozen till date and is continuously being updated as per necessary instructions.
- 8 It has been observed that a subsidy amount of INR 1, 21,670 has been claimed by TPL from DVVNL during FY 2010-11. However there has been no adjustment from the payment due towards the revenue for the input energy during FY 2010-11.
- 9 During FY 2010-11, the total amount of Electricity Duty remitted to Government of Uttar Pradesh is INR 7.06 crore.

Increase in ATR and TIR

There is significant improvement observed in Average Tariff Rate (ATR) and thereby in Tariff Indexation Ratio (TIR) during the first year of franchisee operation. It is known that the movement of TIR is attributable to consumer mix in the respective billing month. The regulatory commission approves tariff with cross subsidy element, i.e. Subsidizing categories tariff are higher than average cost of supply and subsidized categories tariff are lower than average cost of supply. Therefore during course of billing if consumption of subsidizing category increases that will increase the Average Tariff rate and if the consumption of subsidized category increases that will decrease the Average Tariff rate. Hence these variations in ATR will lead to variations in Tariff Indexation Ratio.

With this fundamental in view we analysed the movement of ATR and variation of consumption pattern of consumer mix available during FY 2010-11.

ATR progress with consumer category wise during the year FY 10-11



It can be easily understood that the ATR over Rs. 5.00/kWh has been observed in the months where consumption of domestic consumer (Subsidized consumer) has decreased significantly from over 42% to nearly 36%. At the same time there is no significant variation observed in Industrial/Commercial consumers (both LT and HT). However sales to Other category including (Public water works, Street Light etc.) have increased.

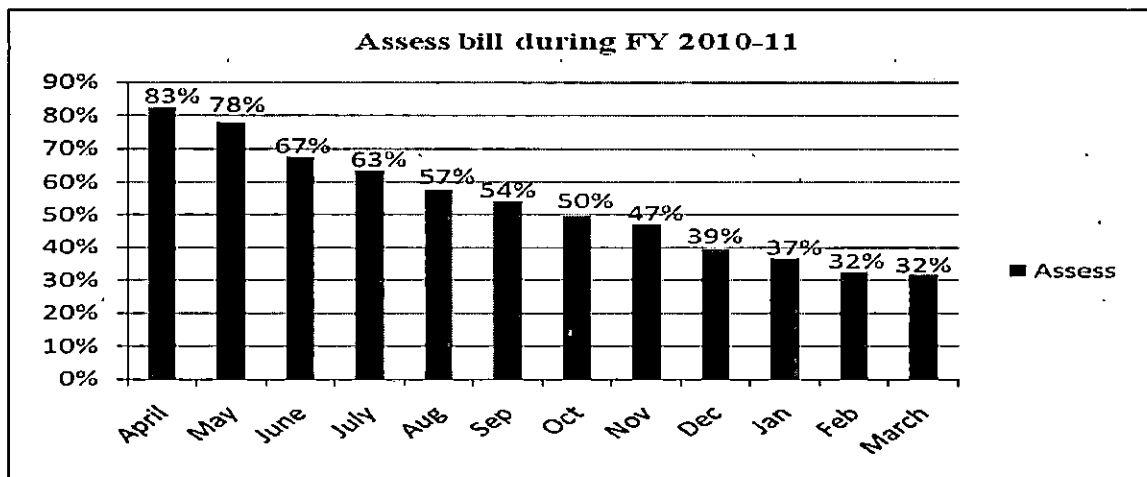
Increase in Distribution Loss

The area of concern during first year of operation is clearly distribution loss reduction. As stated in section 4.5, there is significant increase (about 8%) in distribution loss during FY 2010-11 as compared to base year (FY2008-09). One of the reason, as appears from billing detail is that TPL has stopped billing assessed consumers on 80 units for LMV 1 and 104 units for LMV 2 as followed by DVVNL. Instead TPL started billing on average consumption as per regulatory commission order. There are two important facts which appeared during the validation process of consumer billing during FY 2010-11 which has significant bearing on Distribution Loss.

1. Provisional billing status

There is gradual reduction in assessment cases i.e. cases where consumer bills are raised on provisional basis. The assess billing to consumer has come down to 32% in March'11 from 83% in April'10

Month	Actual	Assess	Not Billed	Total	Assess (%)
April	29,365	244,167	22,123	295,655	83%
May	41,452	225,131	21,844	288,427	78%
June	73,798	198,212	22,209	294,219	67%
July	85,661	186,604	22,348	294,613	63%
Aug	103,993	171,162	22,559	297,714	57%
Sep	114,584	161,431	22,689	298,704	54%
Oct	127,118	147,569	22,777	297,464	50%
Nov	133,584	141,057	24,487	299,128	47%
Dec	160,053	119,870	24,498	304,421	39%
Jan	167,724	111,674	24,802	304,200	37%
Feb	180,374	97,951	24,509	302,834	32%
March	187,982	99,716	25,186	312,884	32%



2. Metering Status

While reviewing asset register for FY 2010-11, we observed that 1,41,933 Meters are installed and capitalised with total value of INR 22.9 crore. There is significant addition in Q2 with approx 48 000 meters. The table below illustrates quarter wise meter capitalisation.

Row Labels	Sum of Qty.	Sum of Total Amount (INR)
Q1	27,016	39,403,944
Q2	48,197	79,507,381
Q3	36,221	60,773,510
Q4	30,499	49,395,061
Grand Total	141,933	229,079,896

Therefore the increase in metering and decrease in provisional billing should have added in reduction of distribution loss. However we observed there is increase in distribution loss during the later months of FY 2010-11 as well as at the end of financial year. This is an area where Distribution Franchisee has to improve during the coming years.

Moreover as per DFA

Article 5.8.1 the distribution franchisee shall achieve a level of 15% AT&C losses within 7 years from the effective date.

Therefore impetus of reduction of Distribution loss is more on Franchisee as approximately 7.8% reduction is required in AT&C loss to reach to 15% AT&C loss level in next 6 years from current level of 61.81%. As the collection efficiency is showing an improving trend the focus should be on Distribution loss reduction.

4 Progress Analysis of first year of operation of Franchisee

4.1 Opening level of inventory handed over by DVVNL to Franchisee

As an annual review the agreements outlines Para 12 of the scope of work, which outlines:

“The auditor shall review the inventories handed over to the Franchisee at the time of take over along with the book value thereof and thereafter review the opening and closing level of inventories and its book value at the end of each year for the term of the agreement based on the information provided by the Franchisee. (Para 12)”

As per the audit scope, we have raised the data requirement pertaining to inventory handed over to Franchisee (M/s Torrent Power Limited) by DVVNL at the time of take-over. In reply to the data requirement, DVVNL provided certificate from Chief Engineer (Agra) stating that at the time of handing over Agra Urban Area to Franchisee no inventory was transferred. Refer Annexure 1.

4.2 Average Tariff Rate for base year

The ATR validation has been done in accordance with the clause 2.1.3.4 of supplementary Agreement; the basic points agreed in the DFA are follows:

- The Joint team of DVVNL and Distribution Franchisee (TPL) has worked out a base year tariff of Rs.4.10 per unit.
- However the mutually agreed base year tariff rate was Rs. 3.98 per unit subject to audit.
- Based on Hon’ble UPERC’s tariff order of FY 2009-10 a fresh computation of base year average tariff rate would be made considering base year billing data and revised tariff.
- The revised base year tariff so computed shall be adjusted in the ratio of 3.98:4.10.

We have validated base year ATR based on data provided by DVVNL/TPL. As per validation the base year ATR comes to Rs. 4.18/unit on existing tariff of FY 2008-09, however on revised tariff of FY 2009-10 the value comes out to Rs. 4.81/unit. The details are given in table below:

Table 1: Validated ATR of consumers billed by In house team of DVVNL

Particulars	Base year ATR as per FY 2008-09	
	tariff	ATR as per FY 2009-10 tariff
	Rs./kWh	Rs./kWh
TPL/DVVNL calculated ATR	4.10	4.73
Validated ATR	4.18	4.81

The Final base year tariff for tariff indexation ratio (TIR) purpose under Article 7 of the Distribution Franchisee Agreement (DFA) would be:

Table 2: Validated ATR of consumers billed by In house team of DVVNL

Description		Validated ATR	TPL/DVVNL calculated ATR
		Rs./kWh	Rs./kWh
Initial base year average tariff rate	(a)	3.98#	3.98
Average tariff rate for the base year	(b)	4.18	4.10
Average tariff rate for the 2009-10	(c)	4.81	4.73
Final average tariff rate	(d)=[(a)/(b)]*(c)	4.58	4.59

As per Supplementary Franchisee Agreement

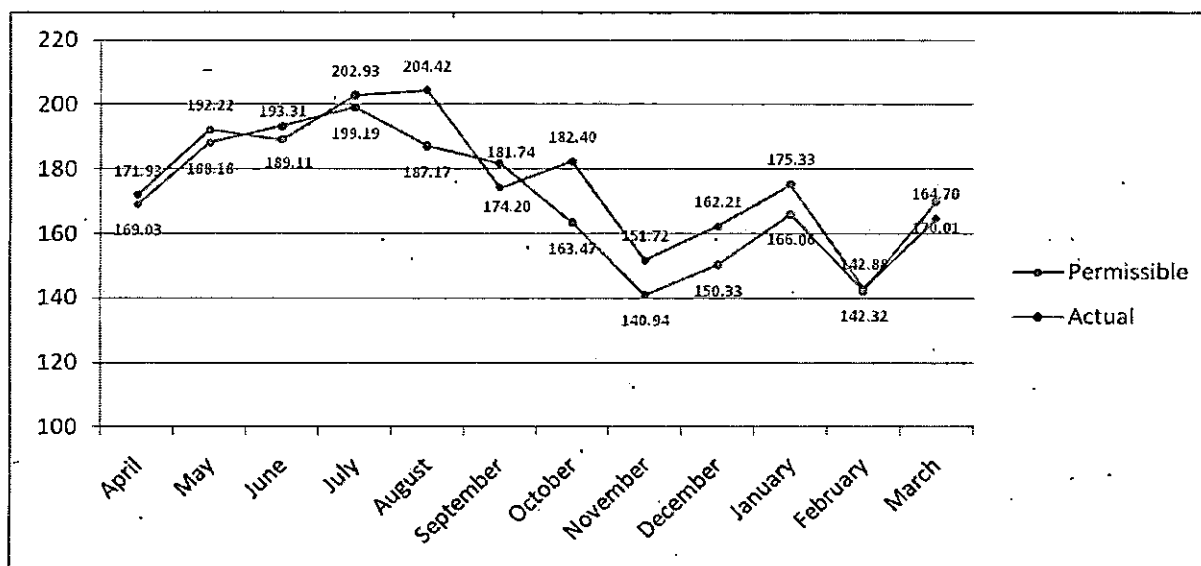
Therefore based on the validation Tariff Indexation Ratio (TIR) would be derived for each month based on revised base year Tariff rate of Rs.4.58/kWh.

4.3 Input Energy drawl by Franchisee during FY 2010-11

As per article 7.1.4 of Distribution Franchisee Agreement (DFA), DVVNL provides input energy to the distribution franchisee in the franchised area subject to a minimum committed level of input energy stated in article 5.4.1 of the DFA and any extra energy if available.

While reviewing the input energy drawl trend vis-à-vis to permissible input energy as agreed by DVVNL during the year FY 2010-11, we observed there is excess energy drawn by TPL in all months of FY 2010-11 except in the months of June and September, 2010. There is also a sharp decrease in the input energy drawl between the months of August, 2010 and September, 2010. The Figure below explains the input energy drawl trend vis-à-vis to permissible input energy:

Figure 1: Input Energy drawl by TPL during the FY 2010-11



However the excess energy drawl by TPL during first year of operation is in tune of 62.28 MUs.

The permissible energy drawl as per the formula given in DFA is 2052 MUs, whereas the drawl is 2114 MUs.

4.4 Sale of energy by Franchisee during FY 2010-11

The factors affecting the actual consumption of electrical energy are numerous and often beyond the control of the Franchisee (policy, economy, individual consumer's conditions, etc.) or even the weather, variations in demand-supply conditions of the consumer's product, etc. Apart from the variation in consumption pattern, there are factors like Pilferage, Theft, Hooking etc determines recording of sales. We have validated consumer category wise sales of Agra Urban Area as per data provided by TPL/DVVNL. While validating sales, we have taken in to account actual sales data reported by TPL/DVVNL. In addition we have considered DFA methodology for validation of sales in case of unmetered consumers.

In the final monthly audit report, TPL has expressed disagreement over the validated figures of three consumer categories LMV 3, LMV 5 and LMV 10.

Regarding LMV 3, there was difference in understanding of methodology, TPL commented that:

"In case of unmetered LMV-3 services, equivalent units are derived by dividing total billed amount of the said category by tariff (Rs.1800/KW) and then multiplying the arrived KW by 360 units per KW

as defined in the methodology as provided in Tariff Order. This seems not to have been considered, while validating the ATR value provided by TPL/DVVNL.”

We have re-examined the clause of DFA and found that for LMV 3 DFA doesn't state, to derive equivalent units after dividing total billed amount of the said category by tariff (Rs.1800/KW). DFA states:

“Unit considered shall be 360 units per kW per month (taking 12 hrs of working per day)”

This was the consideration followed by KPMG, while validating sales from LMV 3; hence the validated figure of LMV 3 as given in monthly reports remains unchanged for all months, except for the month of July 2010. There was one error pertaining to load informed by TPL in Jointly signed data submission.

Report Month	Tariff Category	Serv Number	Load as per Billing Data	Correct Load
July-10	LMV-3	4052658	435 kW	978 kW

We have considered this in the validation of sales figure for the month of July 2010.

In addition, TPL has expressed that in the data provided to auditors they have inadvertently missed out data regarding LMV 5 and LMV 10 unmetered supply categories. TPL commented that:

Moreover, in the TPL given data, equivalent units for unmetered supply for LMV-3 (tariff code 30), LMV-5 and LMV-10 were inadvertently missed out. This has resulted in increase in actual no. of units of these categories to be considered for ATR calculation,

We have re-examined the available data and found that there is no unmetered consumer mentioned in LMV 5 categories in the data provided for validation. Further LMV 10 category consumer data as considered for validation is correct and as per data available to us. There is no additional jointly signed data provided for validation and so far has not been considered.

Hence based on facts stated above the validated sales of all months remains unchanged for all categories.

In addition TPL has informed the auditor that they in-advertently missed out 10,00,000 units in Debit entry against a consumer of LMV 7 in the month of February 2011. During the month of February 2011, dues lying in the service no. 10943 and service no. 32164 were transferred to service no. 65902 through Journal entry as three consumers in the name of Jal Sansthan were converted to single metering consumer. The following are the details of journal entry:

Debit to Service No.65902			Credit to Service no. 32164.(by11002972) and 10943 (by11002973)		
Debit Note No.	Units	Amount	Credit Note No.	Units	Amount
11002970	1505370	8929239.43	11002972	1505370	8929239.43
11002968	478115	9367219.81	11002973	1478115	9367219.81

It has been verified by DVVNL and KPMG with the help of documents provided by TPL that during the transfer of dues from Service No.10943 to Service No. 65902 a typographical error in the Debit Note No. 11002968 occurred where in 1478115 units credited to service no. 10943, however while making debit entry it was wrongly entered as 478115. Further the credit unit of 1478115 units had been considered in ATR validation in the monthly report February 2011. This error apparent due to incorrectness in data submitted has led to short units consideration of 10, 00,000 units. This is now corrected for the month of February 2011 and final ATR and TIR is validated accordingly.

In franchised Agra Urban Area as per the methodology given in DFA, M/s TPL had recorded a sale of 1025 MUs (including pro-rata sales of DVVNL during April'10) against an input energy of 2114 MUs.

Table 3: Sales in kWh during the FY 2010-11

Billing Month	Energy Billed (kWh)
April'10	97,359,732
May'10	87,402,457
June'10	104,687,612
July'10	101,673,008
Aug'10	90,256,128
Sep'10	90,151,110
Oct'10	88,219,558
Nov'10	81,209,841
Dec'10	66,718,557
Jan'11	71,378,810
Feb'11	70,317,720
March'11	75,647,859
Total	1,025,022,392

4.5 Collection efficiency, Distribution loss and AT&C Loss reduction in FY 2010-11

Collection Efficiency

Collection Efficiency means the ratio of revenue actually realized from consumers (including subsidy amount, if any) and energy amount billed as per methodology.

Collection Efficiency= (Revenue Realised from consumers in rupees/Energy Billed to consumers in rupees)*100

The revenue realised from consumers have been validated as per total realisation available against the consumer in that billing month. There were differences in the validated figure and amount considered by TPL/DVVNL for calculation. TPL has commented that

"The difference is on account of realization towards non-revenue items viz. meter damage charges, fuse charges, other SLC recoveries and adjustment of surplus realization against DVVNL arrears etc. Adjustment on these accounts will be done on annual basis while calculating annualized AT&C."

TPL has explained that the extraction of data after segregation of non-revenue items from realization is an extremely difficult activity.

In the similar manner revenue billed against non-revenue item is also present in billing data. TPL commented that:

"The energy billed figure of KPMG includes non-revenue debits in the bills. Both KPMG and TPL figures need to be revised."

We would like to clarify that these facts were encountered in the validation of first month data. We refer DFA while validating collection efficiency. DFA states that:

"'Collection Efficiency' shall mean the ratio of revenue realised from consumers (including the subsidy amount, if any) and energy amount billed as per methodology provided in Annexure A to consumers (including the subsidy amount, if any), in percentage terms for a particular period and shall be calculated as below:

*Collection Efficiency= (Revenue Realised from consumers in rupees/Energy Billed to consumers in rupees)*100 "*

As given in DFA while validating the collection efficiency, we have not segregated any item from the actual billed amount as well as actual revenue realized. Further TPL/DVVNL conveyed that given the constraint in data extraction and spirit of DFA, they are in agreement of validated Collection Efficiency.

The validated Collection efficiency during FY 2010-11 is 79.5% which is higher than base year (FY 2008-09) collection efficiency of 73.31%. The month wise validated collection efficiencies are as follows:

Table 4: Collection Efficiency for the FY 10-11

Bill Period	Validated		Collection Efficiency
	Revenue Billed (In Lakh)	Revenue Realised (In Lakh)	%
April, 2010	4393	2147	48.88%
May, 2010	4269	2632	61.67%
June, 2010	4904	3286	67.00%
July, 2010	5057	3798	75.11%
August, 2010	4822	3828	79.39%
September, 2010	4580	3907	85.29%
October, 2010	4464	4050	90.74%
November, 2010	4200	3722	88.61%
December, 2010	3685	3438	93.30%
January, 2011	3911	3283	83.95%
February, 2011	3757	3266	86.93%
March, 2011	3949	3988	100.98%
	51991	41347	79.5%

Distribution Loss

Distribution Loss means the difference between energy supplied at the input points and energy billed to consumers as per the methodology.

Distribution Losses= (Energy intake at input points less energy billed to consumers in kWh/Energy intake at input points in kWh)*100

The sales considered for ATR calculation is as per validation and explanation given in section 4.4 above. However there are small corrections in distribution loss figure as given in final monthly reports issued earlier, owing to consideration of TPL/DVVNL energy sales instead of validated energy sales while reporting the category wise energy sales in distribution loss validation table. There were changes in April'10, May'10, July'10, August'10, September'10 and March'11.

The validated distribution loss for FY 2010-11 is 51.51%, which is significantly higher than the base year (FY 2008-09) distribution loss of 43.52%. The month wise final validated distribution loss figure is as given below:

Table 5: Distribution Loss for the FY 2010-11

Month	Input Energy (MUs)	Validated	TPL/DVVNL	Validated	TPL/DVVNL
		Energy Sales (MUs)	Energy Sales (MUs)	Distribution Loss	Distribution Loss
April'10	171.93	97.36#	54.94	43.37%	68.04%
May'10	192.22	87.40	87.26	54.53%	54.60%
June'10	189.11	104.69	103.48	44.64%	45.28%
July'10	202.93	101.67	101.73	49.90%	49.87%
Aug'10	204.42	90.26	88.14	55.85%	56.88%
Sep'10	174.20	90.15	89.15	48.23%	48.81%
Oct'10	182.40	88.22	87.84	51.63%	51.84%
Nov'10	151.72	81.21	81.09	46.47%	46.55%
Dec'10	162.21	66.72	66.51	58.87%	59.00%
Jan'11	175.33	71.38	71.00	59.29%	59.51%
Feb'11	142.88	70.32	68.95	50.79%	51.74%
March'11	164.70	75.65	74.69	54.07%	54.65%
	2114.03	1,025.02	974.78	51.51%	53.89%

#April'10 billing data consists of entire bill month figures as billed by TPL which includes pro-rata sales of DVVNL.

Aggregate Technical and Commercial Losses

The Aggregate Technical and Commercial Losses applicable to the billing period is calculated as [Total Energy Input (MUs) less Energy realised (MUs) / Total Energy Input (MUs)]*100, Where energy realised is the Sale of Energy (MUs) * Collection Efficiency.

The Aggregate technical and commercial losses has also shown an increasing trend and reached to 61.77% as compared to 58.60% during the base year (FY 2008-09). The AT&C loss is a function of Distribution loss and Collection efficiency, but this increase is mainly attributed to significant increase in Distribution loss.

Table 6: AT&C Loss for the FY 2010-11

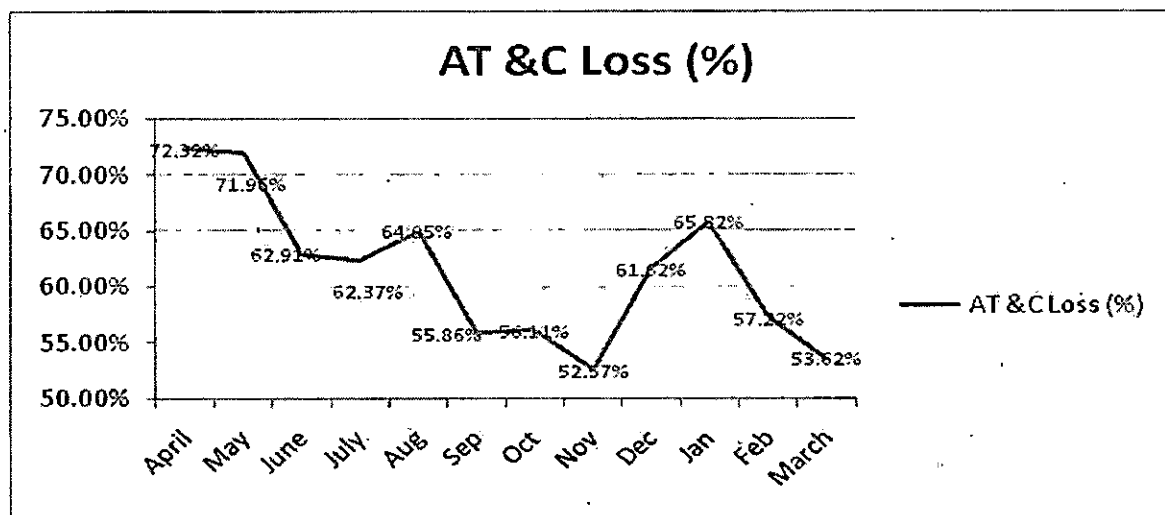
Month	Input Energy (MUs)	Energy Realised (MUs)	AT & C Loss (MU)	AT & C Loss (%)
April	171.93	47.59*	124.34	72.32%*
May	192.22	53.90	138.32	71.96%
June	189.11	70.14	118.97	62.91%
July	202.93	76.37	126.56	62.37%
Aug	204.42	71.65	132.77	64.95%
Sep	174.20	76.89	97.30	55.86%
Oct	182.40	80.05	102.34	56.11%

Month	Input Energy (MUs)	Energy Realised (MUs)	AT & C Loss (MU)	AT & C Loss (%)
Nov	151.72	71.96	79.75	52.57%
Dec	162.21	62.25	99.96	61.62%
Jan	175.33	59.92	115.41	65.82%
Feb	142.88	61.13	81.76	57.22%
March	164.70	76.39	88.30	53.62%
	2114.03	808.26	1305.77	61.77%

*April'10 billing and collection data consists of entire bill month figures as billed by TPL and Collected by TPL. Due to difficulty expressed by TPL/DVVNL in segregation of pro-rata sales and pro-rata collection between DVVNL period and TPL period for April'10 billing month, we have validated actual billed units and actual collection amount.

The month wise trend of Aggregate Technical and Commercial Loss is given below:

Figure 2: AT&C loss movement during the FY 2010-11



4.6 Monthly Audit of Average Tariff Rate and Tariff Indexation Ratio

For the purpose of calculating the ATR for the FY 2010-11, the monthly billing and realization data and ATR calculation as submitted by Torrent Power Limited (TPL) and Dakshinanchal Vidyut Vitaran Nigam Limited (DVVNL) through jointly signed CDs have been considered as the base data.

To arrive at the relevant data to calculate the ATR, certain conditions/queries have been applied on the provided data in order to extract category wise key parameters such as net energy charge, net fixed charge, net differential charge and the net units consumed.

Average Tariff Rate (ATR) is defined as ratio of total charges to the total units consumed.

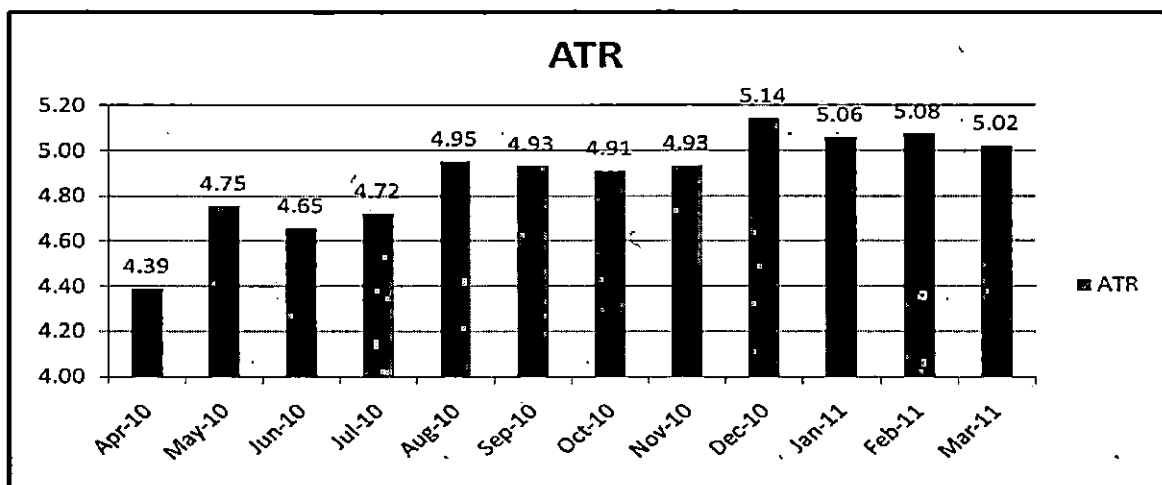
$$\text{ATR} = \text{Net Charge} / \text{Net consumed units}$$

Where, Net charge is the sum of fixed charge, energy charge and the differential charge

The Average Tariff Rate (ATR) has been increasing after the handover of operations to the Distribution Franchisee [except in April, 2010]. Any decrease in the ATR is attributable to increase in consumption by subsidized consumers and decrease in consumption by subsidizing consumers.

The figure below highlights an increase in ATR during the months of December, 2010 and February, 2011 on account of increase in consumption by subsidizing consumers (industrial and commercial). However except April, 2010 the ATR is more than Rs.4.58/kWh in all months resulting in to more than unity Tariff Indexation Ratio (TIR)

Figure 3: ATR progress during the FY 2010-11



Figures in Rs/kWh

Tariff Indexation Ratio is calculated based on the validated monthly ATR and Revised Base year ATR of Rs.4.58/kWh, Following table consists of the month wise validated ATR and TIR.

Table 7: ATR and TIR for the FY 2010-11

Months	ATR		TIR	
	Validated (Rs/kWh)	TPL/DVVNL (Rs/kWh)	Validated	TPL/DVVNL
Apr-10	4.39	4.39	1.00	1.00
May-10	4.75	4.76	1.04	1.04
Jun-10	4.65	4.70	1.02	1.02
Jul-10	4.72	4.71	1.03	1.03
Aug-10	4.95	4.94	1.08	1.08
Sep-10	4.93	4.89	1.08	1.07
Oct-10	4.91	4.88	1.07	1.06
Nov-10	4.93	4.91	1.08	1.07
Dec-10	5.14	5.09	1.12	1.11
Jan-11	5.06	5.03	1.10	1.10
Feb-11	5.08	5.00	1.11	1.09
Mar-11	5.02	5.02	1.10	1.09

4.7 Opening level of arrears against consumer on effective date

As per clause 8.4, 8.5 and 8.8 of the DFA which covers article on arrear,

"8.4 Distribution Franchisee shall be liable to collect the arrears from live consumers accrued in last month prior to effective date on account of charges for usage of electricity. The arrears shall be collected and remitted to DVVNL by Distribution Franchisee (DF). The DF shall collect and remit amount at least equivalent to the prevailing collection efficiency taking into account the collection efficiency in the corresponding month of last year including the amount already recovered."

"8.5 Distribution Franchisee shall make best endeavour to collect arrears other than those specified in 8.4 from current and live consumers.".....

"8.6 Distribution Franchisee shall make best endeavour to collect arrears accrued prior to effective date from PD consumers".....

We have noticed in our endeavour to review the opening level of arrear that the "opening level of arrear has not been frozen till date and a final data is not available for audit."

4.8 Review of Subsidy received from Government of Uttar Pradesh (GoUP)

As per the data submitted by TPL, Agra urban area has only one eligible consumer to claim subsidy, which lies under the power loom category.

The GoUP vide its GO No. 13/24-P-3-2007 dated 1st May, 2007 states that power loom subsidy shall be available to LMV-2 and LMV-6 consumers only.

The Commission received a letter of Principal Secretary (Energy) Government of Uttar Pradesh dated 14th June, 2006 addressed to Managing Director, UP Power Corporation Limited on 28th June, 2006 directing the Corporation to supply electricity to power loom consumers in the State on a concessional flat rate. The provisions of the Government order dated 14th June, 2006 are as follows:

- Tariff rate for power looms below reed space 60" shall be Rs.65/loom/month
- Tariff rate for power looms above reed space 60" shall be Rs.130/loom/month
- Tariff rate for additional installed machinery shall be Rs.130/loom/month
- Tariff rate for lighting and fan shall be 10% of gross charges on machines

As per clause 7.2.7 of the Distribution Franchisee Agreement (DFA), the subsidy amount shall be adjusted from the payment due towards revenue for the input energy. It has been observed that no subsidy amount has been adjusted from the payment due towards the revenue for the input energy during FY 2010-11.

Table 8: Subsidy claimed for FY 2010-11

Billing	Period	Amount (INR)
Total billed amount	01.03.2010 to 31.03.2011	2,57,292
Amount payable and paid by consumer	01.03.2010 to 31.03.2011	1,35,623
Power loom rebate recoverable from DVVNL	01.03.2010 to 31.03.2011	1,21,670'

4.9 Review of Asset Register of Franchisee

As per clause 5.2.6 of the DFA,

"The distribution franchisee shall maintain a separate record of the distribution assets by it with all the details and particulars. It shall also make entries of these assets in the asset register".

Also Clause 5.2.10 states that

"The distribution franchisee shall also submit details of the assets added by it on a quarterly basis, and the value of such assets shall be audited"

Key issues while reviewing the record of assets handed over and assets added/ discarded thereafter are as follows:

- Joint verification of opening level of assets has been completed, however the valuation of verified assets have not been completed till date by DVVNL
- DVVNL does not identify assets removed from site by TPL against its asset register and considers all assets deposited at the store as scrap without evaluating the useful life of the assets.
- Quantitative valuation of the discarded assets is not done and all discarded assets are measured in kgs instead of number of assets.

As per the asset register maintained by Franchisee (TPL) the asset addition during FY 2010-11 was INR 83, 06, 69,808. TPL has provided the auditor's certificate in this regard attached as annexure -2

Table 9: Asset Register of Franchisee for FY 2010-11

S.No.	Particulars	Amount (INR) *
1	Fixed assets acquired during the year ended 31st March'10	11,38,92,957
2	Fixed assets acquired during the year ended 31st March'11	83,06,69,809

**The values highlighted above have been certified by TPL's statutory auditors based on the Books of accounts*

4.10 Review of Electricity Duty Billed/Realized/Transferred to GoUP

As per Uttar Pradesh Electricity Act, 1952 Section 4(2) the electricity duty is to be paid to the GoUP within 60 days from the month end during which the electricity reading is taken, failing which 18% interest is payable for the delayed period during which the amount remains unpaid.

The applicable electricity duty under respective categories as per electricity duty notification no.02-P-3/97-24-65-P.84, dated 3rd Janaury, 1997 is as follows:

- All domestic consumers: 9 paise/unit
- State government connections: 3 paise/unit
- Unmetered connections 20% of fixed charges

As per clause 10.1 of distribution franchisee agreement

“The liability of making payment of the electricity duty to the GoUP shall rest on the distribution franchisee that may collect the same from the consumer and deposit the same with the government on realised basis.”

While reviewing Electricity duty remitted to GoUP we observed incorrect electricity duty calculated and remitted to GoUP during the FY 2010-11. The differential electricity duty amount of INR 12,71,166 with considerations of credit balances up to August 2011 along with interest amount has been remitted to GoUP vide separate challan no.120703 in October 2011 as informed by TPL.

However for the FY 2010-11, the total amount of ED remitted to government of Uttar Pradesh is INR 7.06 crore.

Table 10: Electricity Duty realised and Transferred to-GoUP during FY 2010-11

Period	ED Realized (INR)	ED Remitted (INR)
April'10 to March'11	7,06,18,460	7,06,18,461

Annexure-1

Certificate of Handing over Inventory to TPL



मुख्य अभियन्ता (वितरण), आगरा क्षेत्र, आगरा
दक्षिणांचल विद्युत वितरण निगम लि०,

विद्युत भवन, गैलाना रोड, आगरा-282007

फोन- 0562-2603402, 2600118, फॅक्स-0562-2604638, ई-मेल - gmagradsvnl@gmail.com


पत्रांक 1391 / मु०अ० / आ०क्ष० / आ० / क-टोरन्ट

दिनांक 17 / 06 / 2011

प्रमाण-पत्र

प्रमाणित किया जाता है कि आगरा शहर की विद्युत व्यवस्था दिनांक 01.04.2010 से मै० टोरन्ट पावर लि०,

को हस्तान्तरित करने के फलस्वरूप आगरा शहर स्थित विभिन्न इकाइयों के द्वारा कोई भी इन्वेंट्री ऑफ ओ० एण्ड
एम० स्पेयर्स मै० टोरन्ट पावर लि०, आगरा को हस्तान्तरित नहीं किये गये हैं।


(एच०एस० सत्यार्थी)
मुख्य अभियन्ता

Annexure-2

**Deloitte
Haskins & Sells**

Deloitte Haskins & Sells
Chartered Accountants
'Heritage', 3rd Floor,
Near Gujarat Vidhyapeeth,
Off Ashram Road,
Ahmedabad - 380 014.
Tel : +91 (79) 27582542
+91 (79) 27582543
+91 (79) 66073100
Fax : +91 (79) 27582551

REF: HPS/TOPL/2011-12/008

AUDITORS' CERTIFICATE

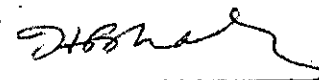
Torrent Power Limited ("the Company") having its registered office at Torrent House, Off Ashram Road, Ahmedabad has entered into a Distribution Franchise Agreement ("DFA") with Dakshinanchal Vidyut Vitran Nigam Limited ("DVVNL") for distribution of power in the Agra Distribution Circle ("franchise area"). Based on the audited books of account and other relevant records maintained by the Company for the Agra Distribution Franchise Area, the Company has furnished to us the below mentioned details of the amount of sales of energy for the franchise area during the year ended 31st March, 2011, the value of inventory of stores & spares as at 31st March, 2011 lying in the franchise area and the amount of fixed assets acquired during the year ended 31st March, 2010 and 31st March, 2011 in the franchise area.

We, the Statutory Auditors of the Company have verified the below details with the audited books of account and other relevant records of the Agra Distribution Circle of the Company for the year 2009-10 and 2010-11 and as per the information and explanations given to us, we certify that the said details furnished to us are true and correct:

Sr. No.	Particulars	Amount (Rs.)
i.	Sales of energy during the year ended 31 st March, 2011	4,585,516,027
ii.	Inventory of Stores & Spares as at 31 st March, 2011	385,245,273
iii.	Fixed assets acquired during the year ended 31 st March, 2010	113,892,957
iv.	Fixed assets acquired during the year ended 31 st March, 2011	830,669,809

This certificate is being issued at the request of the Company for submitting the same to the Independent auditors of DVVNL for DFA compliance.

Deloitte Haskins & Sells
Chartered Accountants
(ICAI Reg. No. 117385W)



Partner

H. P. Shah - M. No. 33331

AHMEDABAD, July 16, 2011

LEGENDS

Wherever applicable the unit of the following headings are as follows:

Load	kW
TOT_UNIT	kWh
FIX_CHARGE/FC	INR
EC_CHARGE/EC	INR
TOTAL (FIX_EC)	INR
ATR	Rs./kWh

ABBREVIATIONS

kW	Kilowatt
kWh	Kilowatt-hour
INR	Indian National Rupees
Rs./kWh	Rupees per Kilowatt-hour
DVVNL	Dakshinanchal Vidyut Vitaran Nigam Limited
TPL	Torrent Power Limited
ATR	Average Tariff Rate
TIR	Tariff Indexation Ratio
DFA	Distribution Franchisee Agreement
GoUP	Government of Uttar Pradesh
UPERC	Uttar Pradesh Electricity Regulatory Commission
UPPCL	Uttar Pradesh Power Corporation Limited
EC	Energy Charge
FC	Fixed Charge
AT&C	Aggregate Technical and Commercial
FY	Financial Year

Key Personnel

Name	Designation	Company
Mr.G.S.Priyadarshi	Managing Director	DVVNL, Agra
Mr. K.N. Upadhyay	Chief Engineer (Nodal officer)	DVVNL, Agra
Mr. S.S.Prasad	Chief Engineer (Commercial)	DVVNL, Agra
Mr. Ayush Kumar	Executive Engineer	DVVNL, Agra
Mr. Amar Nath Singh	VP (Distribution)	TPL, Agra
Mr. Montu Patwa	GM, Finance	TPL, Agra
Mr. Rakesh Srivastava	Manager, Finance	TPL, Agra

Restriction on disclosure and use of data

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**Dakshinanchal Vidyut Vitran Nigam Limited
(DVVNL)**

**Annual Report of FY-2014-15 of Franchisee Audit of
Agra Urban Area**

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1 Introduction

Background

In pursuance of electricity reform-restructuring exercise, erstwhile Uttar Pradesh State Electricity Board (UPSEB) was unbundled under the first reforms transfer scheme dated 14 January 2000, into three separate entities:

- Uttar Pradesh Power Corporation Limited (UPPCL) – vested with the function of Transmission and Distribution within the State.
- Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited (UPRVUNL) – vested with the function of Thermal Generation within the State.
- Uttar Pradesh Jal Vidyut Nigam Limited (UPJVNL) – vested with the function of Hydro Generation within the State.

Need for further unbundling of UPPCL (responsible for both Transmission and Distribution functions) along functional lines was felt after the enactment of the Electricity Act 2003 and four new distribution companies were created vide Uttar Pradesh Transfer of Distribution Undertaking Scheme, 2003 to undertake distribution and supply of electricity in the areas under their respective zones specified in the scheme. These Distribution Undertakings are:

- I. Dakshinanchal Vidyut Vitaran Nigam Limited (Agra Discom),
- II. Madhyanchal Vidyut Vitaran Nigam Limited (Lucknow Discom),
- III. Pashchimanchal Vidyut Vitaran Nigam Limited (Meerut Discom) and
- IV. Poorvanchal Vidyut Vitaran Nigam Limited (Varanasi Discom)

Dakshinanchal Vidyut Vitaran Nigam Limited (DVVNL) is a distribution licensee having a license to supply electricity in the city of Agra and its nearby area. DVVNL is responsible for power distribution in the twenty districts of Uttar Pradesh. DVVNL covers an area of 3134.95 Sq. Kms. with approximately 4,38,42,782 population.

Electricity Act 2003 has enabled distribution licensees to reform Electricity Distribution with Public Private Partnership. The 7th Provision of Section 14 of Electricity Act 2003 states:

"...in a case where a distribution licensee proposes to undertake distribution of electricity for a specified area within his area of supply through another person, that person shall not be required to obtain any separate license from the concerned State Commission and such distribution licensee shall be responsible for distribution of electricity in his area of supply"

Pursuant to this, Uttar Pradesh Power Corporation Limited (UPPCL) has franchised the distribution and supply of electricity function on a Public Private Partnership (PPP) model in the city of Agra on Input based Distribution Franchisee. A Distribution Franchisee Agreement (DFA) was signed between DVVNL and Torrent Power Limited (TPL) on 18 May 2009 and supplementary DFA on 17-March-2010 by way of which both parties accorded the terms and conditions of sale purchase and distribution of the electricity services within the Franchisee Area. Further to this, the actual takeover of the franchised area by TPL commenced on 1st April 2010.

As per the DFA, the baseline parameters provided by Distribution Companies (DISCOM), in the supply of the electricity to its various consumer categories are subject to audit by any of the Big Three Accounting firms. Therefore UPPCL has engaged KPMG to carry out verification, validation and/or audit of the said work. As per the Scope of work agreed between DVVNL and KPMG, the Audit work has been divided in to two parts.

1. Pre-takeover period: Validation of Parameters pertaining to base year (2008-09) as per scope of work.
2. Post-takeover period: Validation of Parameters (monthly, quarterly&annually) post 31 March 2010.

2 Scope of Work

Key Areas Covered

As per agreement with DVVNL, there is requirement of annual report at the end of each year of post-takeover activities, which includes the following tasks that are incidental to it:-

The auditor shall review the inventories handed over to the Franchisee at the time of take over along with the book value thereof and thereafter review the opening and closing level of inventories and its book value at the end of each year for the term of the agreement based on the information provided by the Franchisee (Para 12 of Scope of Work).

Annual Report on Post Take-over Tasks (Para 12) along with a Progressive Report for the whole year (in respect of Para 2, 3, 4, 5, 7, 8, 9, 11 & 13 of the Scope of Work). These para highlights the following activities:

- a) Overall Average Tariff Rate for base year
- b) Energy Input and category-wise amount collected
- c) Monthly Audit of the Average Tariff Rate and Tariff Indexation Ratio
- d) Opening level of arrear against each consumer
- e) Review of Subsidy received from GoUP
- f) Review of Asset Register of Franchisee
- g) Review of Electricity Duty billed/realized/transfer to GoUP

Scope Limitations

- The procedures performed are limited in nature and extent to those that we have determined best to meet the function's requirements, based on information available with us.
- Since we have focused only on specific areas, which were identified and agreed with you in advance, our scope and procedures may not disclose all issues relating to Dakshinanchal Vidyut Vitran Nigam Limited and/or other significant matters about the department/company, or reveal all errors, irregularities and frauds in the underlying information.

-
- The report is based on information collected by KPMG from Dakshinanchal Vidyut Vitaran Nigam Limited (DVVNL) and Torrent Power Limited (TPL). KPMG has applied the methodology specified in Distribution Franchisee Agreement for validation of ATR and any discrepancies in data provided to us can lead to variation in the results.
 - Period under review: Post-takeover FY 2014-15

3 Executive Summary

The Distribution Franchisee (Torrent Power Limited) of Agra Urban Area took control of operation from cut-off date of 1st April 2010 and hence completed five years on 31st March 2015. The progress of Franchisee operation in fifth year i.e. FY 2014-15 at Agra Urban Area is summarized below:

- 1 The permissible energy drawl as per the formula given in DFA is 2521.60 MUs, whereas the actual drawl is 2148.47 MUs during FY 2014-15. There is less energy drawl by TPL during fifth year of operation to the tune of 373.13 MUs.
- 2 In the franchised Agra Urban Area, TPL has recorded a sale of 1331.11 MUs against an input energy of 2148.47 MUs. The recorded sale calculation is based on methodology mentioned in Distribution Franchisee Agreement.
- 3 The average validated ATR for the FY 2014-15 is Rs. 6.2124299/kWh without RLC, Rs. 6.3559721/kWh including RLC 1, Rs. 6.4122715/kWh with RLC 1 & RLC 2 & Rs. 6.2687293/kWh with RLC 2 but excluding RLC 1. The monthly TIR is calculated taking the base year ATR as Rs. 4.58/kWh.
- 4 The validated Collection efficiency during FY 2014-15 is 99.94% which has shown an increase from the FY 2013-14 collection efficiency of 97.30 %.
- 5 The validated distribution loss for FY 2014-15 is 38.04%, which has marginally decreased from distributional loss of 42.95% during FY 2013-14, also for the first time in five years it is the at its lowest point.
- 6 The Aggregate Technical and Commercial Loss during the FY 2014-15 is 38.15% which has decreased from 44.47% during the FY 2013-14.
- 7 The opening level of arrear has not been frozen till date and is continuously being updated as per necessary instructions.
- 8 It has been observed that a subsidy amount of Rs. 1047927 has been claimed by TPL from DVVNL during FY 2014-15.
- 9 During FY 2014-15, the total amount of Electricity Duty remitted to Government of Uttar Pradesh is Rs. 53.87 crore.

-
- 10 Changes in comparison to Monthly Reports: The validated figures of Collection Efficiency in the monthly reports have been revised in this annual report based on additional data/new facts shared post release of monthly data. Required changes has been made and the same is due to the reasons mentioned below:

With reference to article no.1 of DFA,

The Collection efficiency shall mean the ratio of revenue actually realised from consumers & revenue amount billed. Earlier, 'other charges' were considered as non-energy charges while calculating collection efficiency in monthly reports and hence was deducted from 'revenue billed' in the months from April 14 to Dec 14. Bifurcation of other charges into energy and non-energy component was provided later and the same needs to be incorporated while calculating collection efficiency in the annual report.

Additionally, information / data regarding dishonoured cheques & refund of excess service line charges were not provided and hence the same could not be incorporated in the calculation of collection efficiency.

However, in the Annual Report, dishonoured cheques & refund of excess service line charges are considered for calculations. Additionally, other charges are not excluded from 'revenue billed' in the months of April 14 to Dec 14 as realisation payment includes both energy & non-energy components and no bifurcation could be provided for the same.

- 12 Changes in comparison to Monthly Reports: The validated figures of AT&C losses stands changed automatically due to the changes made in collection efficiency.

a. Increase in ATR and TIR

Due to Tariff revision including Regulatory charge to be levied @ 3.71% effective from 10th June 2013 & regulatory surcharge @ 2.84 effective from 06-06-14 there is significant increment observed in Average Tariff Rate (ATR) and thereby in Tariff Indexation Ratio (TIR) during fifth year of franchisee operation. It is known that the movement of TIR is attributable to consumer mix in the respective billing month. The regulatory commission approves tariff with cross subsidy element i.e. subsidizing categories tariff are higher than average cost of supply and subsidized categories tariff are lower than average cost of supply. Therefore, during the course of billing if consumption of subsidizing category increases that will increase the Average Tariff rate and if the consumption of subsidized category decreases that will decrease the Average Tariff rate. Hence, these variations in ATR will lead to variations in Tariff Indexation Ratio.

With this fundamental in view we analysed the movement of ATR and variation of consumption pattern of consumer mix available during FY 2014-15.

Figure 1(a): ATR progress with consumer category wise during the FY 2014-15 (Without RLC)

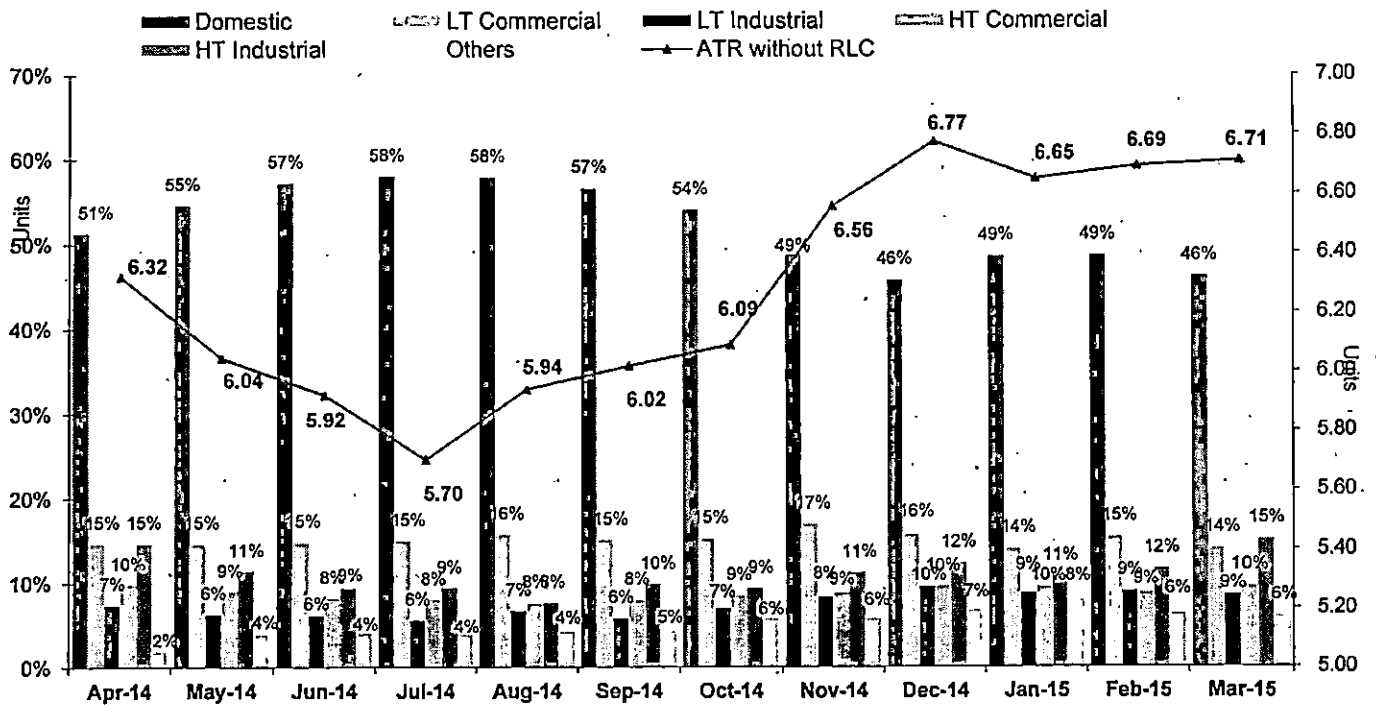


Figure 2(b): ATR progress with consumer category wise during the FY 2014-15 (With RLC1)

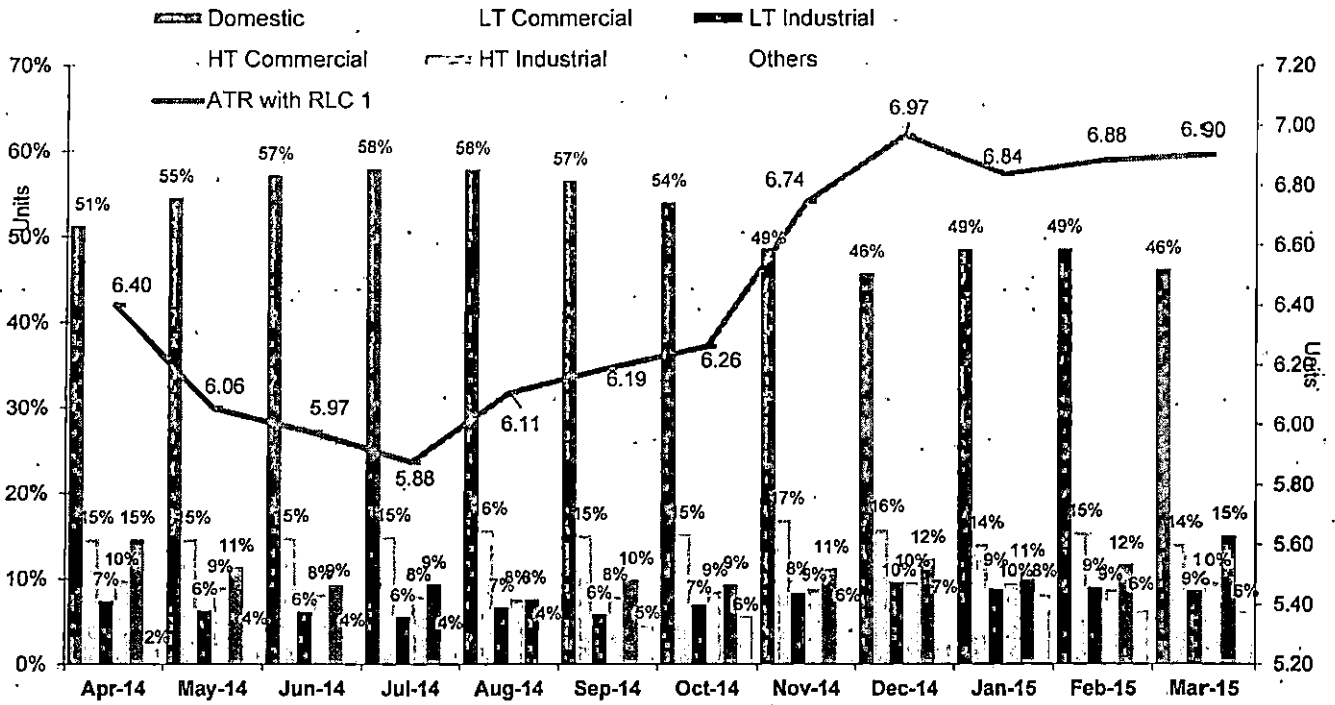


Figure 3(c): ATR progress with consumer category wise during the FY 2014-15 (With RLC1 & RLC2)

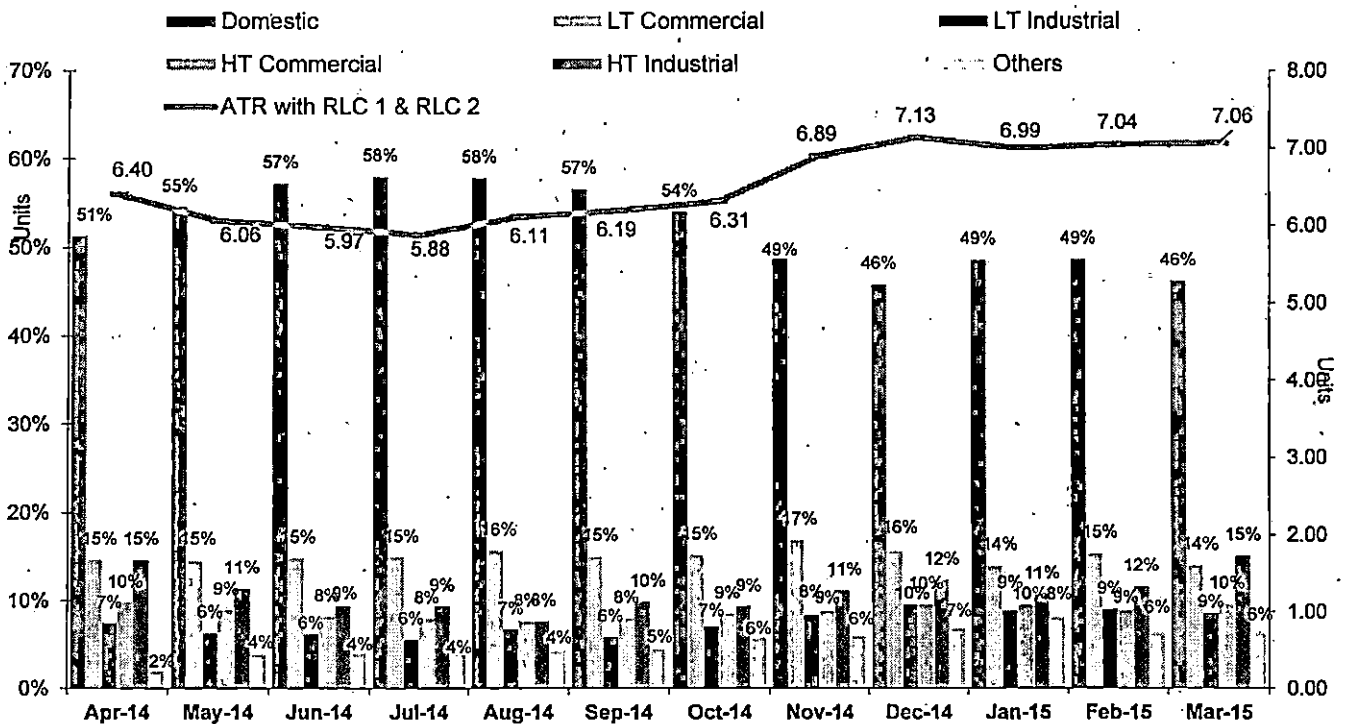
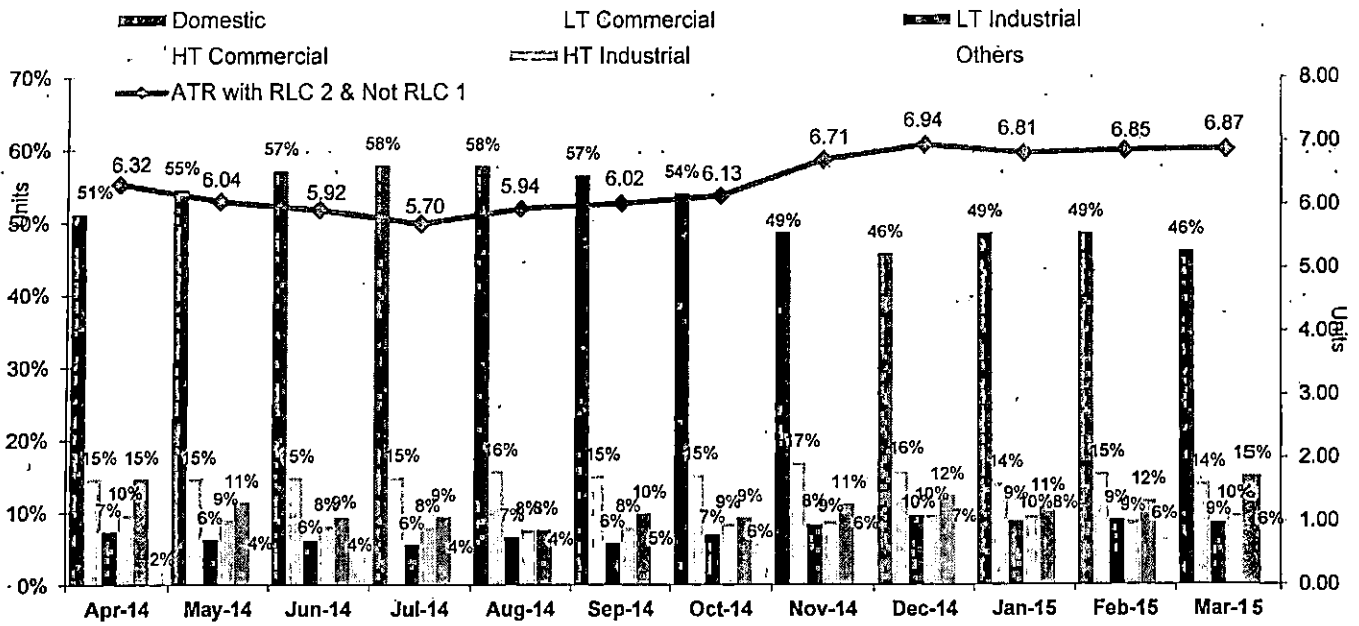


Figure 4(d): ATR progress with consumer category wise during the FY 2014-15 (With RLC2 but excluding RLC2)



It can be easily understood that the ATR above Rs. 5.00/kWh has been observed in the months where consumption of domestic consumer (subsidized category) is lower as compared to the subsidising category of consumers.

Decrease in Distribution Loss

There are two important factors which appeared during the validation process of consumer billing during FY 2014-15 which has significant bearing on Distribution Loss.

1. Provisional Billing Status vs Not Billed Status vs Bill Left Status

There is a reduction in assessment cases i.e. cases where consumer bills are raised on provisional basis. The assess billing to consumer has come down to 3.04% in March 2015 from 4.09% in April 2014.

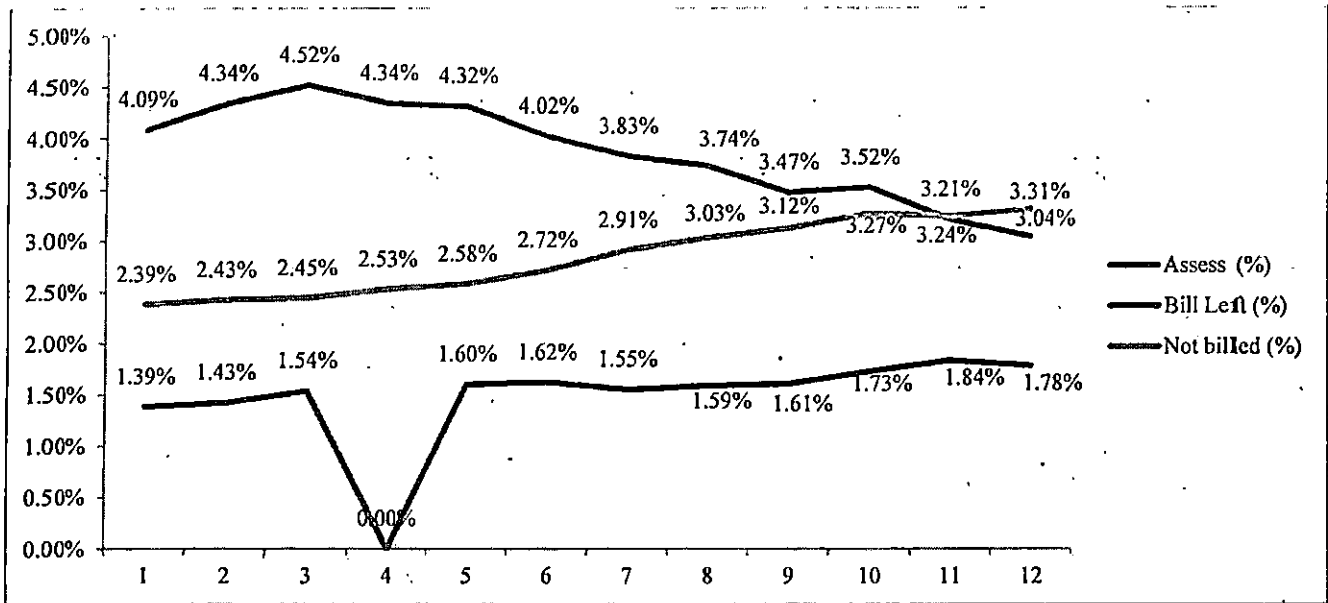
There is increase in Not Billed cases to 3.31% in March 2015 from 2.39% in April 2014.

Table 1: Billing status of consumers in the FY 2014-15

Month	Actual	Assess	Bill Left	Bill Left 1	Not Billed	Billed	Total	Assess (%)	Bill Left (%)	Not billed (%)
April - 14	320887	17265	5856	0	10067	67994	422069	4.09%	1.39%	2.39%
May - 14	321923	18438	6057	0	10304	67965	424687	4.34%	1.43%	2.43%
June - 14	323020	19330	6580	0	10456	67969	427355	4.52%	1.54%	2.45%
July - 14	326734	18412	0	0	10729	67895	423770	4.34%	0.00%	2.53%
Aug - 14	328537	18693	6947	0	11185	67720	433082	4.32%	1.60%	2.58%
Sept - 14	331632	17525	7075	0	11827	67385	435444	4.02%	1.62%	2.72%
Oct - 14	334316	16748	6794	0	12738	66995	437591	3.83%	1.55%	2.91%
Nov - 14	336691	16438	6997	0	13335	66620	440081	3.74%	1.59%	3.03%
Dec - 14	333397	15391	7122	0	13833	73187	442930	3.47%	1.61%	3.12%
Jan - 15	334644	15710	7678	36	14571	73187	445826	3.52%	1.73%	3.27%
Feb - 15	339130	14418	8221	36	14570	72898	449273	3.21%	1.84%	3.24%
Mar -15	341870	13720	8006	44	14922	72593	451155	3.04%	1.78%	3.31%

Although the assessed cases have decreased by 3,545 and the actual cases have increased by 20,983 but this is accompanied by an increase in the number of "Billed" cases by 4,599 cases from December 2014. However an increase has been observed in not billed cases by 4,899. This essentially indicates the shifting of consumers from Not billing status to Billing Status leading to an decrease in the distribution loss.

Figure 5: Assessed Billing vs. Not Billed vs. Bill left



Also, the total number of consumers have increased to 451,155 in March 2015 from 422,069 in April 2014 showing an increase of only 7% approx. in the FY 2014-15.

Management Comment:

Earlier Billing Status was categorise in Actual, Assess , Left out and Not Billed. The Actual Bill Status means billing on reading (if metered) or (live Un metered under tariff category of LMV-3 and LMV-10). The Assess status means billing done on provisional basis due to unavailability of meter reading. The Left out Services means billing postponed due to change in indexing / lot, Banquet Services and New services (Not energised). The Not Billed services are those services which are PD (With or Without TPL dues)

Not Billed Vs Billed; The "NOT BILLED" services are further bifurcated in to two broad categories i.e. Billed and Not billed. Billed services are those services which are PD but having dues and make such PD services live to claim our dues. While Not billed services are PD service not having any recoverable dues

2. Metering Status

While reviewing asset register for FY 2014-15, we observed that 55254 meters are installed and capitalised with total value of Rs. 9.24 crore & 24676 meters are disposed of with total value of Rs.4.18. There is significant addition in Q4 with 19,127 meters. The table below illustrates quarter wise meter capitalisation.

Table 2: Quarter-wise Meter Addition

Quarter	Quantity	Value
Q1	10047	14524428.96
Q2	11248	18242852.15
Q3	13830	21660878.38
Q4	19127	37985726.62
Total	54252	92,413,886.11

Quarter-wise Meter Disposal

Quarter	Quantity	Value
Q1	2015	3352067.33
Q2	2568	4260238.36
Q3	8129	13989700.50
Q4	11964	20228834.40
Total	24676	41,830,840.58

Therefore, the increase in metering and decrease in provisional billing should have added in reduction of distribution loss. However, we observed there is increase in distribution loss during the FY 2014-15. This is an area where Distribution Franchisee has to improve during the coming years.

Moreover as per DFA Article 5.8.1,

The distribution franchisee shall achieve a level of 15% AT&C loss within 7 years from the effective date.

Therefore, impetus on reduction of Distribution loss is more on Franchisee as approximately 11.52% reduction is required in AT&C loss to reach to 15% AT&C loss level in next 2 years from current level of 38.04%. As the collection efficiency is showing an improving trend the focus should be on Distribution loss reduction.

Further, it is also noted that the total number of meters installed by TPL during their four years of operation is 326,805 and the number of actual billing done by TPL in the month of March 2014 is 341,870. These 341,870 consumers are mix of consumer where DVVNL meter and TPL meters are installed. Therefore billing all consumers based on actual meter reading and bringing new consumers in billing network is still an arduous task before distribution franchisee.

TPL Comments:

- Torrent Power Limited (TPL) took over Franchisee Operation of Agra Urban Area after effective date 1 April 2010, Post takeover of the distribution at Agra, TPL observed that the database of the consumption and billing records of the customers was not accurate and reliable. TPL has already elaborated the instances in earlier audit report of FY 2011-12.
- Another factor significantly responsible for lower T&D loss as mentioned in DFA than the actual was due to (i) billing on assessment basis when actual reading was not available; and (ii) inflated billing units when earlier billed on assessed basis are reversed upon availability of actual meter reading. The practice prevalent was to reverse the assessed amount and not assessed units resulting in lower T&D loss on account of assessed units remaining in system while the amount was replaced by one based on actual reading. The same practice was followed for inflated billing when disputed by consumer i.e. reduce amount billed but without reversing units over-billed.

In view of such pre existent irregularities in the data, it can be concluded that TPL has actually improved year-on-year in reduction of T&D loss. The fact further gets validated from auditor's remark that reduction in assessed cases has accompanied by increase in the number of "not billed" cases.

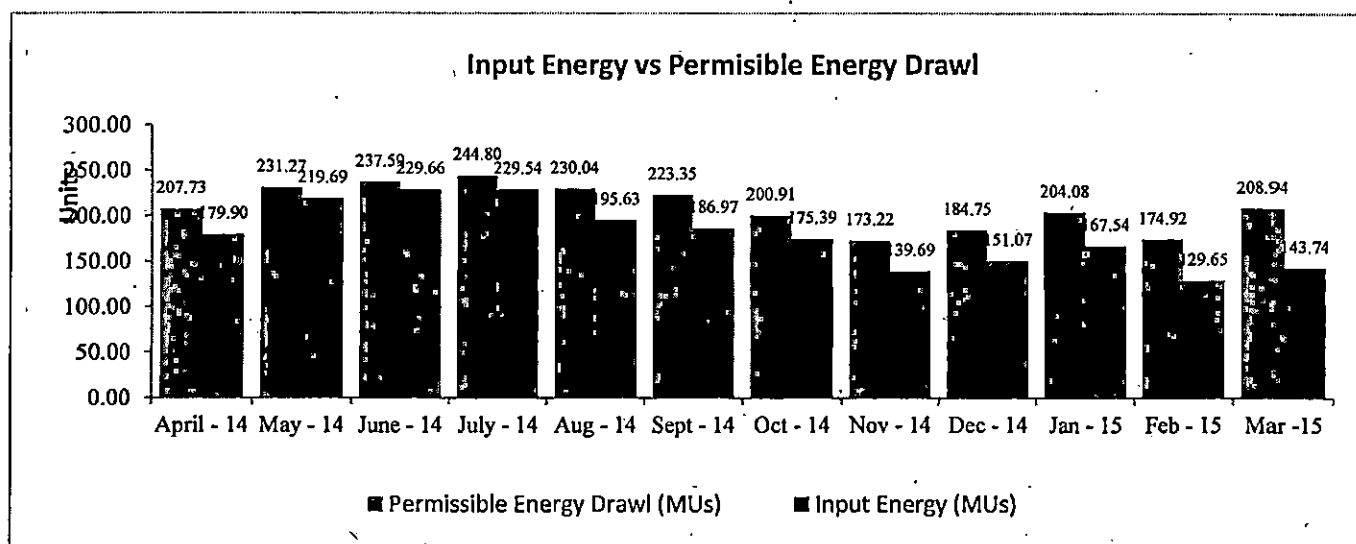
4 Progress Analysis of second year of operation of Franchisee

Input Energy drawl by Franchisee during FY 2014-15

As per article 7.1.4 of Distribution Franchisee Agreement (DFA), DVVNL provides input energy to the distribution franchisee in the franchised area subject to a minimum committed level of input energy stated in article 5.4.1 of the DFA. In addition TPL can draw extra energy only if it is available with DVVNL.

While reviewing the input energy drawl trend vis-à-vis to permissible input energy as agreed by DVVNL during the FY 2014-15, we observed there is less energy drawn by TPL in all months of FY 2014-15. The figure below explains the input energy drawl trend vis-à-vis permissible input energy:

Figure 6: Input Energy drawl by TPL during the FY 2014-15



The less energy drawn by TPL during FY 2014-15 is in tune of 373.13MU. The permissible energy drawl as per the formula given in DFA is 2521.60 MUs, whereas the drawl is 2148.47 MUs.

Sale of energy by Franchisee during FY 2014-15

The factors affecting the actual consumption of electrical energy are numerous and often beyond the control of the franchisee (policy, economy, individual consumer's conditions, weather, variations in demand-supply conditions of the consumer's product, etc). Apart from the variation in consumption pattern, factors like Pilferage, Theft, Hooking etc. determines recording of sales. We have validated consumer category wise sales of Agra Urban Area as per data provided by TPL/DVVNL. While validating sales, we have taken in to account actual sales data reported by TPL/DVVNL. In addition we have considered DFA methodology for validation of sales in case of unmetered consumers.

In franchised Agra Urban Area as per the methodology given in DFA, M/s TPL had recorded a sale of 1331.11 MU against an input-energy of 2148.47 MUs.

Table 3: Energy Billed during the FY 2014-15

Month	Energy Billed (Mus)
Apr-14	97.66
May-14	124.28
Jun-14	143.24
Jul-14	148.66
Aug-14	134.51
Sep-14	123.05
Oct-14	117.64
Nov-14	94.28
Dec-14	83.05
Jan-15	89.64
Feb-15	86.88
Mar-15	88.22
Total	1331.11

Collection efficiency, Distribution loss and AT&C Loss in FY 2014-15

Collection Efficiency

Collection Efficiency means the ratio of revenue actually realized from consumers (including subsidy amount, if any) and energy amount billed as per methodology.

Collection Efficiency = (Revenue Realised from consumers in rupees/Energy Billed to consumers in rupees)*100

The revenue realised from consumers have been validated as per total realisation available against the consumer in that billing month.

In the calculation of collection efficiency, the revenue realized has been considered by omitting the realization against DVVNL Arrears, the amount collected in lieu of LPSC from the customers, the amount of dishonoured cheques & the refund of excess service line charges.

The validated Collection efficiency during FY 2014-15 is 99.94% which is higher than base year (FY 2008-09) collection efficiency of 73.31%. The month wise validated collection efficiencies are as follows:

Table 4: Collection Efficiency for the FY 14-15

Bill Period	Revenue Billed (Rs. Lakh)	Revenue Realized (Rs. Lakh)	DVVNL Arrear Recovered (Rs. Lakh)	LPSC (Rs. Lakh)	Dishonoured Cheques	Refund of excess Service Line charges	Prompt Payment Rebate (Rs. Lakh)	Net Revenue Realized (Rs. Lakh)	Collection Efficiency (%)
April - 14	6,720.18	6,818.09	13.70	45.60	63.19	5.31	0.00	6700.91	99.71%
May - 14	8,048.44	7,617.62	4.54	31.63	66.53	7.79	0.00	7522.70	93.47%
June - 14	9,204.81	8,548.72	7.65	31.68	90.63	8.71	0.00	8427.47	91.56%
July - 14	9,091.25	8,838.71	16.80	34.34	39.98	4.44	0.00	8752.04	96.27%
Aug - 14	8,845.19	10,813.66	6.53	43.27	40.87	7.63	0.00	10730.61	121.32%
Sept - 14	8,196.71	7,661.36	5.27	37.43	34.98	7.27	0.00	7590.95	92.61%
Oct - 14	8,001.85	8,081.77	5.88	33.05	24.08	5.96	2.66	8027.37	100.32%
Nov - 14	7,011.85	7,022.35	6.02	37.79	41.72	13.14	6.19	6956.15	99.21%
Dec - 14	6,370.74	6,721.02	7.26	55.99	30.57	6.43	6.15	6639.78	104.22%
Jan - 15	6,776.67	6,065.48	9.40	43.55	12.67	8.37	6.13	6014.37	88.75%
Feb - 15	6,631.72	7,929.63	6.33	45.23	33.04	6.99	6.22	7858.23	118.49%
Mar - 15	6,735.33	6,465.83	10.78	76.56	32.50	5.23	6.53	6357.74	94.39%
Total	91634.74	92584.24	100.16	516.13	510.77	87.26	33.88	91578.32	99.94%

Handwritten calculations for April 2014:

915.78
2148.47
4.21
9157.8
8592.88
563.92
9694

Handwritten calculations for April 2014:

6720.18
6700.91
19.27

Handwritten calculations for April 2014:

6818.09
6700.91
117.18

Month	Revenue Billed (Rs. In lacs)	Revenue Realized (Rs. Lakh)	DVVNL Arrear Recovered (Rs. Lakh)	LPSC (Rs. Lakh)	Dishonoured Cheques (Rs. Lakh)	Refund of excess Service Line charges (Rs. Lakh)	Prompt Payment Rebate (Rs. Lakh)	Net Revenue Realized (Rs. Lakh)	Collection Efficiency
Apr-14	6,720.18	6,818.09	13.70	45.60	63.19	5.31	-	6,700.91	99.7%
May-14	8,048.44	7,617.62	4.54	31.63	66.53	7.79	-	7,522.70	93.5%
Jun-14	9,204.81	8,548.72	7.65	31.68	90.63	8.71	-	8,427.47	91.6%
Jul-14	9,091.25	8,838.71	16.80	34.34	39.98	4.44	-	8,752.04	96.3%
Aug-14	8,845.19	10,813.66	6.53	43.27	40.87	7.63	-	10,730.61	121.3%
Sep-14	8,196.71	7,661.36	5.27	37.43	34.98	7.27	-	7,590.95	92.6%
Oct-14	8,001.85	8,081.77	5.88	33.05	24.08	5.96	2.66	8,027.37	100.3%
Nov-14	7,011.85	7,022.35	6.02	37.79	41.72	13.14	6.19	6,956.15	99.2%
Dec-14	6,370.74	6,721.02	7.26	55.99	30.57	6.43	6.15	6,639.78	104.2%
Jan-15	6,776.67	6,065.48	9.40	43.55	12.67	8.37	6.13	6,014.37	88.8%
Feb-15	6,631.72	7,929.63	6.33	45.23	33.04	6.99	6.22	7,858.24	118.5%
Mar-15	6,735.33	6,465.83	10.78	76.56	32.50	5.23	6.53	6,357.74	94.4%
Total	91,634.73	92,584.24	100.16	516.12	510.77	87.26	33.88	91,578.32	99.94%

Distribution Loss

Distribution Loss means the difference between energy supplied at the input points and energy billed to consumers as per the methodology.

Distribution Losses= (Energy intake at input points less energy billed to consumers in kWh/Energy intake at input points in kWh)*100

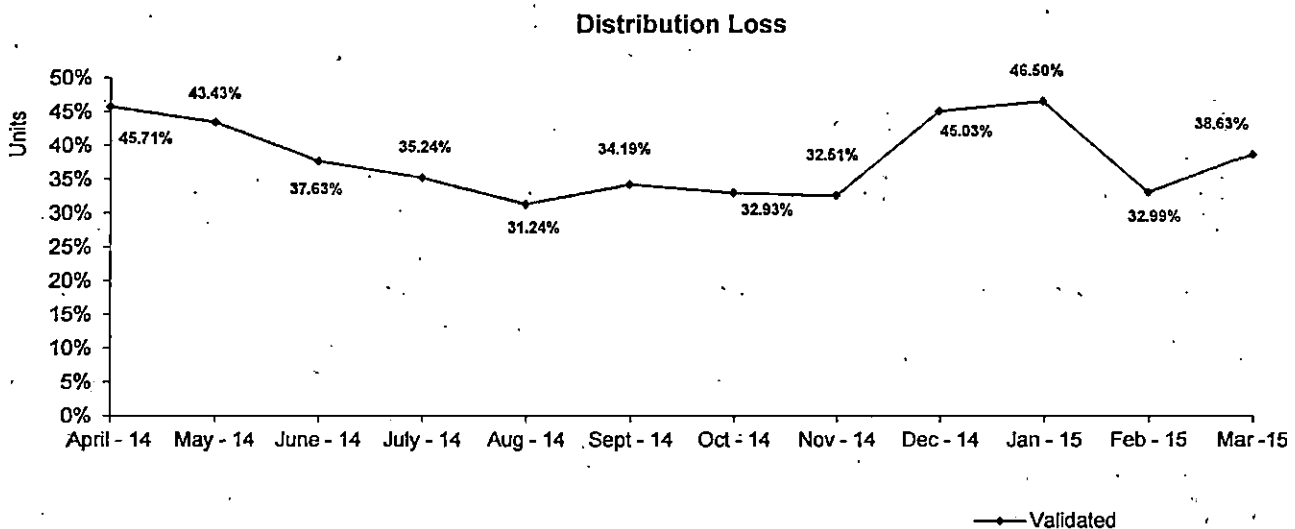
The sales considered for ATR calculation is as per validation and explanation given in section 4.4 above.

The validated distribution loss for FY 2014-15 is 38.04%, which is for the first time at its lowest point. The month wise final validated distribution loss figure is as given below:

Table 5: Distribution Loss for the FY 2014-15

Month	Input Energy	Energy Sales (MUs)		Distribution Loss (%)	
		Validated	TPL/DVVNL	Validated	TPL/DVVNL
April - 14	179.90	97.66	97.66	45.71%	45.71%
May - 14	219.69	124.28	124.28	43.43%	43.43%
June - 14	229.66	143.24	143.24	37.63%	37.63%
July - 14	229.54	148.66	148.66	35.24%	35.24%
Aug - 14	195.63	134.51	134.51	31.24%	31.24%
Sept - 14	186.97	123.05	123.05	34.19%	34.19%
Oct - 14	175.39	117.64	117.64	32.93%	32.93%
Nov - 14	139.69	94.28	94.28	32.51%	32.51%
Dec - 14	151.07	83.05	83.05	45.03%	45.03%
Jan - 15	167.54	89.64	89.64	46.50%	46.50%
Feb - 15	129.65	86.88	86.88	32.99%	32.99%
Mar -15	143.74	88.22	88.22	38.63%	38.63%
Total	2148.47	1331.11	1331.11	38.04%	38.04%

Figure 7: Trend of Distribution Loss during FY 2014-15



Aggregate Technical and Commercial Losses

The Aggregate Technical and Commercial Losses applicable to the billing period is calculated as [Total Energy Input (MUs) less Energy realised (MUs) / Total Energy Input (MUs)]* 100, Where energy realised is the Sale of Energy (MUs) * Collection Efficiency.

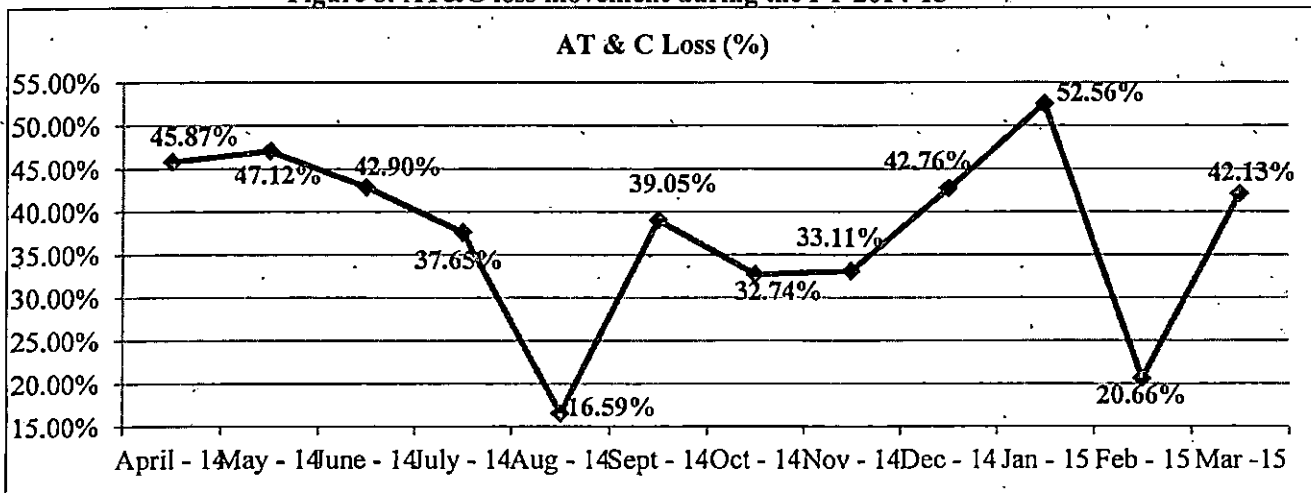
The Aggregate Technical and Commercial Loss for FY 2014-15 has come down to 38.17% as compared to 58.60% during the base year (FY 2008-09). It has decreased from the FY 2013-14 levels of 44.47% to 38.15% in the FY 2014-15. The AT&C loss is a function of Distribution Loss and Collection Efficiency. Although the Collection Efficiency has increased by a significant amount (from 79.5% to 99.94%), however an equivalent decrease in AT&C Loss is not observed.

Table 6: AT&C Loss for the FY 2014-15

The month wise trend of Aggregate Technical and Commercial Loss is given below:

Month	Input Energy (MUs)	Energy Realised (MUs)	AT & C Loss (MU)	AT & C Loss (%)
April - 14	179.90	97.38	82.52	45.87%
May - 14	219.69	116.16	103.53	47.12%
June - 14	229.66	131.14	98.52	42.90%
July - 14	229.54	143.11	86.43	37.65%
Aug - 14	195.63	163.18	32.45	16.59%
Sept - 14	186.97	113.96	73.01	39.05%
Oct - 14	175.39	118.02	57.37	32.71%
Nov - 14	139.69	93.53	46.16	33.05%
Dec - 14	151.07	86.56	64.51	42.70%
Jan - 15	167.54	79.56	87.98	52.51%
Feb - 15	129.65	102.95	26.70	20.60%
Mar - 15	143.74	83.27	60.47	42.07%
Total	2148.47	1328.82	819.66	38.15%

Figure 8: AT&C loss movement during the FY 2014-15



TPL Comments:

Month	Input Energy (MU)	Energy Realised (Mus)	AT&C Loss (Mus)	AT&C Loss (%)
Apr-14	179.90	97.38	82.52	45.87%
May-14	219.69	116.16	103.53	47.13%
Jun-14	229.66	131.14	98.52	42.90%
Jul-14	229.54	143.12	86.42	37.65%
Aug-14	195.63	163.18	32.45	16.59%
Sep-14	186.97	113.95	73.01	39.05%
Oct-14	175.39	118.01	57.38	32.72%
Nov-14	139.69	93.53	46.17	33.05%
Dec-14	151.07	86.56	64.51	42.70%
Jan-15	167.54	79.55	87.99	52.52%
Feb-15	129.65	102.95	26.70	20.60%
Mar-15	143.74	83.27	60.47	42.07%
Total	2,148.47	1,328.80	819.66	38.15%

Monthly Audit of Average Tariff Rate and Tariff Indexation Ratio

For the purpose of calculating the ATR for the FY 2014-15, the monthly billing and collection data and ATR calculation as submitted by Torrent Power Limited (TPL) and Dakshinanchal Vidyut Vitaran Nigam Limited (DVVNL) through jointly signed CDs have been considered as the base data.

To arrive at the relevant data to calculate the ATR, certain conditions/queries have been applied on the provided data in order to extract category wise key parameters such as net energy charge, net fixed charge, net differential charge and the net units consumed.

Average Tariff Rate (ATR) is defined as ratio of total charges to the total units consumed.

$$\text{ATR} = \text{Net Charge} / \text{Net consumed units}$$

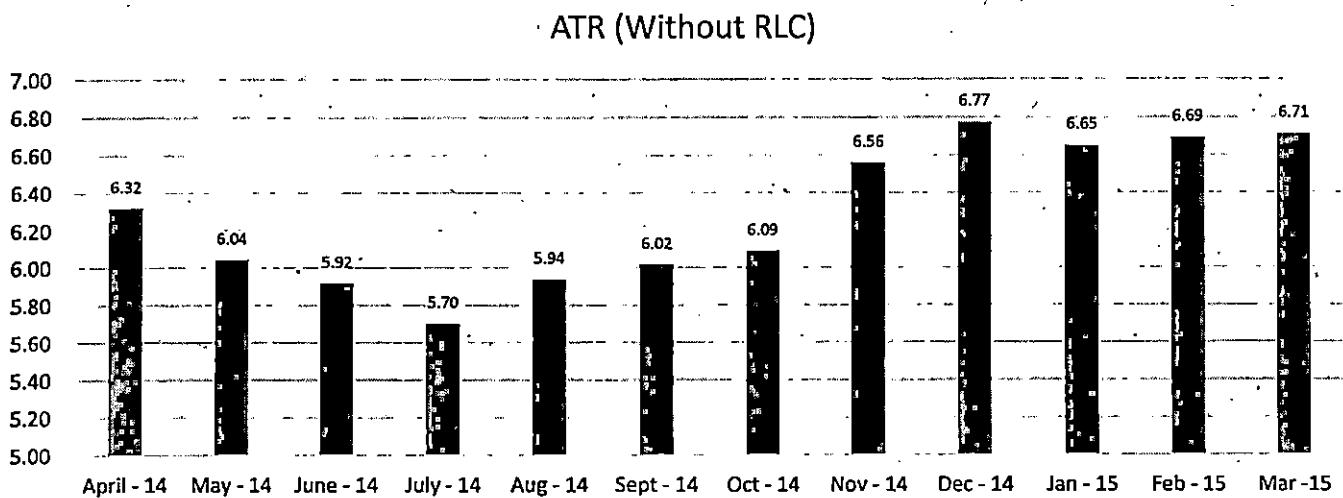
Where, Net charge is the sum of fixed charge, energy charge and the differential charge.

In general, the Average Tariff Rate (ATR) has been increasing after the handover of operations to the Distribution Franchisee. Any decrease in the ATR is attributable to increase in consumption by subsidized consumers and decrease in consumption by subsidizing consumers.

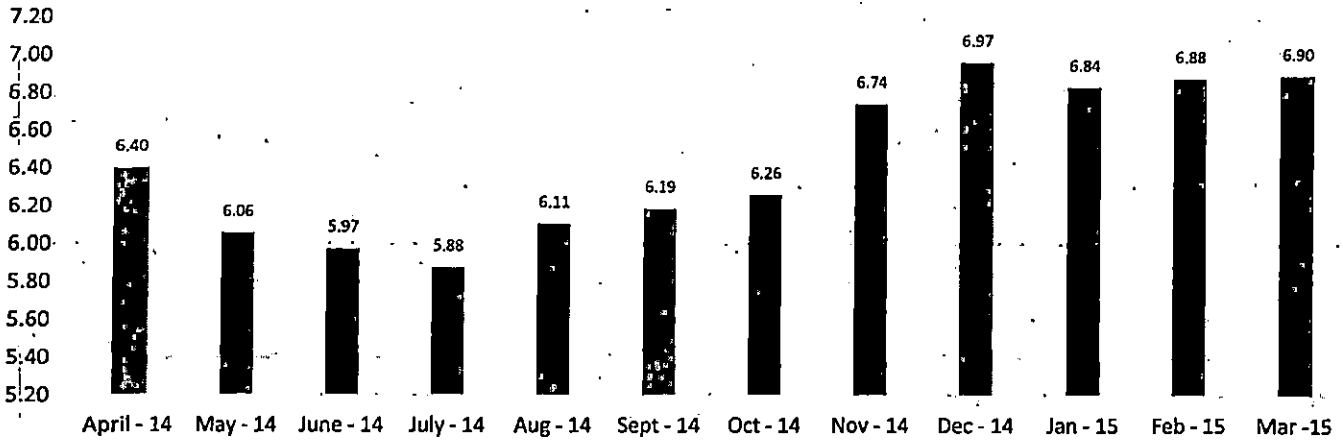
Tariff Indexation Ratio is calculated based on the validated monthly ATR and Revised Base year ATR of Rs.4.58/kWh. Following table consists of the monthwise validated ATR and TIR:

The figure below highlights the ATR values during the FY 2014-15.

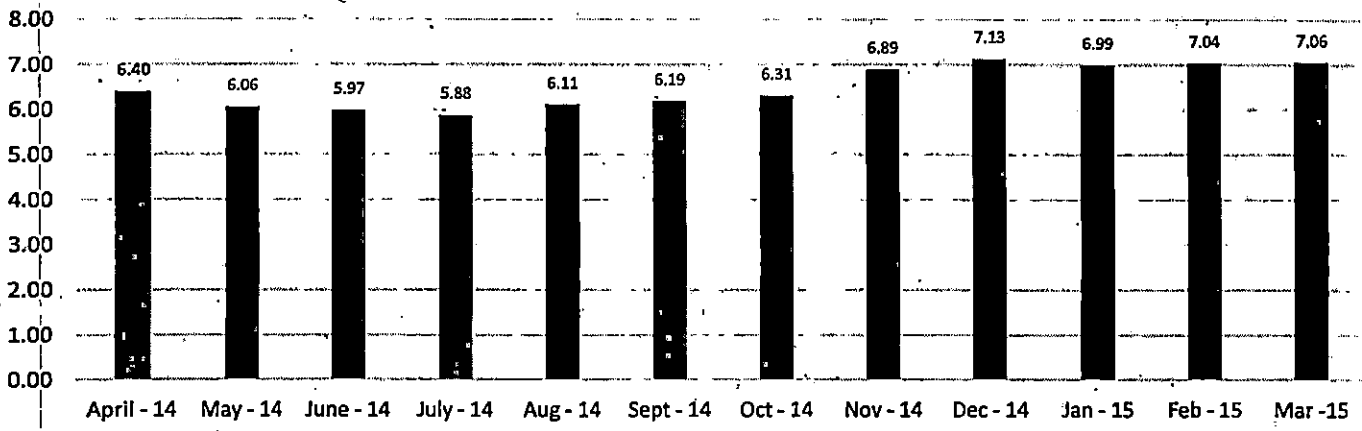
Figure 9: ATR progress during the FY 2014-15



ATR (Including RLC 1)



ATR (Including RLC 1 & 2)



ATR (Including RLC 2 & Excluding 1)

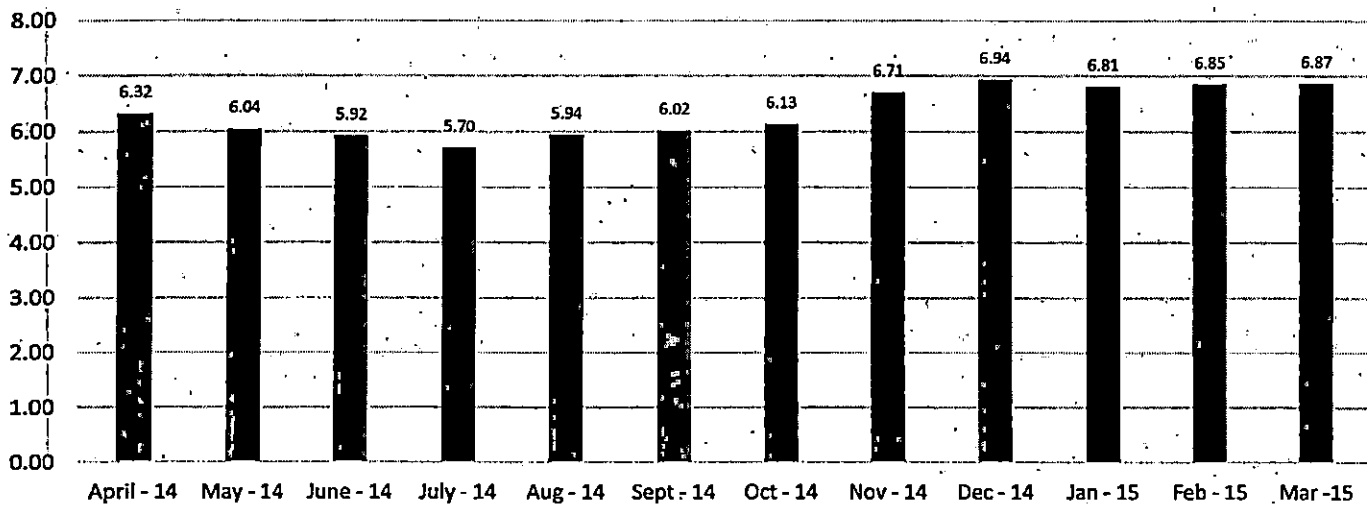


Table 7: ATR and TIR for the FY 2014-15

Month	ATR (Without RLC)		TIR (Without RLC)	
	Validated (Rs/kWh)	TPL/DVVNL (Rs/kWh)	Validated	TPL/DVVNL
April - 14	6.3192247	6.3192247	1.3797434	1.3797434
May - 14	6.0440443	6.0440443	1.3196603	1.3196603
June - 14	5.9189077	5.9189077	1.2923379	1.2923379
July - 14	5.7019341	5.7019341	1.2449638	1.2449638
Aug - 14	5.9390378	5.9390378	1.2967331	1.2967331
Sept - 14	6.0182011	6.0182011	1.3140177	1.3140177
Oct - 14	6.0890499	6.0890499	1.3294869	1.3294869
Nov - 14	6.5567175	6.5567175	1.4315977	1.4315977
Dec - 14	6.7732299	6.7732299	1.4788712	1.4788712
Jan - 15	6.6491935	6.6491935	1.4517890	1.4517890
Feb - 15	6.6910254	6.6910254	1.4609226	1.4609226
Mar -15	6.7095268	6.7095268	1.4649622	1.4649622

Month	ATR (Including RLC 1)		TIR (Including RLC 1)	
	Validated (Rs/kWh)	TPL/DVVNL (Rs/kWh)	Validated	TPL/DVVNL
April - 14	6.4003340	6.4003340	1.3974528	1.3974528
May - 14	6.0550125	6.0550125	1.3220551	1.3220551
June - 14	5.9736065	5.9736065	1.3042809	1.3042809
July - 14	5.8760111	5.8760111	1.2829719	1.2829719
Aug - 14	6.1080158	6.1080158	1.3336279	1.3336279
Sept - 14	6.1896442	6.1896442	1.3514507	1.3514507
Oct - 14	6.2616210	6.2616210	1.3671662	1.3671662
Nov - 14	6.7437346	6.7437346	1.4724311	1.4724311
Dec - 14	6.9670131	6.9670131	1.5211819	1.5211819
Jan - 15	6.8367286	6.8367286	1.4927355	1.4927355
Feb - 15	6.8817317	6.8817317	1.5025615	1.5025615
Mar -15	6.9004232	6.9004232	1.5066426	1.5066426

Month	ATR (Including RLC 1 & 2)		TIR (Including RLC 1 & 2)	
	Validated (Rs/kWh)	TPL/DVVNL (Rs/kWh)	Validated	TPL/DVVNL
April - 14	6.4003340	6.4003340	1.3974528	1.3974528
May - 14	6.0550125	6.0550125	1.3220551	1.3220551
June - 14	5.9736065	5.9736065	1.3042809	1.3042809
July - 14	5.8760111	5.8760111	1.2829719	1.2829719
Aug - 14	6.1080158	6.1080158	1.3336279	1.3336279
Sept - 14	6.1896442	6.1896442	1.3514507	1.3514507
Oct - 14	6.3071078	6.3071078	1.3770978	1.3770978
Nov - 14	6.8922756	6.8922756	1.5048637	1.5048637
Dec - 14	7.1301319	7.1301319	1.5567974	1.5567974
Jan - 15	6.9931210	6.9931210	1.5268823	1.5268823
Feb - 15	7.0416811	7.0416811	1.5374850	1.5374850
Mar -15	7.0605051	7.0605051	1.5415950	1.5415950

Month	ATR (Including RLC 2, but excl RLC 1)		TIR (Including RLC 2 but excl RLC 1)	
	Validated (Rs/kWh)	TPL/DVVNL (Rs/kWh)	Validated	TPL/DVVNL
April - 14	6.3192247	6.3192247	1.3797434	1.3797434
May - 14	6.0440443	6.0440443	1.3196603	1.3196603
June - 14	5.9189077	5.9189077	1.2923379	1.2923379
July - 14	5.7019341	5.7019341	1.2449638	1.2449638
Aug - 14	5.9390378	5.9390378	1.2967331	1.2967331
Sept - 14	6.0182011	6.0182011	1.3140177	1.3140177
Oct - 14	6.1345367	6.1345367	1.3394185	1.3394185
Nov - 14	6.7052585	6.7052585	1.4640302	1.4640302
Dec - 14	6.9363488	6.9363488	1.5144866	1.5144866
Jan - 15	6.8055859	6.8055859	1.4859358	1.4859358
Feb - 15	6.8509748	6.8509748	1.4958460	1.4958460
Mar - 15	6.8696087	6.8696087	1.4999146	1.4999146

Management Comments: TPL is of the view that Regulatory Surcharge is part of tariff and is subject to TIR. Accordingly TPL has made payment to DVVNL of Regulatory Surcharge after applying TIR.

Opening level of arrears against consumer on effective date

As per clause 8.4, 8.5 and 8.8 of the DFA which covers article on arrear,

"8.4 Distribution Franchisee shall be liable to collect the arrears from live consumers accrued in last month prior to effective date on account of charges for usage of electricity. The arrears shall be collected and remitted to DVVNL by Distribution Franchisee (DF). The DF shall collect and remit amount at least equivalent to the prevailing collection efficiency taking into account the collection efficiency in the corresponding month of last year including the amount already recovered."

"8.5 Distribution Franchisee shall make best endeavour to collect arrears other than those specified in 8.4 from current and live consumers.".....

"8.6 Distribution Franchisee shall make best endeavour to collect arrears accrued prior to effective date from PD consumers".....

We have noticed in our endeavour to review the opening level of arrear that the "opening level of arrear has not been frozen till date and a final data is not available for audit." However it has been decided to have separate report covering opening level of arrears and its liquidation in subsequent years.

Review of Subsidy received from Government of Uttar Pradesh (GoUP)

As per the data submitted by TPL, Agra urban area has only one eligible consumer to claim subsidy, which lies under the power loom category.

The GoUP vide its GO No. 13/24-P-3-2007 dated 01 May 2007 states that power loom subsidy shall be available to LMV-2 and LMV-6 consumers only.

The Commission received a letter of Principal Secretary (Energy) Government of Uttar Pradesh dated 14 June 2006 addressed to Managing Director, UP Power Corporation Limited on 28 June 2006 directing the Corporation to supply electricity to power loom consumers in the State on a concessional flat rate. The provisions of the Government order dated 14 June 2006 are as follows:

- Tariff rate for power looms below reed space 60" shall be Rs.65/loom/month
- Tariff rate for power looms above reed space 60" shall be Rs.130/loom/month
- Tariff rate for additional installed machinery shall be Rs.130/HP/month
- Tariff rate for lighting and fan shall be 10% of gross charges on machines

As per clause 7.2.7 of the Distribution Franchisee Agreement (DFA), the subsidy amount shall be adjusted from the payment due towards revenue for the input energy.

Table 8: Subsidy claimed for FY 2014-15

Billing	Period	Amount (Rs.)
Total billed amount	FY 2014 – 15	1,260,082
Amount payable and paid by consumer		212,155
Power loom rebate recoverable from DVVNL		1,047,927

The subsidy amount recoverable from DVVNL has been adjusted in the invoices raised by DVVNL. As per clause 7.2.7 of the Distribution Franchisee Agreement (DFA), the subsidy amount shall be adjusted from the payment due towards revenue for the input energy: Revised subsidy amount against the power loom consumer has been adjusted from the payment for the input energy due in via bill no. W03/09/2014 amounting to INR2.69 lacs for the period April 2014 to Jun 2014, via bill no. W01/03/2015 amounting to INR 2.85 lacs for the period Jul 2014 to Sep 2014, via bill no. W01/03/2015 amounting to INR 2.48 lacs for the period Oct 2014 to Dec 2014 & via bill no. W04/04/2015 amounting to INR 2.46 lacs for the period from Jan 2015 to Mar 2015

Table 9: Quarter-wise Subsidy Claim from Apr 2014 to March 2015

Period	Subsidy Claim (INR)
April'14 to June'14	268921
July'14 to Sept'14	285342
Oct'14 to Dec'14	247878
Jan'15 to March'15	245786

Review of Asset Register of Franchisee

As per clause 5.2.6 of the DFA,

“The distribution franchisee shall maintain a separate record of the distribution assets by it with all the details and particulars. It shall also make entries of these assets in the asset register”.

Also Clause 5.2.10 states that

“The distribution franchisee shall also submit details of the assets added by it on a quarterly basis, and the value of such assets shall be audited”.

Key issues while reviewing the record of assets handed over and assets added/ discarded thereafter are as follows:

- Joint verification of opening level of assets has been completed, however the valuation of verified assets have not been completed till date by DVVNL.
- DVVNL does not identify assets removed from site by TPL against its asset register and considers all assets deposited at the store as scrap without evaluating the useful life of the assets.
- Quantitative valuation of the discarded assets is not done and all discarded assets are measured in kgs instead of number of assets. Therefore knocking of Opening level of Asset do not take place till date.

As per the data provided to us by the Franchisee (TPL) the fixed asset acquired during FY 2014-15 was Rs. 76,73,88,078.47. However, assets worth Rs. 4,22,36,257.08 have been disposed off during the FY 2014-15. Therefore, the net asset addition during the FY 2014-15 is Rs. 72,51,51,821.39 .

TPL has provided the auditor’s certificate in this regard attached as Annexure -2 where the asset acquired is Rs.84,74,18,049.00 which includes Rs. 8,00,29,977.31 worth of asset due to regrouping as explained by TPL.

Review of Electricity Duty Billed/Realized/Transferred to GoUP

As per Uttar Pradesh Electricity Act, 1952 Section 4(2) the electricity duty is to be paid to the GoUP within 60 days from the month end during which the electricity reading is taken, failing which 18% interest is payable for the delayed period during which the amount remains unpaid.

The applicable electricity duty under respective categories as per electricity duty notification no.02-P-3/97-24-65-P.84, dated 03 January 1997 is as follows:

1. All domestic consumers: 9 paisa/unit
2. State government connections: 3 paisa/unit
3. Unmetered connections 20% of fixed charges

As amended vide notification no-184-5/XXIV-P-3-2102, dated 13th September, 2012 is as follows:

1. For residential light & fan: 5% of rate charges
2. For energy consumed by State govt: 5% of rate charges
3. For purpose other than mentioned in item.(i) & (ii):
 - (a) For without meter supply on fixed charged 20% of fixed charges
 - (b) For metered supply 7.5% of rate charges
4. For consumption in case of one part tariff where Rate charge is based on units of consumption. 9 paise/unit

As per clause 10.1 of distribution franchisee agreement

"The liability of making payment of the electricity duty to the GoUP shall rest on the distribution franchisee that may collect the same from the consumer and deposit the same with the government on realised basis."

For the FY 2014-15, the total amount of ED remitted to government of Uttar Pradesh is INR 53.87 crore.

Table 10: Electricity Duty realised and Transferred to GoUP during FY 2014-15

Period	ED Realized (Rs.)	ED Remitted (Rs.)
April'14 to March'15	53,87,66,879	53,87,66,879

Annexure-1

Validated ATR and TIR for FY 2014-15

Month	ATR (Without RLC)		TIR (Without RLC)	
	Validated (Rs/kWh)	TPL/DVVNL (Rs/kWh)	Validated	TPL/DVVNL
April - 14	6.3192247	6.3192247	1.3797434	1.3797434
May - 14	6.0440443	6.0440443	1.3196603	1.3196603
June - 14	5.9189077	5.9189077	1.2923379	1.2923379
July - 14	5.7019341	5.7019341	1.2449638	1.2449638
Aug - 14	5.9390378	5.9390378	1.2967331	1.2967331
Sept - 14	6.0182011	6.0182011	1.3140177	1.3140177
Oct - 14	6.0890499	6.0890499	1.3294869	1.3294869
Nov - 14	6.5567175	6.5567175	1.4315977	1.4315977
Dec - 14	6.7732299	6.7732299	1.4788712	1.4788712
Jan - 15	6.6491935	6.6491935	1.4517890	1.4517890
Feb - 15	6.6910254	6.6910254	1.4609226	1.4609226
Mar - 15	6.7095268	6.7095268	1.4649622	1.4649622

Month	ATR (Including RLC 1)		TIR (Including RLC 1)	
	Validated (Rs/kWh)	TPL/DVVNL (Rs/kWh)	Validated	TPL/DVVNL
April - 14	6.4003340	6.4003340	1.3974528	1.3974528
May - 14	6.0550125	6.0550125	1.3220551	1.3220551
June - 14	5.9736065	5.9736065	1.3042809	1.3042809
July - 14	5.8760111	5.8760111	1.2829719	1.2829719
Aug - 14	6.1080158	6.1080158	1.3336279	1.3336279
Sept - 14	6.1896442	6.1896442	1.3514507	1.3514507
Oct - 14	6.2616210	6.2616210	1.3671662	1.3671662
Nov - 14	6.7437346	6.7437346	1.4724311	1.4724311
Dec - 14	6.9670131	6.9670131	1.5211819	1.5211819
Jan - 15	6.8367286	6.8367286	1.4927355	1.4927355
Feb - 15	6.8817317	6.8817317	1.5025615	1.5025615
Mar - 15	6.9004232	6.9004232	1.5066426	1.5066426

Month	ATR (Including RLC 1 & 2)		TIR (Including RLC 1 & 2)	
	Validated (Rs/kWh)	TPL/DVVNL (Rs/kWh)	Validated	TPL/DVVNL
April - 14	6.4003340	6.4003340	1.3974528	1.3974528
May - 14	6.0550125	6.0550125	1.3220551	1.3220551
June - 14	5.9736065	5.9736065	1.3042809	1.3042809
July - 14	5.8760111	5.8760111	1.2829719	1.2829719
Aug - 14	6.1080158	6.1080158	1.3336279	1.3336279
Sept - 14	6.1896442	6.1896442	1.3514507	1.3514507
Oct - 14	6.3071078	6.3071078	1.3770978	1.3770978
Nov - 14	6.8922756	6.8922756	1.5048637	1.5048637
Dec - 14	7.1301319	7.1301319	1.5567974	1.5567974
Jan - 15	6.9931210	6.9931210	1.5268823	1.5268823
Feb - 15	7.0416811	7.0416811	1.5374850	1.5374850
Mar -15	7.0605051	7.0605051	1.5415950	1.5415950

Month	ATR (Including RLC 2 but excl RLC 1)		TIR (Including RLC 2 but excl RLC 1)	
	Validated (Rs/kWh)	TPL/DVVNL (Rs/kWh)	Validated	TPL/DVVNL
April - 14	6.3192247	6.3192247	1.3797434	1.3797434
May - 14	6.0440443	6.0440443	1.3196603	1.3196603
June - 14	5.9189077	5.9189077	1.2923379	1.2923379
July - 14	5.7019341	5.7019341	1.2449638	1.2449638
Aug - 14	5.9390378	5.9390378	1.2967331	1.2967331
Sept - 14	6.0182011	6.0182011	1.3140177	1.3140177
Oct - 14	6.1345367	6.1345367	1.3394185	1.3394185
Nov - 14	6.7052585	6.7052585	1.4640302	1.4640302
Dec - 14	6.9363488	6.9363488	1.5144866	1.5144866
Jan - 15	6.8055859	6.8055859	1.4859358	1.4859358
Feb - 15	6.8509748	6.8509748	1.4958460	1.4958460
Mar -15	6.8696087	6.8696087	1.4999146	1.4999146

- Auditors' Certificate on Title of Sale of Entry, Inventory of shares and shares and listed assets acquired during the year 2014-15 for Agra Distribution Franchise Area
1. We, Deloitte Haskins & Sells, Chartered Accountants (Firm Registration No: 117365W), the statutory auditors of Torrent Power Limited ("the Company") having its Registered Office at Torant House, Off Ashram Road, Ahmedabad - 380009, have examined the audited financial statements and other relevant records and documents of the Company, for the year ended 31st March, 2015 for the purpose of issuing this certificate. The auditable financial statements consist of the assets, liabilities, income, expenditure and cash flow of the Company's distribution franchise activities at Agra, Gujarat ("Agra Distribution Franchise Area") and other undisclosed areas.
 2. The Company has entered into a Distribution Franchise Agreement ("DFA") with Dabshimshal Vidyal Vikram Nigam Limited ("DVNL") for distribution of power in the Agra Distribution Circle ("franchise area").
 3. We have been requested by the management of the Company to provide a certificate on the attached annexure containing information regarding details of the amount of sales of energy for the franchise area during the year ended 31st March, 2015, the value of inventory of stores and spares as at 31st March, 2015 lying in the franchise area and the amount of fixed assets acquired during the year ended 31st March, 2015 in the franchise area, which has been prepared by the Company based on the audited books of account and other relevant records and documents maintained by the Company for the Agra Distribution Franchise Area for the year ended 31st March, 2015.
 4. Our responsibility, for the purpose of the certificate, is limited to certifying the particulars contained in the attached annexure on the basis of our verification of the above-mentioned records and documents. We conducted our verification in accordance with the Guidance Note on Audit Reports and Certificates for Special Purpose and Standards on Auditing issued by the Institute of Chartered Accountants of India, which include the concepts of test checks and materiality.

Torrent Power Limited

REF: G2S/TOP/15-16012

**Deloitte
Haskins & Sells**

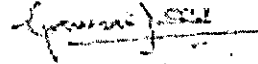
Certificate to be attached.

Annexure-2

**Deloitte
Haskins & Sells**

4. This Certificate is issued at the request of the management of the Company for submission to independent auditors of DVVNL for DFA compliance and should not be used for any other purpose without our prior written consent.

For Deloitte Haskins & Sells
Chartered Accountants
(Firm Registration No. 117355W)



Gaurav J. Shah
Partner
(Membership No. 257011)

Ahmedabad, 9th Dec., 2015

Annexure

**Torrent Power Limited
Agra Distribution Franchise Area**

Details of sales of energy, inventory of stores and spares and fixed assets acquired during the year 2014-15 for Agra Distribution Franchise Area

Sr. No	Particulars	Amount (Rs.)
i.	Sales of energy during the year ended 31 st March, 2015	8,612,697,980
ii.	Inventory of stores and spares as at 31 st March, 2015	264,680,406
iii.	Fixed assets acquired during the year ended 31 st March, 2015	827,418,049

The above stated details are extracted from the audited books of account and other relevant records of the Agra Distribution Circle of the Company for the year 2014-15.

As per the Certificate ref: GIS/ToPL/15-16/012

For Deloitte Haskins & Sells
Chartered Accountants
(Firm Registration No. 117355W)



Partner
Gaurav J. Shah - M. No. 257011
Place: Ahmedabad
Date: 9th Dec., 2015



Torrent Power Limited



Authorized Signatory

Place: Ahmedabad
Date: 9th Dec., 2015

LEGENDS

Wherever applicable the unit of the following headings are as follows:

Load	kW
TOT_UNIT	kWh
FIX_CHARGE/FC	INR
EC_CHARGE/EC	INR
TOTAL (FIX_EC)	INR
ATR	Rs./kWh

ABBREVIATIONS

kW	Kilowatt
kWh	Kilowatt-hour
INR	Indian National Rupees
Rs./kWh	Rupees per Kilowatt-hour
DVVNL	Dakshinanchal Vidyut Vitaran Nigam Limited
TPL	Torrent Power Limited
ATR	Average Tariff Rate
TIR	Tariff Indexation Ratio
DFA	Distribution Franchisee Agreement
GoUP	Government of Uttar Pradesh
UPERC	Uttar Pradesh Electricity Regulatory Commission
UPPCL	Uttar Pradesh Power Corporation Limited
EC	Energy Charge
FC	Fixed Charge
AT&C	Aggregate Technical and Commercial
FY	Financial Year

Key Personnel

Name	Designation	Company
Mr.P.N.Singh	Managing Director	DVVNL, Agra
Mr. Atul Nigam	Chief Engineer (Nodal officer)	DVVNL, Agra
Mr. H.S.Satyarthi	Superintendent Engineer	DVVNL, Agra
Mr. K.G. Saraswat	Executive Engineer	DVVNL, Agra
Mr. SS Sharma	VP (Distribution)	TPL, Agra
Mr. Pankaj Shah	GM, Finance	TPL, Agra
Mr. Rakesh Srivastava	Manager, Finance	TPL, Agra

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September - 2016

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**Infrastructure
Advisory**

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Dakshinanchal Vidyut Vitran Nigam Limited

Consultancy Services for Monitoring Agra City
Distribution Franchisee, as per Distribution
Franchisee Agreement

Monthly Monitoring Report

September - 2016

September 2016

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List of Abbreviations

Abbreviation		Full Form
ATR	:	Average Tariff Ratio
DFA	:	Distribution Franchisee Agreement
DF	:	Distribution Franchisee
DVVNL	:	Dakshinanchal Vidyut Vitran Nigam Limited
Kwh	:	Kilo-watt hour
LPS	:	Late-payment Surcharge
MU	:	Million Units
O&M	:	Operation & Maintenance
PD	:	Permanent Disconnected
TPL	:	Torrent Power Limited
T&D	:	Transmission & Distribution
PPP	:	Public Private Partnership
UPERC	:	Uttar Pradesh Electricity Regulatory Commission
UPPCL	:	Uttar Pradesh Power Corporation Limited

1. Introduction

Uttar Pradesh Power Corporation Limited (UPPCL) has franchised the power distribution activities in Agra region based on input based franchise under a Public Private Partnership (PPP) model. A Distribution Franchisee Agreement (DFA) was signed between DVVNL and Torrent Power Limited (TPL) on 18th May 2009 by way of which both parties accorded the terms and conditions of sale, purchase and distribution of the electricity services within the Franchisee Area. Further to this, the actual handover of the franchised area (Agra) to TPL was completed on 1st April 2010.

Some of the key points which were finalized in pre-takeover audit report of M/s KPMG are provided below:

- Average Tariff Ratio (ATR) based on data provided and on applied methodology provided in DFA worked out to be Rs.4.18/kWh as per prevailing tariff of 2008-09 for the base year. Further, ATR based on data provided and on applied methodology worked out to be Rs.4.81/kWh as per the revised tariff of 2009-10 for the base year.

Table 1: Base Year ATR

Particulars	Total Units (Kwh)	Total Charges (Rs)	ATR (Rs./kWh)
Based on prevailing tariff of 2008-09	1,03,21,02,325	4,31,76,94,305	4.18
Based on revised tariff of FY 2009-10	1,03,21,02,324	4,96,65,59,341	4.81

- Collection Efficiency was 73.31%
- Distribution loss was 43.52%
- AT&C losses for the base year was 58.60%
- Revised Input Rate based on the data provided and the applied methodology was Rs. 1.80/kWh as per the revised tariff of 2009-10. The working of the same is provided in the table below:

Table 2: Input Energy Rate based on Revised ATR

Particulars	Unit	Values
ATR with Revised Tariff of FY 2009-10	Rs./Kwh	4.81
ATR with Existing Tariff of FY 2008-09	Rs./Kwh	4.18
Distribution Loss of FY 2008-09	%	43.52
Collection Efficiency of FY 2008-09	%	73.31
Billed Unit	Kwh	1,03,21,02,325
Input Unit provided by DVVNL	Kwh	1,82,74,38,000
Increase in Input Rate	Rs./Kwh	0.26
Input Rate previous	Rs./Kwh	1.54
Final Input Rate	Rs./Kwh	1.80

1.1 Monthly Progress

Summary of progress in the month of September 2016 is based on preliminary data provided by TPL, which is given below:

- The input energy charges billed by DVVNL for the FY 2015-16 were Rs.783.12 Crores for 2143.86 MU. DVVNL as per the DFA has charged input energy charges at the rate of 2.37 Rs/kWh from the month of April 2016, which is applicable for the FY 2016-17. DVVNL for the month of September 2016 has billed Rs.48.84 Crores towards 206.09 MUs of input energy (Excluding TIR for September 2016).
- As per Article 13.1 of DFA, TPL submitted the details regarding the security deposit (SD) and system loading charges (SLC) collected because of new connections and enhancement in load. In FY 2015-16, TPL has remitted Rs.4.58 Crores of SD and Rs.2.57 Crores of SLC to DVVNL on realisation basis. In the month of September 2016, TPL has collected and remitted Rs.0.51 Crores of SD and Rs.0.12 Crores of SLC to DVVNL.
- As per DFA, distribution franchisee shall collect and remit to DVVNL, the arrears from current live consumers and Permanently Disconnected consumers. So far, arrears to the tune of Rs.37.39 Crores have been remitted by TPL till September 2016.
- The total revenue billed in FY 2015-16 by TPL was Rs.1133.85 Crores with an average realisation of Rs.6.96/kWh. TPL in the month of September 2016, has billed Rs.124.20 Crores towards 388484 numbers of consumers and sale of 160.68 MU.
- TPL has capitalised a total of Rs.734.19 Crores for system improvement schemes by the end of September 2016.
- The Distribution Loss for the month of September 2016 was 22.04% as per the energy audit report submitted by TPL.

1.2 Compliance for the Month of September 2016

The Distribution Franchisee is required to function in Agra as per the Distribution Franchisee Agreement (DFA). The agreement defines its duties with respect to technical, legal, regulatory and financial aspects. The detailed status of compliance for the month of September 2016 is provided below:

- i. **Performance Guarantee:** Based on the article 2.1.1 and article 11.3 of DFA, Distribution Franchisee has to provide and update the performance Guarantee on quarterly basis.

"2.1.1 Submission of Performance Guarantee

The Distribution Franchisee shall secure the Performance Guarantee by providing an unconditional and irrevocable Performance Guarantee to the satisfaction of DVVNL from any nationalized bank or ICICI Bank, IDBI Bank, UTI Bank, or HDFC Bank for an amount equivalent to two months' estimated amount payable to DVVNL by Distribution Franchisee based on Energy Input at input points in Franchisee Area and input Energy rate quoted by the Distribution Franchisee for first year of Franchise term. The Earnest Money Deposit shall be refunded on submission of Performance Guarantee.

This Performance Guarantee shall be governed as per conditions stipulated in Article -11.

Article 11.3

The Distribution Franchisee shall renew the Performance Guarantee 15 (fifteen) days before its expiry and furnish the same to DVVNL, failing which DVVNL shall have the right to invoke the Performance Guarantee."

Action Taken by DF: In compliance of clause 11.3 of the DFA, TPL has submitted the revised performance Bank Guarantee (PBG No: 006GT01092890001) for Rs.156.37 Crores which is valid up to 31st March 2017. The aforesaid bank guarantee is in compliance to DFA and is based on two months Average Input Energy in previous quarter and indexed input energy rate prevalent preceding quarter.

- II. **Capital Investment:** As per Article 5.2.1 of DFA, "the distribution franchisee shall make a minimum investment of Rs.200 Crores, out of which, at least Rs.150 Crores shall be invested in the first 5 years and the remaining Rs.50 Crores in the next 5 years" to lower down distribution losses and improve the quality of power.

"Article 5.2.1

The Distribution Franchisee shall plan and implement capital expenditure to improve efficiencies, upgrade infrastructure etc. as is deemed necessary by it.

Article 5.2.10

The Distribution Franchisee shall submit details of the assets added by it on a quarterly basis, and the value of such assets shall be audited by one of the big three Accounting firms, to be appointed by DVVNL, for finalization. The expenses for such audit shall be borne equally by the Distribution Franchisee and DVVNL. Such certification shall be done within a period of 90 (ninety) days, However, the decision with regard to eligibility of capital expenditure shall be taken by DVVNL."

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Action Taken by DF: In compliance to the above clause, distribution franchisee of Agra urban area had submitted an infrastructure roll-out plan for the franchisee area to improve efficiency, augment and upgrade the infrastructure, and reduce transmission and distribution (T&D) losses. TPL had submitted a three-year infrastructure roll-out plan of Rs.360.00 Crores for Agra city, to DVVNL. Further, TPL has capitalised total Rs.695.29 Crores of assets in FY 2015-16. M/s TPL has capitalized Rs.2.65 Crores in the month of September 2016, as per below class wise asset addition:

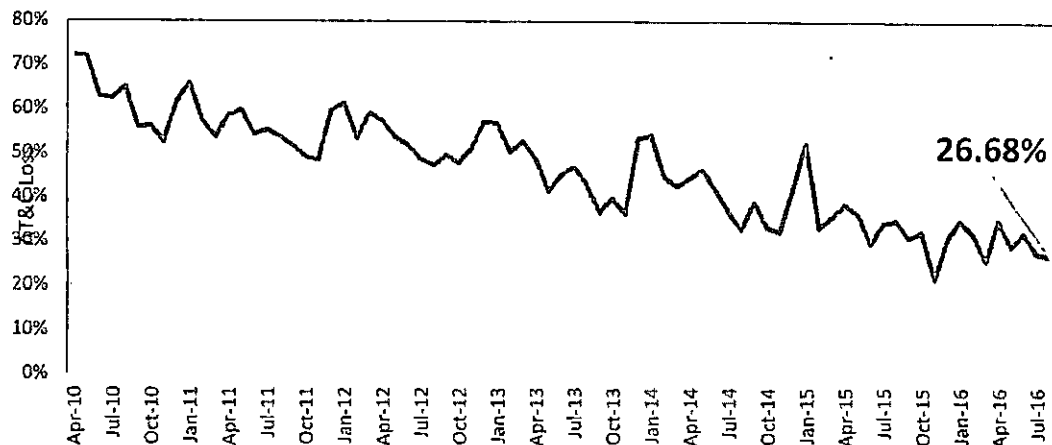
Figure 1: Asset capitalization in September 2016

Sr. No.	Asset Category	Amount (Rs. Crores)
1.	Building and Civil Works	0.00
2.	Line, Cable, Networks etc.	0.18
3.	Communication Equipment	2.52
4.	Meters	0.05
5.	Vehicles	0.00
6.	Furniture & Fixtures	0.00
7.	Office equipment	0.00
8.	Any other items	0.00
Total (Rs. Crores)		2.65

- III. **Loss Reduction:** Based on the Article 5.8 the distribution franchisee shall achieve a level of 15% AT&C losses within 7 years from the effective date.

Action taken: The target of achieving AT&C losses of 15% in 7 years require constant capital expenditure to reinforce the network and continuous efforts to control collection efficiency to curtail revenue leakages. TPL has been able to control the distribution losses by reducing assessment based billing and by connecting consumers through underground network. TPL still has a long way to go as its AT&C losses are still higher than 15%, which can be seen in the figure below.

Figure 2: AT&C Loss Trajectory



Note:- In the month of Nov 2015 the AT&C losses have been calculated by TPL at 14.57%. The increase has been on the account of recovery of Rs. 13.17 Crores (TPL arrears) which has impacted collection efficiency. The same has not been reflected in the graph above and shown at 100% collection efficiency.

Recommendation: Despite heavy investment made by TPL during the last 4 years, the AT&C losses are still higher than its required target. This may be attributed to technical losses and theft present in the system as collection efficiency has been above ~90% in past one year. Therefore, we recommend the following actions to be taken by TPL:

- TPL should identify theft prone areas in Agra region based on higher AT&C losses
- Prepare an action plan in mutual consultation with DVVNL to identify such consumers for taking necessary action as per the supply code.
- TPL should also provide feeder wise analysis of losses in the Agra region to DVVNL for taking further necessary actions.

IV. **Demand Projection:** As per the article 5.6.1 of DFA, Distribution Franchisee has to estimate the electricity demand periodically and appraise the same to DVVNL.

"Article 5.6.1

The Distribution Franchisee shall carry out demand estimation / load forecast of the Franchise Area periodically and appraise the same to DVVNL."

Action taken: In compliance to the above clause Distribution Franchisee (TPL) has been providing demand forecast on monthly basis to Distribution License by the first week of every month. Similarly, for the month of September 2016, TPL has projected a total demand of 213 million units.

V. **Arrears:** The opening status of the arrears in the Agra city was Rs.1845 Crores, which has now increased up to Rs.2,160.99 Crores (for both live & permanent disconnected

consumers) in the month of August 2016. With respect to the above quantum of arrears in the region, TPL has been able to remit only Rs.37.39 Crores of arrear to DVVNL till August 2016. There has been a reduction in total principle amount on the account of corrections and collection efforts both from TPL and DVVNL.

Figure 3: Arrears of Agra circle on August 2016

Particulars	Live Consumer	PD Consumers	Total (Rs. Crores)
Principal	280.01	788.03	1,068.04
LPS	426.41	666.54	1,092.95
Total	706.42	1,454.57	2,160.99

Several points with regard to arrears in the DFA are provided below:

Clause 7.2.10: Distribution franchisee shall collect and remit to DVVNL, the arrears from current live consumers accrued for the duration between three months and one month prior to Effective date within six months of Effective Date

Clause 7.2.11: Upon recovery of the arrears, Distribution Franchisee shall, within 7 (seven) days, provide the details of collection and make such payments to DVVNL.

Recommendation: DVVNL / UPPCL may direct TPL to remit arrears in line with the terms and conditions laid out under the DFA. As per the Clause 7.2.11, upon recovery of the said arrears, the distribution franchisee shall within 7 days provide details of collection and make such payments to DVVNL.

"Clause 8.3: Distribution franchisee shall maintain separate accounts for collection from arrears and collection on account of demand to Consumers for electricity supplied from the effective date. DVVNL shall transfer the right to collect the arrears to Distribution Franchisee on the Effective date and the distribution franchisee and DVVNL shall unflinchingly follow the procedure attached at Annexure 5 for collection of arrears."

Action taken: A high level committee has been formed based on the directives in Annexure 5.

VI. **O&M Activity:** Operation, repair & Maintenance and up gradation of distribution assets needs to be done by TPL on regular basis based on the article 5.6.3

"Article 5.6.3 Operation, Repair & Maintenance and up gradation

The Distribution franchisee shall at its own cost perform:

5.6.3.1 Operation and maintenance of Distribution Assets from the start of input feeders of franchisee area

5.6.3.2 Operation and maintenance of sub-stations and transformer stations

5.6.3.3 Installation of metering devices and carry out meter reading, monitoring all feeders and distribution transformers.....”

Action taken: In compliance to the above clause Distribution Franchisee has been providing monthly asset addition details where asset wise expenditure is provided, which is a part of operation and maintenance activity of distribution system.

VII. Consumer Service:

“The Distribution Franchisee shall:

a) Comply with electricity supply code and other conditions of supply as approved and modified by UPERC from time to time. Any penalty imposed on DVVNL by UPERC for non-compliance shall be borne by the Distribution Franchisee;

b) Bring to the notice of the consumers the existence of the supply code (and conditions of supply as approved and modified by UPERC from time to time), including its substantive revision and their right to inspect or obtain a copy in its latest form;

c) Make available a copy of the supply code (and conditions of supply as approved and modified by UPERC from time to time) revised from time to time, for inspection by the public during normal working hours; and

d) Provide free of charge a copy of the supply code (and conditions of supply) as revised from time to time to each new consumers, and to any other person who requests it at a price not exceeding the cost of duplicate it.”

Action taken:

In compliance to the above clause Distribution Franchisee has been updating consumers, in their complaint handling centres, with regards to any modification in tariff by UPERC. Consumers are also provided with a copy of supply code in case they request for.

Consumer Complaint Handling

“The distribution franchisee shall comply with the complaint handling procedure approved by UPERC. The Distribution Franchisee shall:

a) Establish within a period of one year from the Effective date, at least one consumer service centre as per minimum specifications places at Annexure-3 for consumer complaints and redressal system.”

Action taken:

TPL has established 3 consumer care centres in Agra, which are located at:

1. Sadar.
2. Jaipur house, and
3. Sanjay Place.

The above consumer centres have all the required amenities for consumers as directed in annexure -3.

VIII. Article 6.4 Measurement

"6.4.1 Distribution Franchisee shall carry out weekly meter readings at input points at 18:00 hours on 7th, 14th and 21st day of each calendar month and intimate the same to DVVNL by 10:00 hr on the next business day.

6.4.2 A joint meter reading by both the parties shall be carried out in the 0:00 Hrs on the effective date.

6.4.3 A joint meter reading by both the parties shall be carried out on the last day of every calendar month at 18:00 Hrs w.e.f. the effective Date. Adjustments, if any, shall be carried out for weekly payment as mentioned in article 7 based on the aforementioned meter reading.

6.4.4 DVVNL shall raise invoices as mentioned in article 7 based on input units measured by Distribution Franchisee as specified in previous article"

Action taken:

A joint reading of meters at input point is conducted on regular basis by the officials of TPL and DVVNL. The final report is sent to DVVNL based on which invoice is raised.

2. Post-Handover Performance

2.1 Distribution system

There are three urban circles in the distribution franchisee area of Agra urban zone of DVVNL. The Distribution Franchisee distributes electricity to around 4 lac consumers with an unrestricted peak system demand of more than 400 MVA in the city of Agra. The power is being supplied through seven Extra High Voltage substations, namely 220 kV/132 kV/33 kV Sikandra, 132 kV/33 kV Foundry Nagar, 132 kV/33 kV Agra Cantt., 132 kV/33 kV Shamsabad Road, 132 kV/33 kV Taj, 132 kV/33 kV Shastripuram, 132kV/33 kV Dayal bagh, and 132 kV/33 kV Bhimnagari. The system is running with approximately 236 km of 33 kV line, 984 km of 11 kV line, 2726 km of LT line, and 3000 Distribution Transformers.

2.2 Details of payments made by TPL (April 2016 – September 2016)

During last financial year TPL from the month of April 2015 to March 2016 has remitted Rs.793.54 Crores against input energy, adjustment towards interest on security deposit and Ad-hoc payment towards improvement in AT&C losses incentive for FY 2012-13, FY.2013-14 & FY 2014-15. TPL from the month of April 2016 to September 2016 has remitted Rs. 4,675,649,042 Crores against input energy, adjustment towards interest on security deposit and Ad-hoc payment towards improvement in AT&C losses incentive for FY 2016-17. The details of the same are provided below:

Table 3: Payment Details for FY 2016-17

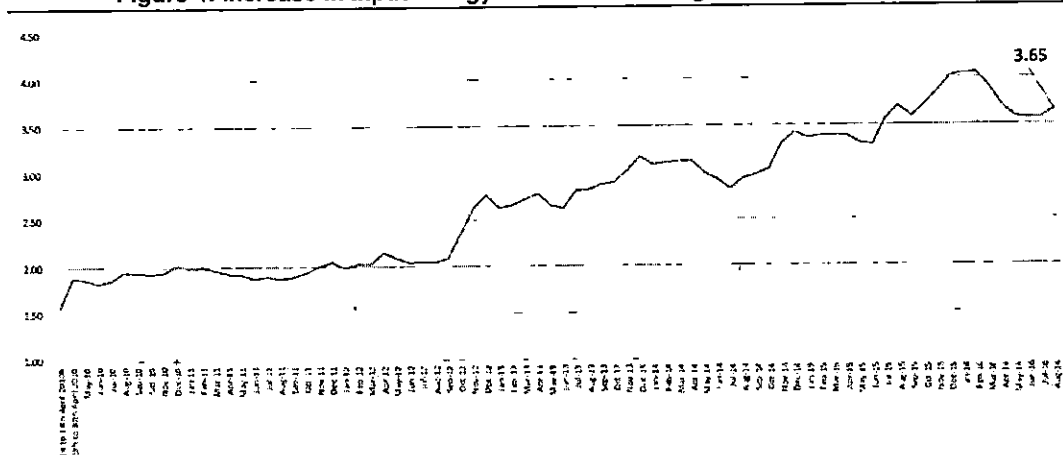
Particulars	Quantity
Input Energy (Kwh)	1,277,884,293
Excess Energy (kwh)	
Gross Energy (kwh)	1,277,884,293
Energy billed amount (Rs.)	4,675,649,042
Energy realized amount till 8 th September 2016 (Rs.)	4,675,649,042
Payment received against AT&C improvement incentive for FY 2014-15 (Rs.)	-
Payment received against AT&C improvement incentive for FY 2015-16 (Rs.)	100,000,000
Interest on consumer deposit passed to TPL	35,743,281
Arrear Adjustment against Interest on security deposit	
Total (Rs.)	4,675,649,042

Note: The energy billed / realized amount also include payment against input energy, adjustment towards interest on security deposit and Ad-hoc payment towards improvement in AT&C losses incentive.

2.3 Revenue billed on input energy

The graph below depicts the trend of the effective input rate applicable after TIR adjustment. As can be noticed, the TIR in the months of February and March is a little on a higher side. This is primarily due to lower demand from the cold storage devices where cold storages services observed off-season during the months and were subjected to off-season energy tariff wherein maximum of 25% of demand exists. This led to higher fixed charges while the unit consumption was minimal accounting for the higher ATR for the months. Also, from June 2013 tariff revision has led to increase in TIR.

Figure 4: Increase in Input Energy Rate for the Billing Period, based on ATR

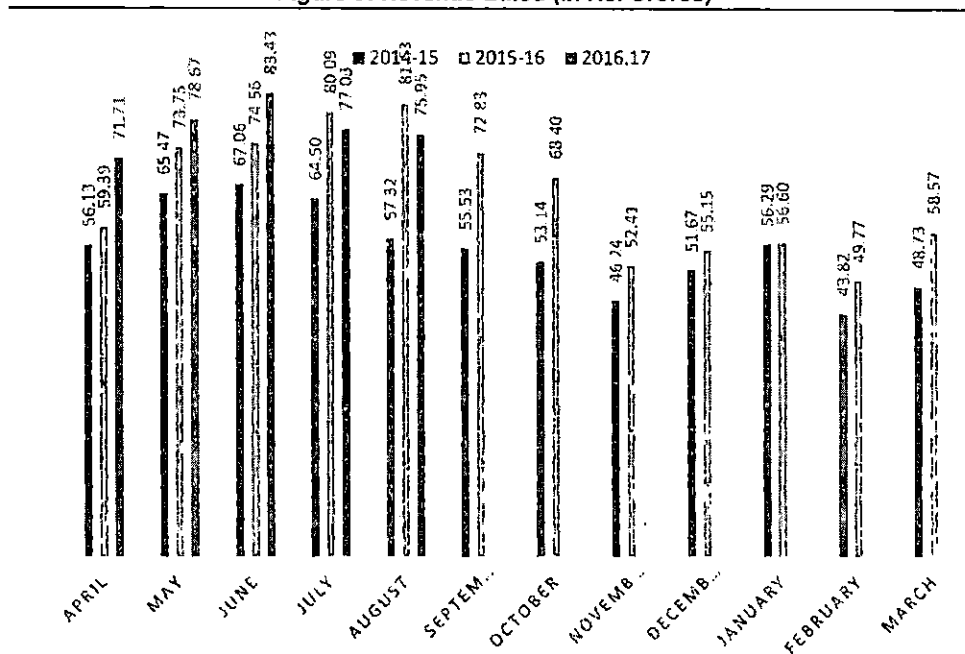


*Source: TPL

2.3.1 Revenue Billed by DVVNL

The revenue billed by DVVNL is based on the input energy supplied to Agra urban region and input rate for that particular financial year. Further, this input rate is indexed with average tariff rate charged by TPL in that particular month based on billing and collection data. The below graph shows monthly revenue charged by DVVNL to TPL inclusive of TIRN:

Figure 5: Revenue Billed (in Rs. Crores)



* Source of data: TPL

2.4 Arrears on live consumers and permanently disconnected consumers

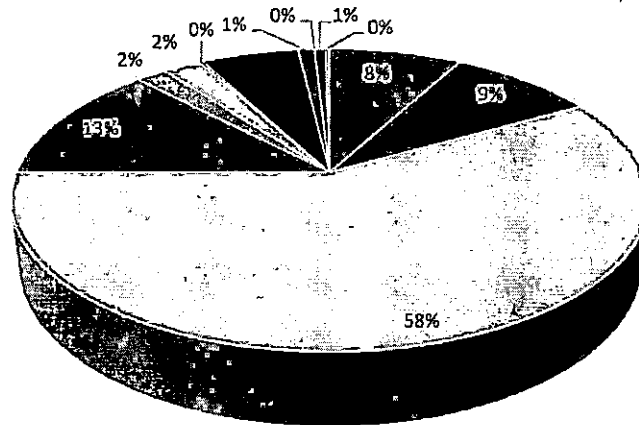
The opening status of the arrears in the Agra city was Rs.1845 Crores, which has now increased to Rs.2160.99 Crores till the month of August 2016. With respect to the above quantum of arrears in the region, TPL has been able to remit only Rs.37.39 Crores of arrear to DVVNL till August 2016.

2.5 Details of consumers, sales, and billed amount

2.5.1 Categories of consumers

There are 12 categories of consumers in Agra urban area. The average total number of consumers in FY 2015-16 was 3.70 Lakhs, of which, 81% were domestic and 15% were commercial consumers. The provisional sales mix of consumers billed in the month of September 2016 is given below:

Figure 6: Sales Mix for September 2016

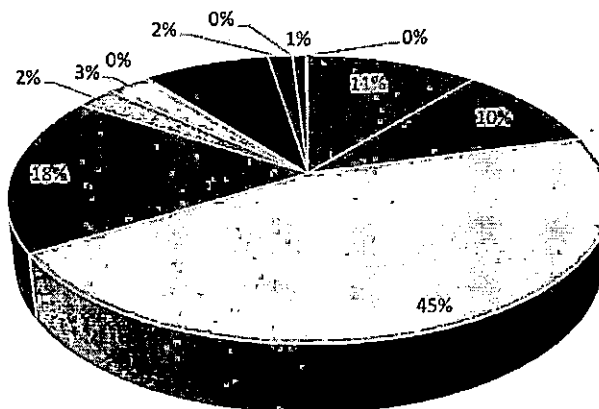


- HV 1 ■ HV 2 ■ LMV 1 ■ LMV 2 ■ LMV 3 ■ LMV 4
- LMV 5 ■ LMV 6 ■ LMV 7 ■ LMV 8 ■ LMV 9 ■ LMV 10

2.5.2 Revenue billed

The revenue billed for the FY 2015-16 was Rs.1,133.85 Crores against 1,483.28 MU of energy sales, of which, ~43% of the revenue was billed to Residential (LMV1) consumers, while industrial (HV2) and commercial (LMV-2) consumers contributed about ~12% and ~17% respectively to the total revenue. In the FY 2016-17, TPL has billed Rs.117.19 Crores in the month of September 2016 against 160.68 MU of sold energy.

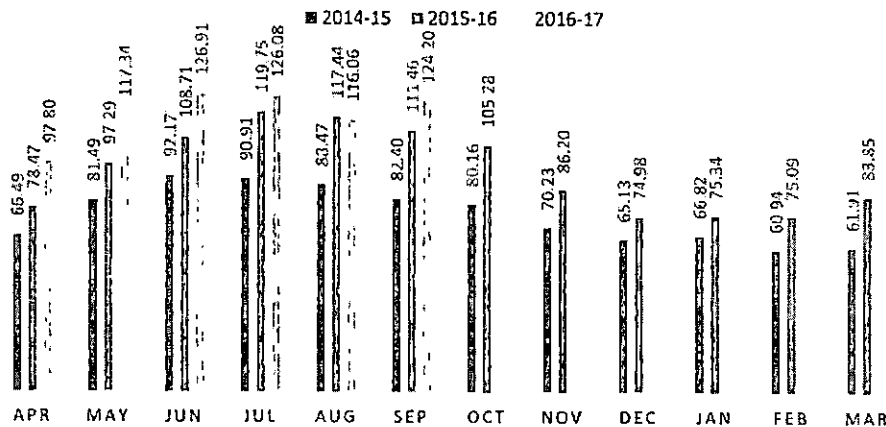
Figure 7: Revenue Mix for September 2016



- HV 1 ■ HV 2 ■ LMV 1 ■ LMV 2 ■ LMV 3 ■ LMV 4
- LMV 5 ■ LMV 6 ■ LMV 7 ■ LMV 8 ■ LMV 9 ■ LMV 10

Trend in monthly revenue billed by TPL has been shown in the below graph:

Figure 8: Monthly Billed Amount (Rs. Crores)



* Source of data: TPL

Note: The revenue billed amount shown in above chart also include regulatory surcharge amount of Rs.-0.08 Crores and Electricity Duty of Rs.7.01 Crores

2.5.3 Electricity duty

As per Article 10.1 of DFA, "liability for making payment of the electricity duty to Govt. of UP shall rest on the distribution franchisee, who may collect the same from the consumers and deposit the same with the government on realized basis".

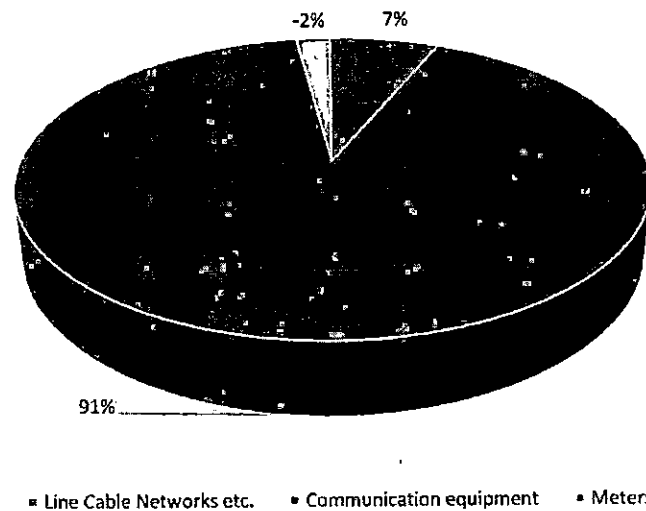
As per the data provided, TPL has realized and paid Rs.6.25 Crores vide challan number 122747 dated 27th September 2016, against electricity duty in the month of September 2016.

2.6 Capital expenditure

TPL has capitalised Rs.734.19 Crores of assets by the end of September 2016. For the month of September 2016, TPL has capitalised Rs.2.52 Crores primarily on communication equipment. The details of capital expenditure are provided in Annexure -1.

As per Article 13.1.4 of DFA, "the distribution franchisee shall be required to update the asset register and submit the same to DVVNL on a quarterly basis for the first year". However, the opening-level asset register is yet to be finalized.

Figure 9: Item-wise Capital Investment till September 2016



2.7 Energy audit and distribution losses

The basic approach for energy audit is to evaluate the distribution loss from the difference between input energy and billed energy. As per the Supplementary DFA, "distribution losses mean the difference in the energy supplied at the input points and the energy billed to consumers as per the methodology provided in Annexure A, in percentage terms, for a particular period". The voltage level of the system is one of the most important criteria for determining T&D losses, since an increase in voltage will result in a proportionate reduction in current.

Table 4: Distribution Loss Trend

Month	Input Units (MU)	Units Billed as per ATR Methodology (MU)	Distribution Losses (%)
April 2015	175.19	107.65	38.55%
May 2015	223.47	141.65	36.79%
June 2015	226.62	158.49	30.06%
July 2015	224.96	161.68	28.13%
Aug 2015	220.62	152.77	30.75%
Sep 2015	202.86	149.47	26.32%
Oct 2015	184.35	136.14	26.16%
Nov 2015	135.77	108.68	19.95%

Month	Input Units (MU)	Units Billed as per ATR Methodology (MU)	Distribution Losses (%)
Dec 2015	137.18	91.85	33.04%
Jan 2016	139.75	88.87	36.41%
Feb 2016	122.90	88.34	28.12%
March 2016	150.19	102.65	31.65%
April 2016	193.82	127.62	34.16%
May 2016	219.76	157.83	28.18%
June 2016	234.36	171.63	26.77%
July 2016	215.76	170.14	21.14%
August 2016	208.08	152.96	26.49%
September 2016	206.10	160.68	22.04%

* Source of data: TPL; All figures are subject to audit

2.8 Safety and accidents

As per Article 13.1.8 of DFA, "the distribution franchisee shall notify DVVNL of any major incident affecting any part of the distribution system that has occurred and shall at the earliest possible date, and in any event, by no later than fifteen (15) days or such period as may be extended by DVVNL, from the date of major incident". So far, one major incident was reported on 2nd November 2010 at Dayal Bagh area, where Mr. Naushad Ali, one of the employees of TPL fell from a pole mounted transformer, resulting in a severe head injury causing his death. Apart from that, the distribution network had been interrupted by several minor accidents within six months from the effective date. 6 human compensation cases and 27 animal compensation cases to the tune of Rs.15.8 lacs have been settled, with the compensation amount borne by TPL.

2.9 Customer care centre

TPL has started three customer care centres and 19 bill payment centres in the franchisee area for providing better and smooth services to consumers. TPL has also introduced self-help kiosks for 24-hour payment facility. Online bill payment facility has also been introduced by TPL at Agra. Two state-of-the-art mobile vans have also been launched by TPL, which cover more than 110 collection stop points across the distribution franchisee area during the payment period. TPL has also started sending e-bills to customers who have registered their e-mail ID. Apart from this, TPL has also established 24x7 outage management systems and 24x7 control rooms to provide reliable electricity supply to consumers. TPL has added an additional PRI line

with 30 channels and has thereby increased the call centre capability from 30 channels to 60 channels at a given time.

2.10 System improvement

TPL has reported addition in assets worth Rs.734.19 Crores for system improvement by the end of September 2016, of which, approximately Rs.2.52 Crores were used for the communication equipment. TPL augmented the capacity of Kamala Nagar, Sanjay Palace, and Foundry Nagar substations and introduced a ring main system at Sanjay Palace to Agra Fort to Taj, Sikandra to New Agra, etc., for uninterrupted power supply. A list of major items that have been systemized on the distribution network is provided below.

Table 5: Summary of Major Assets Capitalised

Particulars of Item	Unit	FY 2010-11	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	TOTAL
Distribution Transformers	Number	337	155	142	105	88	97	924
DTCs								
Fault Passage Indicator	Number	768	56	85	10	159	90	1,168
Conductor 33 KV Line	KM	4	112	4	32	0	1	153
Conductor 11 KV OH Line	KM	173	237	46	12	13	21	502
Conductor LT OH Line	KM	2	111	177	129	244	102	765
Cable 11 KV Underground Cable	KM	5	9	38	25	29	34	140
33 KV Underground Cable	KM	18	22	39	17	1	5	102
LT Underground Cable	KM	25	49	423	211	147	178	1,033
Service Line Cables (excluding New Connections)	KM	78	396	1,394	793	688	700	4,049
Steel Pillar	Kg	265,133	418,651	343,502	413,421	324,528	204,845	1,970,080
Meters	Number	141,933	94,530	63,840	34,665	29,577	27,261	391,806

2.11 Power availability

Power availability can be defined as the degree to which the performance of the elements

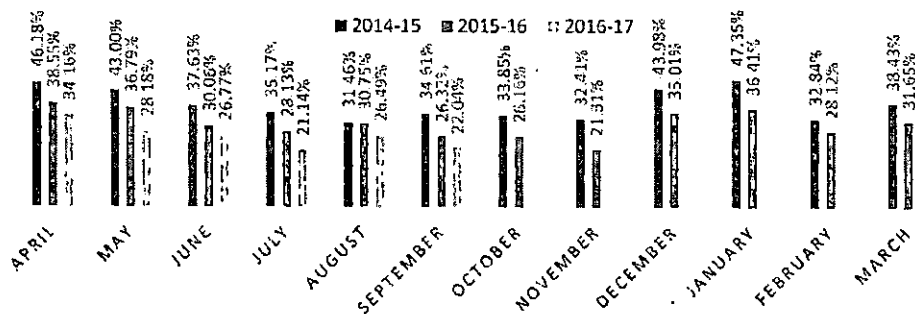
in a bulk system results in electricity being delivered to customers within accepted standards and in the amount desired. Power availability for the month of September 2016 stood around 97%, as per the data provided by TPL.

2.12 Distribution losses

Several factors have contributed to high technical losses. Distribution losses refer to the losses occurring during the process of delivering electrical energy from 11 kV feeders to specific locations like residential colonies, commercial units, industries, etc.

TPL started distribution system improvement in Agra city immediately after the takeover, during which bare jumpers were replaced with PVC-coated higher capacity ones, old conductors were replaced with new ones, low-capacity transformers were replaced, etc. These measures helped in curtailing technical losses. However, there has been a slower decrease in T&D losses from over 43.52% in the base year to 30.77% for the FY2015-16. This decrease in T&D losses is due to underground cabling and metering. The base year distribution loss has been validated by M/s KPMG in its Pre-Takeover Audit report as 43.52% and collection efficiency as 73.31%. This has been validated based on the data provided by DVVNL. The distribution losses are calculated using the data provided by TPL and the methodology described in the Supplementary DFA. The percentages of losses are given below.

Figure 10: Distribution Loss Comparison Sheet

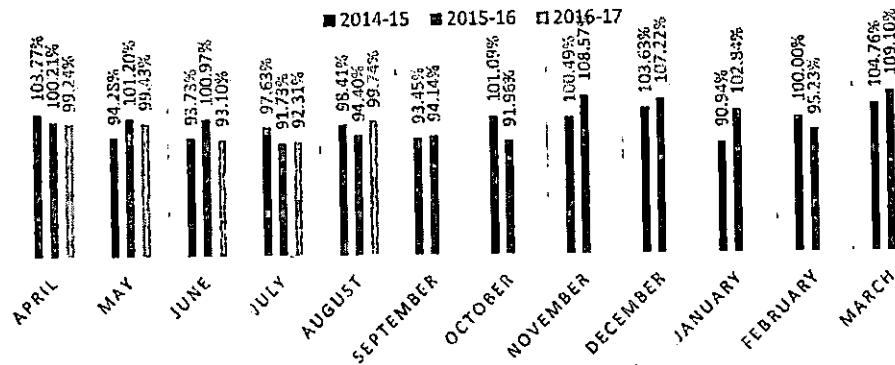


* Source of data: TPL

2.13 Collection efficiency

Collection efficiency is also an important performance parameter of distribution networks. Collection efficiency is the ratio of revenue actually realized from consumers and the amount billed as per the methodology described in the Supplementary DFA. As per the data provided by TPL, the actual collection efficiency of TPL during FY 2015-16 is higher than FY 2013-14 & FY 2014-15. The month wise trend of collection efficiency has been provided below:

Figure 11: Collection Efficiency



* Source of data: TPL

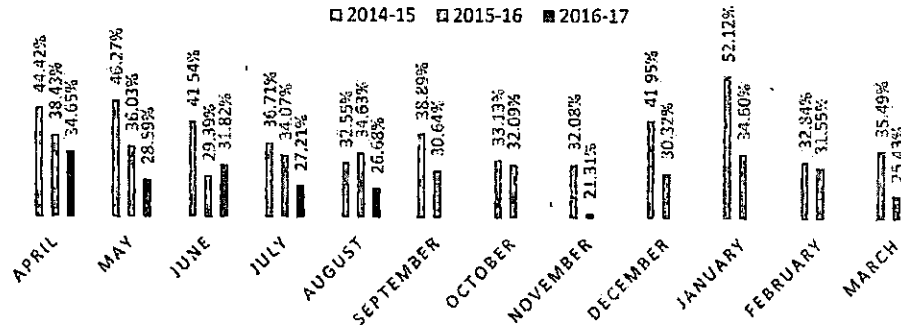
2.14 AT&C losses

The AT&C loss to a utility is the sum total of technical losses, commercial losses, and shortage due to non-realisation of the total billed demand. T&D loss was computed from the electricity bills issued to consumers as the accrued income, and not on the basis of actual collection. Therefore, T&D loss figures did not capture the major gap between the billing and the collection, over and above the large scale of theft. To solve this problem, the concept of AT&C loss was introduced in the distribution sector.

While T&D losses would continue to rise for some time, which may be the result of various activities, viz. data cleansing and improved feeder reliability, the same would result in higher AT&C losses. The same shall reduce after system stabilisation and other activities, viz. increased vigilance, release of new connections, and improved metering. Collection efficiency would also improve through the introduction of the on-line system, customer care centres, bill collection centres, mobile vans, and the e-payment facility provided by TPL at Agra. TPL has demonstrated its commitment towards improving collection efficiency and actual energy accounting. However, the AT&C losses of Agra city are now on lower side by the end of FY 2015-16 than those for the base year but still higher from the given target of 15%.

However, the collection efficiency at Agra distribution franchisee area during FY 2015-16 is higher than FY 2013-14 & FY 2014-15. CRIS has calculated the AT&C losses as per the monthly billing and collection data provided by TPL, based on Annexure A of DFA.

Figure 12: AT&C Losses



* Source of data: TPL

Table 6: AT&C Losses

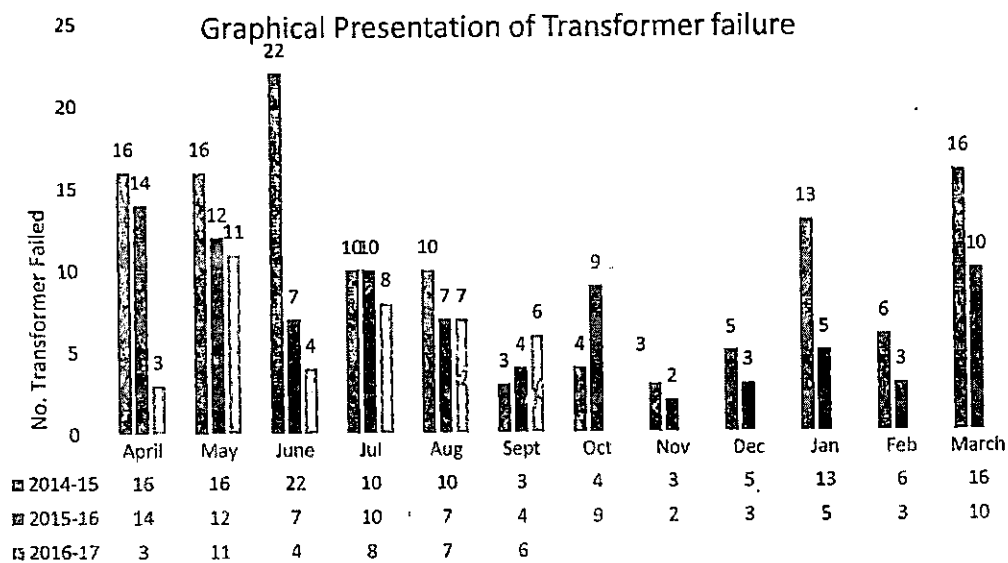
Month	T&D Losses	Collection Efficiency	AT&C Losses
April 2013	46.95%	96.84%	48.62%
May 2013	47.01%	110.94%	41.21%
June 2013	38.26%	88.90%	45.11%
July 2013	42.97%	93.14%	46.88%
August 2013	38.76%	91.97%	43.68%
September 2013	40.99%	107.79%	36.39%
October 2013	35.37%	93.18%	39.78%
November 2013	36.45%	100.54%	36.10%
December 2013	50.52%	94.07%	53.46%
January 2014	51.54%	94.65%	54.14%
February 2014	42.69%	96.83%	44.51%
March 2014	45.25%	105%	42.46%
April 2014	46.18%	103%	44.42%
May 2014	43.00%	94.28%	46.27%
June 2014	37.63%	93.73%	41.54%
July 2014	35.17%	97.63%	36.71%
August 2014	31.46%	98.41%	32.55%
September 2014	34.61%	93.45%	38.89%
October 2014	33.85%	101.04%	33.16%
November 2014	32.41%	100%	32.08%
December 2014	43.98%	103.63%	41.95%
January 2015	47.35%	90.94%	52.12%
February 2015	32.84%	100.00%	32.84%
March 2015	38.43%	104.76%	35.49%
April 2015	38.55%	100.21%	38.43%
May 2015	36.79%	101.20%	36.03%
June 2015	30.06%	100.97%	29.39%
July 2015	28.13%	91.73%	34.07%
Aug 2015	30.75%	94.40%	34.63%

Month	T&D Losses	Collection Efficiency	AT&C Losses
Sept 2015	26.32%	94.14%	30.64%
Oct 2015	26.16%	91.96%	32.09%
Nov 2015	21.31%	100%	21.31%
Dec 2015	35.01%	107.22%	30.32%
Jan 2016	36.41%	102.84%	34.60%
Feb 2016	28.12%	95.23%	31.55%
Mar 2016	31.65%	109.10%	25.43%
April 2016	34.16%	99.24%	34.65%
May 2016	28.18%	99.43%	28.59%
June 2016	26.77%	93.10%	31.82%
July 2016	21.14%	92.31%	27.21%
August 2016	26.68%	99.74%	22.04%

2.15 Transformer failure

TPL has capitalised system improvement schemes at Agra urban area and managed to reduce the rate of transformer failure. In FY 2014-15 the total numbers of transformer failure cases have reduced to 124 from 184 in FY 2013-14 as can be noticed in the graph below. Further, in FY 2015-16 there has been a decreasing trend in transformer failure which is visible in the table below.

Figure 13: Transformer Failure Trend



2.16 Consumer grievance

Apart from system improvement, increase in revenue collection and improvement in service quality and consumer satisfaction are the major expectations from the distribution franchisee. As per DFA, "the distribution franchisee shall comply with the complaint handling procedure approved by UPERC. The distribution franchisee shall:

- a. Establish within a period of one year from the effective date, at least one consumer service centre as per the minimum specification placed for consumer complaints and redressal system
- b. Redress commercial and billing complaints".

In light of the prevailing situation, the Chairman, UPPCL, has established a committee for consumer grievance redressal, with the Commissioner of Agra as the Chairman of the committee. The Chief Engineer (Distribution) (Agra DVVNL), Superintendent Engineer (DVVNL), and Vice President (TPL) are the other members of the committee. The committee has decided to meet the consumers every Thursday.

Annexure 1.

Annexure 1: Month wise Summary of Gross Fixed Assets added by TPL (Rs. Crores)

Particulars	Jan 2016	Feb 2016	Mar 2016	Apr 2016	May 2016	June 2016	July 2016	Aug 2016	Sep 2016
Land & Land rights									
Building and Civil Works									
Others 1	0.01	-	0.005	0.58	0.05	-	0.73	-	0.00
Others 2	-	-	-	-	-	-	-	-	0.00
Others 3	-	-	-	-	-	-	-	-	0.00
Sub-Total	0.01	-	0.005	0.58	0.05	-	0.73	-	0.00
Line Cable Networks etc.									
Towers, poles, fixtures, overhead conductors, devices	4.57	8.42	13.23	3.75	0.81	1.48	6.18	6.73	0.17
Transformers	0.73	1.77	0.52	1.16	0.73	-	0.34	9.49	0.00
Switchgears, Control gear & Protection	0.90	1.24	1.93	1.40	0.53	0.09	2.18	0.79	0.01
Batteries	-	-	0.06	-	0.33	-	0.10	-	0.00
Others	0.00	0.01	0.005	0.007	-	-	-	0.05	0.00
Sub-Total	6.21	11.45	15.75	6.32	2.39	1.58	8.81	8.53	0.18
Communication equipment	-	0.01	0.47	0.05	0.48	0.01	-	0.008	2.52
Meters	0.08	0.13	0.51	-0.08	0.43	0.27	0.37	0.07	0.05
Vehicles	-	-	0.05	-	0.01	-	-	-	0.00
Furniture & fixtures	-	0.01	0.06	0.51	0.00	0.03	-	-	0.00
Office Equipment's	-	0.02	0.07	0.009	0.05	0.005	0.04	0.009	0.00
Assets taken over & pending final valuation	-	-	-	-	-	-	-	-	0.00
Any other items	1.74	0.71	1.05	0.61	1.11	0.68	1.44	1.27	0.00
Total (1 to 10)	8.04	12.34	17.86	8.01	4.51	2.59	11.40	9.74	2.65

Annexure 2

Table 7: Quarterly Performance

Quarterly Performance	Oct-Dec 2014	Jan-Mar 2015	Apr-Jun 2015	July-Sep 2015	Oct-Dec 2015	Jan-Mar 2016	Apr-Jun 2016
Units Input (MU)	466.15	440.94	625.28	648.44	457.31	412.84	647.94
Units Billed (MU)	295.05	263.80	407.34	463.91	332.12	279.85	457.08
Billing Efficiency	63%	59.83%	65.15%	68.41%	72.63%	67.79%	70.54%
Transformer failure (No.)	12	35	33	21	14	18	18
Revenue Billed (Rs. lac)	21,551	18,966.47	28,446.85	34,865.02	26,645.93	23,427.63	34,204.94
Revenue Collected (Rs. Lac)	21,909	20,521.31	28,685.19	32,563.80	27,080.30	24,046.82	33,188.68
Collection Efficiency (%)	102%	108.20	100.84%	96.74%	101.63%	102.64%	97.03%
Total Input energy billed by DVVNL (Rs. lac)	15,104	14,884.51	20,769.33	23,454.05	17,594.96	16,494.57	23,382.07
Capital Expenditure (Rs. Lac)	1,357	3,798.51	732.51	1,713.66	1,374.49	3,824.44	1,511.26
Average billing by TPL (Rs./Unit)	7.30	7.18	6.98	5.37	8.02	8.37	7.48
Average billing realize by TPL (Rs. /kWh)	7.43	7.78	7.04	7.01	8.15	8.59	7.26
Average realization by DVVNL (Rs. /kWh) per input unit	3.24	3.37	3.32	3.62	3.85	4.00	3.60
Net Average Revenue realized by TPL (Rs / Sales)	2.31	2.14	1.94	1.96	2.86	2.70	2.15
Capital expenditure (Rs / input energy)	0.29	0.86	0.12	0.26	0.30	0.93	0.23

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Annexure-3

Month	Week	Particulars	Energy	Input Rate	Energy Charge	
Apr-16	Week 1	Input energy	41,984,720	2.37	99,503,786	
	Week 2	Input energy	42,917,770	2.37	101,715,115	
	Week 3	Input energy	48,145,590	2.37	114,105,048	
	Week 4	Input energy	60,774,470	2.37	144,035,494	
			TIR for Feb 2016			207,693,175
			AT&C Loss improvement 2015-16			100,000,000
May -16	Week 1	Input energy	48,441,450	2.37	114,806,237	
	Week 2	Input energy	50,488,490	2.37	119,657,721	
	Week 3	Input energy	53,906,440	2.37	127,758,263	
	Week 4	Input energy	66,920,180	2.37	158,600,827	
			TIR for March 2016			231,291,768
			DVVNL Arrear Realization - April 2016			3177025
			Interest on consumer deposit passed to TPL			35743281
June -16	Week 1	Input energy	56,233,850	2.37	133,274,225	
	Week 2	Input energy	52,493,850	2.37	124,410,425	
	Week 3	Input energy	53,947,240	2.37	127,854,959	
	Week 4	Input energy	71,688,750	2.37	169,902,338	
			TIR for April 2016			257,783,992
			DVVNL Arrear Realization - May 2016			1520318
July -16	Week 1	Input energy	53,809,270	2.37	127,527,970	
	Week 2	Input energy	49,403,880	2.37	117,087,196	
	Week 3	Input energy	44,053,830	2.37	104,407,577	
	Week 4	Input energy	68,494,270	2.37	162,331,420	
			TIR for May 2016			265,905,438

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Month	Week	Particulars	Energy	Input Rate	Energy Charge
		DVVNL Arrear Realization – June 2016			3,553,644
August -16	Week 1	Input energy	47,467,330	2.37	112,497,572
	Week 2	Input energy	47,641,010	2.37	112,909,194
	Week 3	Input energy	44,137,850	2.37	104,606,705
	Week 4	Input energy	68,837,940	2.37	163,145,918
			TIR for May 2016		
		DVVNL Arrear Realization – July 2016			1,270,661
September -16	Week 1	Input energy	47710750	2.37	113,074,478
	Week 2	Input energy	48885360	2.37	115,858,303
	Week 3	Input energy	48278413	2.37	114,419,839
	Week 4	Input energy	61221590	2.37	145,095,168
			TIR for June 2016		
		DVVNL Arrear Realization – August 2016			1,317,674
			1,277,884,293		4,675,649,042

Note: Above Details are based on Invoices (April 2016 – September 2016) duration.

Infrastructure Advisory

CRISIL
An S&P Global Company

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CRISIL Infrastructure Advisory is a leading advisor to regulators and governments, multilateral agencies, investors, and large public and private sector firms. We help shape public policy and enable infrastructure development. Our services span a wide array of infrastructure development activities. Our work in the areas of policy formulation, regulation, design and implementation of public-private partnership (PPP) frameworks and infrastructure financing mechanisms helps create a vibrant ecosystem for infrastructure development. Our services at the project level include bid process management, valuations and due diligence to enable investment decisions. We are known for our core values of independence and analytical rigour combined with deep domain expertise. Our teams have expertise across the complete range of Infrastructure sectors - urban development, energy, transport and logistics, natural resources, education, and healthcare. We have a rich understanding of PPP and financing related issues. We operate in India and 22 other emerging economies in Asia, Africa, and the Middle East. CRISIL Infrastructure Advisory is a division of CRISIL Risk and Infrastructure Solutions Limited, a wholly owned subsidiary of CRISIL Limited.

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Infrastructure Advisory

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Report Submitted by UPPEL - Ann. 8.

	FY 2010-11	FY 2011-12	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16
Month	Input Energy (MU)	Input Energy (MU)	Input Energy (MU)	Input Energy (MU)	Input Energy (MU)	Input Energy (MU)
April	171.93	181.36	191.77	179.96	179.90	175.19
May	192.22	205.32	209.83	220.79	219.69	223.47
June	189.11	202.80	215.86	221.96	229.66	226.62
July	202.93	213.36	213.98	227.13	229.54	224.96
August	204.42	211.01	205.60	213.23	195.63	220.62
September	174.20	203.50	199.83	201.06	186.97	202.86
October	182.40	177.48	173.81	174.88	175.39	184.35
November	151.72	153.52	154.01	142.40	139.69	135.77
December	162.21	161.35	164.88	154.95	151.07	137.18
January	175.33	175.56	170.13	175.70	167.54	139.75
February	142.88	156.86	145.04	141.51	129.65	122.90
March	164.80	166.19	163.22	152.85	143.74	150.19
Total	2114.14	2208.31	2207.96	2206.42	2148.47	2143.86
Variation Year on Year (%)	0.00	4.45%	-0.02%	-0.07%	-2.63%	-0.21%

Director - Project @ UPPEL.org

DIRECTOR - PROJECT @ UPPEL.ORG

September 2010 / 1 / 11 / 107 / 2868 / 57016



Torrent Power Limited

6, Raghunath Nagar, Suresh Plaza Market,
M.G. Road, Agra 282 002

Help Line : 2424554 E-mail: ccagra@torrentpower.com

SHRI BABOO KHAN
25/87CHIRI MARTOLA
AGRA

Contract Demand (KW/KVA/HP) / स्वीकृत डिमांड	1.00	Excess Demand / अतिरिक्त डिमांड		Purpose / प्रयोजन	
Recorded Demand (KW/KVA/HP) / अंकित डिमांड	0.00	Supply Voltage (KV) / आपूर्ति वोल्टेज	0.23	Avg Power Factor / औसत पावर फैक्टर	
Bill Demand (KW/KVA) / बिल डिमांड	0.00	Tariff / टैरिफ	LMV 1C	Load Factor / लोड फैक्टर (KVAH / KVA)	

YOUR ELECTRICITY BILL - September 2010

Rs. / रु.

Fixed Charges / फिक्स चार्ज	50.00
Energy Charges / ऊर्जा चार्ज	152.00
Electricity Duty / विद्युत कर	7.20
Total Current Dues / कुल वर्तमान देय राशि	209.20
Arrears / अवशेष	1061.27
Late Payment Surcharge / विलम्बित देय अधिभार	12.54

TOTAL Dues / कुल देय 1283.01**Metering Details / मीटरिंग विवरण**

Meter Serial No. / मीटर नं.	103959			
	KW / KVA	KWH / KVAH	KW / KVA	KWH / KVAH
Past Reading / पिछली रीडिंग	0.00	9000.00		
Present Reading / वर्तमान रीडिंग	0.00	9000.00		
MF / गुणांक	1.00	1.00		
Total / कुल	0.00	80.00		

Assessed bill, provide access to your meter.

Service Number / सचिव नं. 57016

Bill Due Date / अंतिम देय तिथि IMMEDIATE / तुरन्त

Amount Payable / देय राशि 1283

Bill Type / बिल का प्रकार ASSESS

Previous Reading Date / पिछली रीडिंग की तिथि 18-08-10

Current Reading Date / वर्तमान रीडिंग की तिथि 17-09-10

Bill Date / बिल की तिथि 18-09-10

Disconnection Date / विच्छेदन की तिथि IMMEDIATE / तुरन्त

Last Payment Date / पिछली भुगतान की तिथि

Last Payment amount / पिछली भुगतान की राशि 0

Security Deposit प्रमानत राशि

DVVNL Arrears डीवीवीएनएल अवशेष

1) Principal Amount / मूल राशि 291103.74

2) Interest / ब्याज 2608.23

Total payable DVVNL Arrears / डीवीवीएनएल कुल देय अवशेष 293711.97

आपके निकट मौबाइल वाहन
बिल भुगतान की अतिरिक्त सुविधासमय :- प्रातः 9:00 से सायं 16:30 तक
(भोजनावकेशन 13:00-13:30)

- ✓ 21 अक्टूबर, पानी की टंकी, सिंदी बाजार
- ✓ 22 अक्टूबर, जसवंत सिनेमा, कोतवाली
- ✓ 27 अक्टूबर, सिंपल साड़ी, गुड की मंडी
- ✓ 28 अक्टूबर, परमेशाला के पास, शीतला गली
- ✓ 28 अक्टूबर, डी.ए.वी स्कूल, मोती कटरा
लाल दरवाजा।
- ✓ 29 अक्टूबर, जसवंत सिनेमा, कोतवाली
- ✓ 29 अक्टूबर, पंछी पेठा, नूरी दरवाजा।

बकाया राशि के कारण यह संयोजन (कनेक्शन) विच्छेदन योग्य है। कृपया भुगतान तुरन्त करें।
Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2005. In case of any unpaid arrears your supply is liable for disconnection as per the bill cum notice served earlier.

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10
KW / KVA	0	0	0	0	0	0
KWH / KVAH	80	80	80	80	80	80

Please attach this coupon with cheque for payment at drop box.

Service No. 57016 Bill Due Date 04-10-10 Amount Payable 1283
TORRENT POWER LIMITED Regd. Office: TORRENT HOUSE, Off Ashram Road, Agra-282009
(Franchisee of DVVNL for Agra)

September 2016 / 1 / 1 / 20 / 1120 / 05997 / 670057016 / T24429218
 T NO. 3003014011
 SHRI BABOO KHAN
 25/87CHIRI MARTOLA

AGRA



torrent
POWER

Torrent Power Limited
 6, Raghunath Nagar, M.G. Road, Agra 282 002
 Help Line : 2424554, 1800-180-3124 (toll free)
 E-mail: connect.agra@torrentpower.com

Contract Demand / स्वीकृत डिमांड	1.50 KW	Excess Demand / अतिरिक्त डिमांड		Purpose / प्रयोजन	Domestic
Recorded Demand / अंकित डिमांड	0.60 KW	Supply Voltage (KV) / आपूर्ति वोल्टेज	0.23	Avg Power Factor %/ औसत पावर फैक्टर %	
Bill Demand / बिल डिमांड	1.50 KW	Tariff / टैरिफ	LMV 1C	Load Factor / लोड फैक्टर (KVAH / KVA)	

YOUR ELECTRICITY BILL - September 2016

Rs./₹.

Fixed Charges / फिक्स चार्ज	137.59
Energy Charges / ऊर्जा चार्ज	886.05
Electricity Duty / विद्युत कर	51.18
Regulatory Surcharge 1 / रेगुलेट्री सरचार्ज १ @ 1.14%	0.00
Regulatory Surcharge 2 / रेगुलेट्री सरचार्ज २ @ 4.28%	43.81
Total Current Dues / कुल वर्तमान देय राशि	1118.63
Arrears / अवशेष	0.38

Total Dues / कुल देय 1119.01

Metering Details / मीटरिंग विवरण

Meter Serial No. / मीटर नं.	T24429218			
	KW	KWH	KW	KWH
Past Reading / पिछली रीडिंग	0.00	5310.00		
Present Reading / वर्तमान रीडिंग	0.00	5506.00		
MF / गुणांक	1.00	1.00		
Total / कुल	0.60	196.00		

Service Number / सर्विस नं.: 670057016

Bill Due Date / अंतिम देय तिथि 24-09-16

Amount Payable before due date / देय तिथि से पहले की राशि 1119

Amount Payable / देय राशि 1119

Bill Type / बिल का प्रकार NORMAL

Previous Reading Date / पिछली रीडिंग की तिथि 09-08-16

Current Reading Date / वर्तमान रीडिंग की तिथि 08-09-16

Billed Days / बिल अवधि 31

Bill Date / बिल की तिथि 10-09-16

Disconnection Date / विच्छेदन की तिथि 09-10-16

Last Payment Date / पिछले भुगतान की तिथि 26-08-16

Last Payment amount / पिछले भुगतान की राशि 1091

Security Deposit / जमानत राशि 0

अतिरिक्त डीवीवीएनएल अवशेष

1) Principal Amount / मूल राशि 490253.91

2) Interest / ब्याज 3268.66

Total / कुल 493522.57

आपके निकट मोबाइल वाहन बिल भुगतान की अतिरिक्त सुविधा

समय :- प्रातः 9:00 से सायं 16:30 तक
 (भोजनावकाश 13:00-13:30)

- ✓ 15 सितम्बर, घुलियागंज सबस्टेशन।
- ✓ 15 सितम्बर, धर्मशाला के पास, शीतला गली।
- ✓ 16 सितम्बर, केनरा बैंक, कचेहरी घाट।
- ✓ 19 सितम्बर, घुलियागंज सबस्टेशन।
- ✓ 19 सितम्बर, कोतवाली जसवंत सिनेमा।
- ✓ 20 सितम्बर, धर्मशाला के पास, शीतला गली।
- ✓ 20 सितम्बर, नगर निगम आफिस, अचल भवन।
- ✓ 21 सितम्बर, इन्द्रमान गर्ल्स इंटर कालेज, काला महल।
- ✓ 21 सितम्बर, घुलियागंज सबस्टेशन।
- ✓ 22 सितम्बर, पानी की टंकी, सिंधी बाजार।
- ✓ 23 सितम्बर, सिधल साड़ी, गुड़ की मंडी।

TORRENT POWER TORRENT POWER

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या. उत्तर प्रदेश विद्युत नियंत्रक आयोग द्वारा दिनांक 01 अगस्त 2016 को अनुमोदित नई विद्युत दरें दिनांक 10 अगस्त 2016 से प्रभावी हैं। वर्तमान बिल आनुपातिक आधार पर बनाया गया है। विस्तृत जानकारी के लिए UPERC Tariff Order को संज्ञान में अवश्य लें।

Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2005. In case of any unpaid arrears your supply is liable for disconnection as per the bill cum notice served earlier.

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16
KW	0	1	1	1	1	1
KWH	30	118	195	163	267	191

Please attach this coupon with cheques for payment at drop box.

Service No. 670057016 Bill Due Date 24-09-16 Amount Payable 1119 Amt. Payable before due date 1119
 Additional DVVNL Arrears Payable 493523



BASHIR KHAN
28/63 KATRA KACHIAN
GUDARI MANSUR KHAN
AGRA

Contract Demand (KW/KVA/HP) / स्वीकृत डिमांड	1.00	Excess Demand / अतिरिक्त डिमांड		Purpose / प्रयोजन	
Recorded Demand (KW/KVA/HP) / अंकित डिमांड	0.00	Supply Voltage (KV) / आपूर्ति वोल्टेज	0.23	Avg Power Factor / औसत पावर फॉक्टर	
Bill Demand (KW/KVA) / बिल डिमांड	0.00	Tariff / टैरिफ	LMV 1C	Load Factor / लोड फॉक्टर (KVAH / KVA)	

YOUR ELECTRICITY BILL - September 2010

Rs. / रु.

Fixed Charges / फिक्स चार्ज	50.00
Energy Charges / उर्जा चार्ज	152.00
Electricity Duty / विद्युत कर	7.20
Total Current Dues / कुल वर्तमान देय राशि	209.20
Arrears / अग्रशेष	1061.82
Late Payment Surcharge / विलम्बित देय अधिभार	12.16

Service Number / सर्विस नं. **37122**Bill Due Date / अंतिम देय तिथि **IMMEDIATE / तुरन्त**Amount Payable / देय राशि **1283**Bill Type / बिल का प्रकार **ASSESS**Previous Reading Date / पिछली रीडिंग की तिथि **25-08-10**Current Reading Date / वर्तमान रीडिंग की तिथि **23-09-10**Bill Date / बिल की तिथि **24-09-10**Disconnection Date / बिच्छेदन की तिथि **IMMEDIATE / तुरन्त**

Last Payment Date / पिछली भुगतान की तिथि

Last Payment amount / पिछली भुगतान की राशि **0**

Security Deposit / जमानत राशि

 DVVNL Arrears / डीवीवीएनएल अग्रशेष
 1) Principal Amount / मूल राशि **266118.46**
 2) Interest / ब्याज **2369.61**
 Total payable DVVNL Arrears / डीवीवीएनएल का कुल देय अग्रशेष **268488.07**
TOTAL Dues / कुल देय 1283.18**Metering Details / मीटरिंग विवरण**

Meter Serial No. / मीटर नं.	132499			
	KW / KVA	KWH / KVAH	KW / KVA	KWH / KVAH
Past Reading / पिछली रीडिंग	0.00	3590.00		
Present Reading / वर्तमान रीडिंग	0.00	3590.00		
MF / गुणांक	1.00	1.00		
Total / कुल	0.00	80.00		

Reading not obtained, assessed bill.

आपके निकट मोबाइल वाहन

बिल भुगतान की अतिरिक्त सुविधा

समय :- प्रातः 9:00 से सायं 18:30 तक

(मॉडर्नाइजेशन 13:00-13:30)

- ✓ 21 अक्टूबर, पानी की टंकी, सिंदी बाजार
- ✓ 22 अक्टूबर, जसवंत सिनेमा, खेतवाली
- ✓ 27 अक्टूबर, सिंगल साड़ी, युड की मंडी
- ✓ 28 अक्टूबर, धर्मशाला के पास, शीतला गली
- ✓ 28 अक्टूबर, डी.ए.वी स्कूल, मोती कटरा लाल दरवाजा
- ✓ 29 अक्टूबर, जसवंत सिनेमा, खेतवाली
- ✓ 29 अक्टूबर, पंछी फेदा, नूरी दरवाजा

बकाया राशि के कारण यह संयोजन (कनेक्शन) बिच्छेदन योग्य है। कृपया भुगतान तुरन्त करें।

Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2003. In case of any unpaid arrears your supply is liable for disconnection as per the bill cum notice served earlier.

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10
KW / KVA	0	0	0	0	0	0
KWH / KVAH	80	80	80	80	80	80

Please attach this coupon with cheque for payment at drop box.



TORRENT POWER
 28/63 KATRA KACHAN
 BASHIR KHAN
 T NO. 3003012991
 GUDARI MANSUR KHAN
 AGRA

Contract Demand / स्थान बिजली 1.00 KW
 Excess Demand / अधिक बिजली
 Recorded Demand / अधिक बिजली 0.50 KW
 Supply Voltage (KV) / आपूर्ति वोल्टेज 0.23
 Bill Demand / बिजली 0.75 KW
 Tariff / टैरिफ LMV 1C
 Avg Power Factor % / औसत पावर फैक्टर% Domestic
 Load Factor / लोड फैक्टर(KVAH / KVA)

Help Line : 2424554, 1800-180-3124 (toll free)
 6, Raghunath Nagar, M.G. Road, Agra 282 002
 E-mail: connect.agra@torrentpower.com

YOUR ELECTRICITY BILL - September 2016
 Rs./₹

Fixed Charges / बिजली भाड़ा	68.80
Energy Charges / ऊर्जा भाड़ा	777.15
Electricity Duty / बिजली कर	42.29
Regulatory Surcharge 1 / सुविधा शुल्क 1 @ 1.14%	0.00
Regulatory Surcharge 2 / सुविधा शुल्क 2 @ 4.28%	36.20
Total Current Dues / कुल वर्तमान देय राशि	924.44
Arrears / अर्थात	0.80

Total Dues / कुल देय		926.24	
Metering Details / मीटर बिजली			
Meter Serial No. / मीटर नं.	T24553773	KW	KWH
Past Reading / पिछली रीडिंग	0.00	1110.00	KWH
Present Reading / वर्तमान रीडिंग	0.00	1284.00	KWH
MF / गुणक	1.00	1.00	KW
Total / कुल	0.50	174.00	KWH

TORRENT POWER		TORRENT POWER	
TORRENT POWER		TORRENT POWER	

Notice / सूचना
 Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.3 of UP Electricity Supply Code 2005. In case of any unpaid arrears your supply is liable for disconnection as per the bill cum notice served earlier.

Month	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16
KW	0	0	0	2	1	0
KWH	80	96	159	173	182	112

Service No. 670037122 Bill Due Date 24-09-16 Amount Payable 925
 Amt. Payable before due date 925
 Additional DVVNL Arrears Payable 461117

TORRENT POWER LIMITED Regd. Office: Torrent House, Off Ashram Road Ahmedabad-380 009 CIN : L1204GJ2004PLC044065
 (Franchisee of DVVNL for Agra)

आपका बिजली खाते का बिल
 बिजली खाते की जानकारी सुविधा

समय :- प्रातः 9:00 से सायं 16:30 तक
 (सोमवार-शुक्रवार 13:00-13:30)

- ✓ 15 बिजली, धरमना के पास, खीरवाड़ा गाँव।
- ✓ 16 बिजली, कन्या बेंक, कछरी गाँव।
- ✓ 19 बिजली, धरमना गाँव।
- ✓ 19 बिजली, धरमना गाँव।
- ✓ 20 बिजली, धरमना के पास, खीरवाड़ा गाँव।
- ✓ 21 बिजली, धरमना गाँव।
- ✓ 21 बिजली, धरमना गाँव।
- ✓ 21 बिजली, धरमना गाँव।
- ✓ 22 बिजली, धरमना के पास, खीरवाड़ा गाँव।
- ✓ 23 बिजली, धरमना गाँव।

आपका बिजली खाते का बिल
 बिजली खाते की जानकारी सुविधा

समय :- प्रातः 9:00 से सायं 16:30 तक
 (सोमवार-शुक्रवार 13:00-13:30)

461116.05 Total / कुल
 457978.87 1) Principal Amount / मूल राशि
 3137.18 2) Interest / ब्याज

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16
KW	0	0	0	2	1	0
KWH	80	96	159	173	182	112

SHRI JAGDISH NARAYAN ARORA
5783-6000 PANNI
GALI
AGRA

Contract Demand (KW/KVA/HP) / स्वीकृत डिमांड	1.00	Excess Demand / अतिरिक्त डिमांड		Purpose / प्रयोजन	
Recorded Demand (KW/KVA/HP) / अंकित डिमांड	0.00	Supply Voltage (KV) / आपूर्ति वोल्टेज	0.23	Avg Power Factor / औसत पावर फॅक्टर	
Bill Demand (KW/KVA) / बिल डिमांड	0.00	Tariff / टैरिफ	LMV 1C	Load Factor / लोड फॅक्टर (KVAH / KVA)	

YOUR ELECTRICITY BILL - September 2010		Rs. / रु.
Fixed Charges / फिक्स चार्ज		50.00
Energy Charges / ऊर्जा चार्ज		152.00
Electricity Duty / विद्युत कर		7.20
Total Current Dues / कुल वर्तमान देय राशि		209.20
Arrears / अवशेष		1018.37
Late Payment Surcharge / विलम्बित देय अधिभार		12.03

Service Number / सर्विस नं.	5915
Bill Due Date / अंतिम देय तिथि	IMMEDIATE / तुरन्त
Amount Payable / देय राशि	1239
Bill Type / बिल का प्रकार	ASSESS
Previous Reading Date / पिछली रीडिंग की तिथि	16-08-10
Current Reading Date / वर्तमान रीडिंग की तिथि	15-09-10
Bill Date / बिल की तिथि	16-09-10
Disconnection Date / विच्छेदन की तिथि	IMMEDIATE / तुरन्त
Last Payment Date / पिछली भुगतान की तिथि	
Last Payment amount / पिछली भुगतान की राशि	0

TOTAL Dues / कुल देय	1239.60
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Metering Details / मीटरिंग विवरण				
Meter Serial No. / मीटर नं.	122347			
	KW / KVA	KWH / KVAH	KW / KVA	KWH / KVAH
Past Reading / पिछली रीडिंग	0.00	8051.00		
Present Reading / वर्तमान रीडिंग	0.00	8051.00		
MF / गुणांक	1.00	1.00		
Total / कुल	0.00	80.00		

Security Deposit प्रमानत राशि	
DVVNL Arrears / डीवीएनएल अवशेष	
1) Principal Amount / मूल राशि	239071.56
2) Interest / ब्याज	12185.12
Total payable DVVNL Arrears / डीवीएनएल का कुल देय अवशेष	241256.68

आपके निकट मौजूद वाहन
विल भुगतान की अतिरिक्त सुविधा

समय :- प्रातः 9:00 से सायं 16:30 तक
(भौगनावकक्ष 13:00-13:30)

- ✓ 21 अक्टूबर, पानी की टंकी, सिंधी बाजार
- ✓ 22 अक्टूबर, जसवंत सिनेमा, खेतवाली
- ✓ 27 अक्टूबर, सिंगल साड़ी, गुड की मंडी
- ✓ 28 अक्टूबर, धर्मशाला के पास, शीतला गली
- ✓ 28 अक्टूबर, डी.ए.वी स्कूल, मोती कटरा लाल दरवाजा
- ✓ 29 अक्टूबर, जसवंत सिनेमा, खेतवाली
- ✓ 29 अक्टूबर, पंथी पेठा, नूरी दरवाजा

Assessed bill, provide access to your meter.

बकाया राशि के कारण यह संयोजन (कनेक्शन) विच्छेदन योग्य है। कृपया भुगतान तुरन्त करें।
Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2005. In case of any unpaid arrears your supply is liable for disconnection as per the bill cum notice served earlier.

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10
KW / KVA	0	0	0	0	0	0
KWH / KVAH	80	64	80	80	80	80

Please attach this coupon with cheque for payment at drop box.



September 2016 / 1 / 1 / 19 / 0990 / 05740 / 670005915 / T22409410

T NO. 3003010560
SHRI JAGDISH NARAYAN ARORA
5783-6000 PANNI
GALI
AGRA



Torrent Power Limited
6, Raghunath Nagar, M.G. Road, Agra 282 002
Help Line : 2424554, 1800-180-3124 (toll free)
E-mail: connect.agra@torrentpower.com

Contract Demand / स्वीकृत डिमांड	1.00 KW	Excess Demand / अतिरिक्त डिमांड		Purpose / प्रयोजन	Domestic
Recorded Demand / अंकित डिमांड	0.06 KW	Supply Voltage (KV) / आपूर्ति वॉल्टेज	0.23	Avg Power Factor % / औसत पावर फॅक्टर %	
Bill Demand / बिल डिमांड	0.75 KW	Tariff / टैरिफ	LMV 1C	Load Factor / लोड फॅक्टर (KVAH / KVA)	

YOUR ELECTRICITY BILL - September 2016

Rs./₹.

Fixed Charges / फिक्स चार्ज	38.22
Energy Charges / ऊर्जा चार्ज	62.00
Electricity Duty / विद्युत कर	5.01
Regulatory Surcharge1 / रेगुलेट्री सरचार्ज 1 @ 1.14%	0.00
Regulatory Surcharge2 / रेगुलेट्री सरचार्ज 2 @ 4.28%	4.28
Total Current Dues / कुल वर्तमान देय राशि	109.51
Arrears / अवरेश	165.18
Late Payment Surcharge / विलम्बित देय अधिभार	1.04

Total Dues / कुल देय 275.73

Metering Details / मीटरिंग विवरण

Meter Serial No. / मीटर नं.	T22409410			
	KW	KWH	KW	KWH
Past Reading / पिछली रीडिंग	0.00	2968.00		
Present Reading / वर्तमान रीडिंग	0.00	2999.00		
MF / गुणक	1.00	1.00		
Total / कुल	0.06	31.00		

Service Number / सर्विस नं. 670005915

Bill Due Date / अंतिम देय तिथि IMMEDIATE / तुरन्त

Amount Payable before due date / देय तिथि से पहले की राशि 275

Amount Payable / देय राशि 275

Bill Type / बिल का प्रकार NORMAL

Previous Reading Date / पिछली रीडिंग की तिथि 09-08-16

Current Reading Date / वर्तमान रीडिंग की तिथि 08-09-16

Billed Days / बिल अवधि 31

Bill Date / बिल की तिथि 10-09-16

Disconnection Date / विच्छेदन की तिथि IMMEDIATE / तुरन्त

Last Payment Date / पिछले भुगतान की तिथि 26-07-16

Last Payment amount / पिछले भुगतान की राशि 200

Security Deposit / जमानत राशि 0

अतिरिक्त डीवीवीएनएल अवशेष

1) Principal Amount / मूल राशि 411004.31

2) Interest / ब्याज 2809.33

Total / कुल 413813.64

आपके निकट मोबाइल वाहन
बिल भुगतान की अतिरिक्त सुविधा

समय :- प्रातः 9:00 से सायं 6:30 तक
(भोजनावकाश 13:00-13:30)

- ✓ 15 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 15 सितम्बर, धर्मशाला के पास, शीतला गली।
- ✓ 16 सितम्बर, केनरा बैंक, कचेहरी घाट।
- ✓ 19 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 19 सितम्बर, कोतवाली जसवंत सिनेमा।
- ✓ 20 सितम्बर, धर्मशाला के पास, शीतला गली।
- ✓ 20 सितम्बर, नगर निगम आफिस, अचल भवन।
- ✓ 21 सितम्बर, इन्द्रभान गर्लस इंटर कालेज, काला महल।
- ✓ 21 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 22 सितम्बर, पानी की टंकी, सिंधी बाजार।
- ✓ 23 सितम्बर, सिंघल साड़ी, गुड़ की मंडी।

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भा. ऊर्जा प्रदाता विद्युत नियामक आयोग द्वारा दिनांक 01 अगस्त 2016 को अनुमोदित नई विद्युत दर दिनांक 10 अगस्त 2016 से प्रभावी है।
वर्तमान बिल आनुपातिक आधार पर बनाया गया है। विस्तृत जानकारी के लिए UPERC Tariff Order को संलग्न में अवरय है।

बकाया राशि के कारण यह संयोजन (कनेक्शन) विच्छेदन योग्य है। कृपया भुगतान तुरन्त करें।

Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2005. In case of any unpaid arrears your supply is liable for disconnection as per the bill cum notice served earlier.

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16
KW	0	0	0	0	0	0
KWH	64	72	64	45	65	50

Please attach this coupon with cheque for payment at drop box.

Service No. 670005915 Bill Due Date 24-09-16 Amount Payable 275

Amt. Payable before due date 275

Additional DVVNL Arrears Payable 413814



TORRENT POWER LIMITED Regd. Office: Torrent House, Off Ashram Road Agra-282009 CIN :- L31200GJ2004PLC024068
(Franchisee of DVVNL for Agra)

ISHARAT ALI S/O SRI NIYAMAT AL
SHOP 20 BANSHI MKT
MADAN MOHAN GATE
AGRA

Contract Demand (KW/KVA/HP) / स्वीकृत डिमांड	1.00	Excess Demand / अतिरिक्त डिमांड		Purpose / प्रयोजन	
Recorded Demand (KW/KVA/HP) / अंकित डिमांड	0.00	Supply Voltage (KV) / आपूर्ति वोल्टेज	0.23	Avg Power Factor / औसत पावर फॉक्टर	
Bill Demand (KW/KVA) / बिल डिमांड	0.00	Tariff / टैरिफ	LMV 2C	Load Factor / लोड फॉक्टर (KVAH/ KVA)	

YOUR ELECTRICITY BILL - September, 2010 Rs. / रु.

Fixed Charges / फिक्स चार्ज	115.00
Energy Charges / ऊर्जा चार्ज	514.80
Electricity Duty / विद्युत कर	9.36
Total Current Dues / कुल वर्तमान देय राशि	639.16
Arrears / अचरेश	3171.65
Late Payment Surcharge / विलम्बित देय अधिभार	37.31

TOTAL Dues / कुल देय 3848.12**Metering Details / मीटरिंग विवरण**

Meter Serial No. / मीटर नं.	C01994			
	KW / KVA	KWH / KVAH	KW / KVA	KWH / KVAH
Past Reading / पिछली रीडिंग	0.00	6679.00		
Present Reading / वर्तमान रीडिंग	0.00	6679.00		
MF / गुणांक	1.00	1.00		
Total / कुल	0.00	104.00		

Assessed bill, provide access to your meter.

Service Number / सर्विस नं. 91925

Bill Due Date / अंतिम देय तिथि IMMEDIATE / तुरन्त

Amount Payable / देय राशि 3848

Bill Type / बिल का प्रकार ASSESS

Previous Reading Date / पिछली रीडिंग की तिथि 18-08-10

Current Reading Date / वर्तमान रीडिंग की तिथि 17-09-10

Bill Date / बिल की तिथि 18-09-10

Disconnection Date / विच्छेदन की तिथि IMMEDIATE / तुरन्त

Last Payment Date / पिछली भुगतान की तिथि

Last Payment amount / पिछली भुगतान की राशि 0

Security Deposit / जमानत राशि

DVVNL Arrears / डीवीवीएनएल अचरेश

1) Principal Amount / मूल राशि 134749.46

2) Interest / ब्याज 1061.67

Total payable DVVNL Arrears / डीवीवीएनएल का कुल देय अचरेश 135811.13

आपके निकट मोबाइल वाहन

बिल भुगतान की अतिरिक्त सुविधा

समय :- प्रातः 9:00 से सायं 16:30 तक

(भांगनावकरा 13:00-13:30)

- ✓ 21 अक्टूबर, पानी की टंकी, स्थी बाजार
- ✓ 22 अक्टूबर, जसवंत सिनेमा, खेतवाली
- ✓ 27 अक्टूबर, सिपल साड़ी, गुड़ की मंडी
- ✓ 28 अक्टूबर, धर्मशाला के पास, शीतला गली
- ✓ 28 अक्टूबर, डी.ए.वी स्कूल, मोती कटरा लाल दरवाजा
- ✓ 28 अक्टूबर, जसवंत सिनेमा, खेतवाली
- ✓ 29 अक्टूबर, पंछी फेरा, नूरी दरवाजा

बकाया राशि के कारण यह संयोजन (कनेक्शन) विच्छेदन योग्य है। कृपया भुगतान तुरन्त करें।
Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2005. In case of any unpaid arrears your supply is liable for disconnection as per the bill cum notice served earlier.

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10
KW / KVA	0	0	0	0	0	0
KWH / KVAH	104	104	104	104	104	104

Please attach this coupon with cheque for payment at drop box.



Contract Demand / स्थानिक भार 1.00 KW Excess Demand / अतिरिक्त भार 0.23
 Recorded Demand / रिकॉर्ड भार 0.00 KW Supply Voltage (KV) / आपूर्ति वोल्टेज 0.23
 Bill Demand / बिल भार 0.75 KW Tarriff / टैरिफ LMV 2C
 Load Factor / लोड फॅक्टर (KVAH/KVA) Avg Power Factor % / औसत पावर फॅक्टर% Non-Domestic

Help Line : 2424554, 1800-180-3124 (toll free)
 6, Raghunath Nagar, M.G. Road, Agra 282 002
 E-mail: connect.agra@torrentpower.com



YOUR ELECTRICITY BILL - September 2016

Fixed Charges / स्थानिक भार	171.99
Energy Charges / ऊर्जा चार्ज	529.30
Electricity Duty / बिजली कर	52.59
Regulatory Surcharge 1 / रेगुलैटरी चार्ज 1	0.00
Regulatory Surcharge 2 / रेगुलैटरी चार्ज 2	30.02
Total Current Dues / कुल वर्तमान देय राशि	783.9
Arrears / अर्ब	0.48

Total Dues / कुल देय 784.38

Metering Details / मीटरिंग विवरण

Meter Serial No. / मीटर नं.	T22416602
KW	KWH
0.00	7274.00
Present Reading / वर्तमान रीडिंग	7353.00
MF / गुणा	1.00
Total / कुल	79.00

Total / कुल 79.00

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Notice / सूचना

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CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16
KWH	95	147	180	213	250	194
KW	0	1	0	0	0	1

Please attach this coupon with cheque for payment at drop box.

Service No. 670091925 Bill Due Date 24-09-16 Amount Payable 784
 Amt. Payable before due date 784
 Additional DVVNL Arrears Payable 216932

आपके बिलक संबंधित महत्वपूर्ण तथ्यांक

बिल भुगतान की अतिरिक्त सुविधा
 समय :- मा. 9:00 से सां. 16:30 तक
 (शुक्रवार 13:00-13:30)

1) Principal Amount / मूल राशि	215608.65
2) Interest / अर्ब	1323.15
Total / कुल	216931.80

आवृत्तिक जीवितभुगतान सुविधा
 Security Deposit / जमानत राशि 0

बिलिंग / बिलिंग का प्रकार NORMAL

Previous Reading Date / पिछली रीडिंग की तिथि 09-08-16

Current Reading Date / वर्तमान रीडिंग की तिथि 08-09-16

Billed Days / बिल अवधि 31

Bill Date / बिल की तिथि 10-09-16

Disconnection Date / बिच्छन की तिथि 09-10-16

Last Payment Date / पिछले भुगतान की तिथि 24-08-16

Last Payment amount / पिछले भुगतान की राशि 1712

SRI MOHD. YAKUB
20/57 PAI CHOWKI
AGRA

Contract Demand (KW/KVA/HP) / स्वीकृत डिमांड	1.00	Excess Demand / अतिरिक्त डिमांड		Purpose / प्रयोजन	
Recorded Demand (KW/KVA/HP) / अंकित डिमांड	0.00	Supply Voltage (KV) / आपूर्ति वोल्टेज	0.23	Avg Power Factor / औसत पावर फॅक्टर	
Bill Demand (KW/KVA) / बिल डिमांड	0.00	Tariff / टैरिफ	LMV 1C	Load Factor / लोड फॅक्टर (KVAH / KVA)	

YOUR ELECTRICITY BILL - September 2010

Rs. / रु.

Fixed Charges / फिक्स चार्ज	50.00
Energy Charges / ऊर्जा चार्ज	152.00
Electricity Duty / विद्युत कर	7.20
Total Current Dues / कुल वर्तमान देय राशि	209.20
Arrears / अवशेष	946.09
Late Payment Surcharge / विलम्बित देय अधिभार	10.55

TOTAL Dues / कुल देय**1165.84****Metering Details / मीटरिंग विवरण**

Meter Serial No. / मीटर नं.	106478			
	KW / KVA	KWH / KVAH	KW / KVA	KWH / KVAH
Past Reading / पिछली रीडिंग	0.00	98.00		
Present Reading / वर्तमान रीडिंग	0.00	98.00		
MF / गुणांक	1.00	1.00		
Total / कुल	0.00	80.00		

Reading not obtained, assessed bill.

Service Number / सर्विस नं. **12431**Bill Due Date / अंतिम देय तिथि **IMMEDIATE / तुरन्त**Amount Payable / देय राशि **1165**Bill Type / बिल का प्रकार **ASSESS**Previous Reading Date / पिछली रीडिंग की तिथि **13-08-10**Current Reading Date / वर्तमान रीडिंग की तिथि **12-09-10**Bill Date / बिल की तिथि **13-09-10**Disconnection Date / विच्छेदन की तिथि **IMMEDIATE / तुरन्त**

Last Payment Date / पिछली भुगतान की तिथि

Last Payment amount / पिछली भुगतान की राशि **0**

Security Deposit प्रमानित राशि

DVVNL Arrears / डीवीवीएनएल अवशेष

1) Principal Amount / मूल राशि **108325.01**2) Interest / ब्याज **1010.06**Total payable DVVNL Arrears / डीवीवीएनएल कुल देय अवशेष **109335.07**आपके निकट मौजूद वाहन
बिल भुगतान की अतिरिक्त सुविधासमय :- प्रातः 9:00 से सायं 16:30 तक
(भोजनोपकरण 13:00-13:30)

- ✓ 21 अक्टूबर, पानी की टंकी, सिंधी बाजार
- ✓ 22 अक्टूबर, जसवंत सिनेमा, खेतवाली
- ✓ 27 अक्टूबर, सिंपल साडी, गुड की मंडी
- ✓ 28 अक्टूबर, धर्मशाला के पास, शीतला गली
- ✓ 28 अक्टूबर, डी.ए.वी स्कूल, मोती कटरा
लाल दरवाजा
- ✓ 28 अक्टूबर, जसवंत सिनेमा, खेतवाली
- ✓ 28 अक्टूबर, पंथी फेदा, नूरी दरवाजा

बकाया राशि के कारण यह संयोजन (कनेक्शन) विच्छेदन योग्य है। कृपया भुगतान तुरन्त करें।

Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2005. In case of any unpaid arrears your supply is liable for disconnection as per the bill cum notice served earlier.

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10
KW / KVA	0	0	0	0	0	0
KWH / KVAH	80	37	80	80	80	80

Please attach this coupon with cheque for payment at drop box.





Contract Demand / स्वीकृत डिमांड	1.00 KW	Excess Demand / अतिरिक्त डिमांड		Purpose / प्रयोजन	Domestic
Recorded Demand / अंकित डिमांड	KW	Supply Voltage (KV) / आपूर्ति वॉल्टेज	0.23	Avg Power Factor % / औसत पावर फॉक्टर %	
Bill Demand / बिल डिमांड	1.00 KW	Tariff / टैरिफ	LMV 1C	Load Factor / लोड फॉक्टर (KVAH / KVA)	

YOUR ELECTRICITY BILL - September 2016

Rs./₹.

Fixed Charges / फिक्स चार्ज	50.96
Energy Charges / ऊर्जा चार्ज	221.09
Electricity Duty / विद्युत कर	13.60
Regulatory Surcharge1 / रेगुलेटरी सरचार्ज 1 @ 1.14%	0.00
Regulatory Surcharge2 / रेगुलेटरी सरचार्ज 2 @ 4.28%	11.64
Total Current Dues / कुल वर्तमान देय राशि	297.29
Arrears / अश्शोभ	9753.22
Late Payment Surcharge / विलम्बित देय अधिभार	98.50

Total Dues / कुल देय 10149.01

Metering Details / मीटरिंग विवरण

Meter Serial No. / मीटर नं.	105478			
	KW	KWH	KW	KWH
Past Reading / पिछली रीडिंग	0.00	98.00		
Present Reading / वर्तमान रीडिंग	0.00	98.00		
MF / गुणांक	1.00	1.00		
Total / कुल		81.53		

Reading not obtained

विद्युत चोरी/अप्रामाणिक प्रयोग के आकलन की वक़ाय़ा राशि रु 24668.10 ऊपर दर्शायी गयी विल/वक़ाय़ा राशि के अतिरिक्त है।

या, उत्तर प्रदेश विद्युत नियामक आयोग द्वारा दिनांक 01 अगस्त 2016 को अनुमोदित नई विद्युत दरें दिनांक 10 अगस्त 2016 से प्रभावी हैं। वर्तमान बिल आनुपातिक आधार पर बनाया गया है। विस्तृत जानकारी के लिए UPERC Tariff Order को संलग्न में ज़रूरत है।

वक़ाय़ा राशि के कारण यह संयोजन (कनेक्शन) विच्छेदन योग्य है। कृपया भुगतान तुरन्त करें।

Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2003. In case of any unpaid arrears your supply is liable for disconnection as per the bill cum notice served earlier.

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16
KW	0	0	0	0	0	0
KWH	80	80	80	80	80	80

Please attach this coupon with cheque for payment at drop box.

Service No. 670012431 Bill Due Date 24-09-16 Amount Payable 10149 Amt. Payable before due date 10149
Additional DVVNL Arrears Payable 192532



Service Number / सर्विस नं. 670012431

Bill Due Date / अंतिम देय तिथि IMMEDIATE / तुरन्त

Amount Payable before due date / देय तिथि से पहले की राशि 10149

Amount Payable / देय राशि 10149

Bill Type / बिल का प्रकार ASSESS

Previous Reading Date / पिछली रीडिंग की तिथि 09-08-16

Current Reading Date / वर्तमान रीडिंग की तिथि 08-09-16

Billed Days / बिल अवधि 31

Bill Date / बिल की तिथि 10-09-16

Disconnection Date / विच्छेदन की तिथि IMMEDIATE / तुरन्त

Last Payment Date / पिछले भुगतान की तिथि 24-12-14

Last Payment amount / पिछले भुगतान की राशि 11497

Security Deposit / जमानत राशि 0

अतिरिक्त डीवीवीएनएल अवशेष

1) Principal Amount / मूल राशि 191197.06

2) Interest / ब्याज 1334.50

Total / कुल 192531.56

आपके निकट मोबाइल वाहन विल भुगतान की अतिरिक्त सुविधा
समय :- प्रातः 9:00 से सायं 16:30 तक
(भोजनावकाश 13:00-13:30)

- ✓ 15 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 15 सितम्बर, धर्मशाला के पास, शीतला गली।
- ✓ 16 सितम्बर, केनरा बैंक, कचेहरी घाट।
- ✓ 19 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 19 सितम्बर, कोतवाली जसवंत सिनेमा।
- ✓ 20 सितम्बर, धर्मशाला के पास, शीतला गली।
- ✓ 20 सितम्बर, नगर निगम आफिस, अचल भवन।
- ✓ 21 सितम्बर, इन्दुमान गर्लर्स इंटर कालेज, काला महल।
- ✓ 21 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 22 सितम्बर, पानी की टंकी, सिंधी बाजार।
- ✓ 23 सितम्बर, सिंघल साड़ी, गुड़ की मंडी।

LAXMI NARAIN
TUKI RAM
H NO 24/214 NALANAI

Contract Demand (KW/KVA/HP) / स्वीकृत डिमान्ड	1.00	Excess Demand / अतिरिक्त डिमान्ड		Purpose / प्रयोजन	
Recorded Demand (KW/KVA/HP) / अंकित डिमान्ड	0.00	Supply Voltage (KV) / आपूर्ति वोल्टेज	0.23	Avg Power Factor / औसत पावर फॅक्टर	
Bill Demand (KW/KVA) / बिल डिमान्ड	0.00	Tariff / टैरिफ	LMV 1C	Load Factor / लोड फॅक्टर (KVAH / KVA)	

YOUR ELECTRICITY BILL - September 2010 Rs. / ₹.

Fixed Charges / फिक्स चार्ज	50.00
Energy Charges / ऊर्जा चार्ज	152.00
Electricity Duty / विद्युत कर	7.20
Total Current Dues / कुल वर्तमान देय राशि	209.20
Arrears / अवशेष	996.86
Late Payment Surcharge / विलम्बित देय अधिभार	11.61

TOTAL Dues / कुल देय **1217.67****Metering Details / मीटरिंग विवरण**

Meter Serial No. / मीटर नं.	B12696			
	KW / KVA	KWH / KVAH	KW / KVA	KWH / KVAH
Past Reading / पिछली रीडिंग	0.00	559.00		
Present Reading / वर्तमान रीडिंग	0.00	559.00		
MF / गुणांक	1.00	1.00		
Total / कुल	0.00	80.00		

Assessed bill, provide access to your meter.

Service Number / सर्विस नं. **91935**Bill Due Date / अंतिम देय तिथि **IMMEDIATE / तुरन्त**Amount Payable / देय राशि **1217**Bill Type / बिल का प्रकार **ASSESS**Previous Reading Date / पिछली रीडिंग की तिथि **14-08-10**Current Reading Date / वर्तमान रीडिंग की तिथि **13-09-10**Bill Date / बिल की तिथि **14-09-10**Disconnection Date / विच्छेदन की तिथि **IMMEDIATE / तुरन्त**

Last Payment Date / पिछली भुगतान की तिथि

Last Payment amount / पिछली भुगतान की राशि **0**Security Deposit / प्रमानत राशि **125**

DVVNL Arrears / डीवीवीएनएल अवशेष

1) Principal Amount / मूल राशि **86735.27**2) Interest / ब्याज **635.80**Total payable DVVNL Arrears / डीवीवीएनएल का कुल देय अवशेष **87371.07**आपके निकट मौवाइल वाहन
बिल भुगतान की अतिरिक्त सुविधासमय :- प्रातः 9:00 से सायं 16:30 तक
(भोजनोपकरण 13:00-13:30)

- ✓ 21 अक्टूबर, पानी की टंकी, सिंघी बाजारा
- ✓ 22 अक्टूबर, जसवंत सिनेमा, खेतवाली।
- ✓ 27 अक्टूबर, सिंगल साड़ी, गुड़ की मंडी
- ✓ 28 अक्टूबर, धर्मशाला के पास, शीतला गल्ली।
- ✓ 28 अक्टूबर, डी.ए.वी स्कूल, मोती कटरा लाल दरवाजा।
- ✓ 28 अक्टूबर, जसवंत सिनेमा, खेतवाली।
- ✓ 29 अक्टूबर, पंछी फेटा, नूरी दरवाजा।

बकाया राशि के कारण यह संयोजन (कनेक्शन) विच्छेदन योग्य है। कृपया भुगतान तुरन्त करें।
Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date falling which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2005. In case of any unpaid arrears your supply is liable for disconnection as per the bill cum notice served earlier.

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10
KW / KVA	0	0	0	0	0	0
KWH / KVAH	80	56	80	80	80	80

Please attach this coupon with cheque for payment at drop box.



September 2016 / 1 / 1 / 16 / 1790 / 04883 / 670091935 / T22413352

T.NO. 3003016140
LAXMI NARAIN
TUKI RAM
H NO 24/214 NALANAI



Torrent Power Limited
6, Raghunath Nagar, M.G. Road, Agra 282 002
Help Line : 2424554, 1800-180-3124 (toll free)
E-mail: connect.agra@torrentpower.com

Contract Demand / स्वीकृत डिमांड	1.80 KW	Excess Demand / अतिरिक्त डिमांड		Purpose / प्रयोजन	Domestic
Recorded Demand / अंकित डिमांड	0.20 KW	Supply Voltage (KV) / आपूर्ति वोल्टेज	0.23	Avg Power Factor % / औसत पावर फैक्टर %	
Bill Demand / बिल डिमांड	1.50 KW	Tariff / टैरिफ	LMV-1C	Load Factor / लोड फैक्टर (KVAH / KVA)	

YOUR ELECTRICITY BILL - September 2016

Rs./₹.

Fixed Charges / फिक्स चार्ज	137.59
Energy Charges / ऊर्जा चार्ज	462.00
Electricity Duty / विद्युत कर	29.97
Regulatory Surcharge 1 / रेगुलेटरी सरचार्ज 1 @ 1.14%	0.00
Regulatory Surcharge 2 / रेगुलेटरी सरचार्ज 2 @ 4.28%	25.66
Total Current Dues / कुल वर्तमान देय राशि	655.22
Arrears / अकशेय	761.23
Late Payment Surcharge / विलम्बित देय अधिभार	4.41

TT BILL

Service Number / सर्विस नं. 670091935

Bill Due Date / अंतिम देय तिथि IMMEDIATE / तुरन्त

Amount Payable before due date / देय तिथि से पहले की राशि 1420

Amount Payable / देय राशि 1420

Bill Type / बिल का प्रकार NORMAL

Previous Reading Date / पिछली रीडिंग की तिथि 09-08-16

Current Reading Date / वर्तमान रीडिंग की तिथि 08-09-16

Billed Days / बिल अवधि 31

Bill Date / बिल की तिथि 10-09-16

Disconnection Date / विच्छेदन की तिथि IMMEDIATE / तुरन्त

Last Payment Date / पिछले भुगतान की तिथि 03-08-16

Last Payment amount / पिछले भुगतान की राशि 912

Security Deposit / जमानत राशि 125

अतिरिक्त डीवीडीएनएल अवशेष

1) Principal Amount / मूल राशि 135357.59

2) Interest / ब्याज 785.25

Total / कुल 136142.84

Total Dues / कुल देय 1420.86

Metering Details / मीटरिंग विवरण

Meter Serial No. / मीटर नं.	T22413352			
	KW	KWH	KW	KWH
Past Reading / पिछली रीडिंग	0.00	8977.00		
Present Reading / वर्तमान रीडिंग	0.00	9082.00		
MF / गुणांक	1.00	1.00		
Total / कुल	0.20	105.00		

आपके निकट मोबाइल वाहन विल भुगतान की अतिरिक्त सुविधा

समय :- प्रातः 9:00 से सायं 16:30 तक
(भोजनावकाश 13:00-13:30)

- ✓ 15 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 15 सितम्बर, धर्मशाला के पास, शीतला गली।
- ✓ 16 सितम्बर, केनरा बैंक, कचेहरी घाट।
- ✓ 19 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 19 सितम्बर, कोतवाली जसवंत सिनेमा।
- ✓ 20 सितम्बर, धर्मशाला के पास, शीतला गली।
- ✓ 20 सितम्बर, नगर निगम आफिस, अचल भवन।
- ✓ 21 सितम्बर, इन्दुमान गर्ल ईंटर कालेज, काला महल।
- ✓ 21 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 22 सितम्बर, पानी की टंकी, सिंधी बाजार।
- ✓ 23 सितम्बर, सिंघल साड़ी, गुड़ की मंडी।

TORRENT POWER TORRENT POWER

TORRENT POWER TORRENT POWER

TORRENT POWER TORRENT POWER

या. उत्तर प्रदेश विद्युत नियामक आयोग द्वारा दिनांक 01 अगस्त 2016 को अनुमोदित नई विद्युत दरें दिनांक 10 अगस्त 2016 से प्रभावी हैं। वर्तमान बिल अनुपातिक आधार पर बनाया गया है। विस्तृत जानकारी के लिए UPERC Tariff Order को संज्ञान में अवश्य लें।

बकाया राशि के कारण यह संयोजन (कनेक्शन) विच्छेदन योग्य है। कृपया भुगतान तुरन्त करें।

Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2003. In case of any unpaid arrears your supply is liable for disconnection as per the bill cum notice served earlier.

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16
KW	0	0	0	0	1	0
KWH	52	67	110	158	157	127

Please attach this coupon with cheque for payment at drop box.

Service No. 670091935 Bill Due Date 24-09-16 Amount Payable 1420 Amt. Payable before due date 1420
Additional DVVNL Arrears Payable 136143



SMT KHUBAN W/O HAIDER BUX
27/113 BARI PANNI
GALI
AGRA

Contract Demand (KW/KVA/HP) / स्वीकृत डिमांड	1.00	Excess Demand / अतिरिक्त डिमांड		Purpose / प्रयोजन	
Recorded Demand (KW/KVA/HP) / अंकित डिमांड	0.00	Supply Voltage (KV) / आपूर्ति वोल्टेज	0.23	Avg Power Factor / औसत पावर फॉक्टर	
Bill Demand (KW/KVA) / बिल डिमांड	0.00	Tariff / टैरिफ	LMV 1C	Load Factor / लोड फॉक्टर (KVAH / KVA)	

YOUR ELECTRICITY BILL - September 2010		Rs. / ₹.
Fixed Charges / फिक्स चार्ज		50.00
Energy Charges / ऊर्जा चार्ज		152.00
Electricity Duty / विद्युत कर		7.20
Total Current Dues / कुल वर्तमान देय राशि		209.20
Arrears / अग्रशेष		1018.37
Late Payment Surcharge / विलम्बित देय अधिभार		12.03

TOTAL Dues / कुल देय	1239.60
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Metering Details / मीटरिंग विवरण				
Meter Serial No. / मीटर नं.	108969			
	KW / KVA	KWH / KVAH	KW / KVA	KWH / KVAH
Past Reading / पिछली रीडिंग	0.00	7696.00		
Present Reading / वर्तमान रीडिंग	0.00	7698.00		
MF / गुणांक	1.00	1.00		
Total / कुल	0.00	80.00		

Reading not obtained, assessed bill.

Service Number / सर्विस नं.	37136
Bill Due Date / अंतिम देय तिथि	IMMEDIATE / तुरन्त
Amount Payable / देय राशि	1239
Bill Type / बिल का प्रकार	ASSESS
Previous Reading Date / पिछली रीडिंग की तिथि	16-08-10
Current Reading Date / वर्तमान रीडिंग की तिथि	15-09-10
Bill Date / बिल की तिथि	16-09-10
Disconnection Date / विच्छेदन की तिथि	IMMEDIATE / तुरन्त
Last Payment Date / पिछली भुगतान की तिथि	
Last Payment amount / पिछली भुगतान की राशि	0

Security Deposit प्रमानत राशि

DVVNL Arrears / डीवीवीएनएल अग्रशेष	
1) Principal Amount / मूल राशि	72275.22
2) Interest / ब्याज	700.04
Total payable DVVNL Arrears / डीवीवीएनएल का कुल देय अग्रशेष	72975.26

आपके निकट मोबाइल वाहन
बिल भुगतान की अतिरिक्त सुविधासमय :- प्रातः 9:00 से सायं 16:30 तक
(भोजनावकाश 13:00-13:30)

- ✓ 21 अक्टूबर, पानी की टंकी, सिंधी बाजार।
- ✓ 22 अक्टूबर, जसवंत सिनेमा, केतवाली।
- ✓ 27 अक्टूबर, सिंगल साड़ी, गुड़ की मंडी।
- ✓ 28 अक्टूबर, धर्मशाला के पास, शीतला गली।
- ✓ 28 अक्टूबर, डी.ए.वी स्कूल, मोती कटरा लाल दरवाजा।
- ✓ 29 अक्टूबर, जसवंत सिनेमा, केतवाली।
- ✓ 29 अक्टूबर, पंछी फेदा, नूरी दरवाजा।

बकाया राशि के कारण यह संयोजन (कनेक्शन) विच्छेदन योग्य है। कृपया भुगतान तुरन्त करें।

Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2005. In case of any unpaid arrears your supply is liable for disconnection as per the bill and notice served earlier.

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10
KW / KVA	0	0	0	0	0	0
KWH / KVAH	80	64	80	80	80	80

Please attach this coupon with cheque for payment at drop box.



September 2016 / 1 / 1 / 9 / 2748 / 02680 / 670037136 / T24568653

T NO. 3003012995
SMT KHUBAN W/O HAIDER BUX
27/113 BARI PANNI
GALI
AGRA



6, Raghunath Nagar, M.G. Road, Agra 282 002
Help Line : 2424554, 1800-180-3124 (toll free)
E-mail: connect.agra@torrentpower.com

Contract Demand / स्वीकृत डिमांड	1.00 KW	Excess Demand / अतिरिक्त डिमांड	0.38	Purpose / प्रयोजन	Domestic
Recorded Demand / अंकित डिमांड	1.38 KW	Supply Voltage (KV) / आपूर्ति वॉल्टेज	0.23	Avg Power Factor % / औसत पावर फॉक्टर %	
Bill Demand / बिल डिमांड	1.38 KW	Tariff / टैरिफ	LMV 1C	Load Factor / लोड फॉक्टर (KVAH / KVA)	

YOUR ELECTRICITY BILL - September 2016

Rs./₹.

Fixed Charges / फिक्स चार्ज	126.58
Excess Demand Charges / अतिरिक्त चार्जिज	34.85
Energy Charges / ऊर्जा चार्ज	2052.15
Electricity Duty / विद्युत कर	108.93
Regulatory Surcharge 1 / रेगुलेट्री सरचार्ज 1 @ 1.14%	0.00
Regulatory Surcharge 2 / रेगुलेट्री सरचार्ज 2 @ 4.28%	93.24
Total Current Dues / कुल वर्तमान देय राशि	2415.75
Arrears / अग्रशेष	37256.67
Late Payment Surcharge / विलम्बित देय अधिभार	78.62

Total Dues / कुल देय 39751.04

Metering Details / मीटरिंग विवरण

Meter Serial No. / मीटर नं.	T24568653			
	KW	KWH	KW	KWH
Past Reading / पिछली रीडिंग	0.00	1095.00		
Present Reading / वर्तमान रीडिंग	0.00	1512.00		
MF / गुणांक	1.00	1.00		
Total / कुल	1.38	417.00		

Service Number / सर्विस नं. 670037136

Bill Due Date / अंतिम देय तिथि IMMEDIATE / तुरन्त

Amount Payable before due date / देय तिथि से पहले की राशि 39751

Amount Payable / देय राशि 39751

Bill Type / बिल का प्रकार NORMAL

Previous Reading Date / पिछली रीडिंग की तिथि 09-08-16

Current Reading Date / वर्तमान रीडिंग की तिथि 08-09-16

Billed Days / बिल अवधि 31

Bill Date / बिल की तिथि 10-09-16

Disconnection Date / विच्छेदन की तिथि IMMEDIATE / तुरन्त

Last Payment Date / पिछले मुगतान की तिथि 23-08-16

Last Payment amount / पिछले मुगतान की राशि 8500

Security Deposit / जमानत राशि 0

अतिरिक्त डीवीवीएनएल अवशेष

1) Principal Amount / मूल राशि 127797.29

2) Interest / ब्याज 894.15

Total / कुल 128691.44

आपके निकट मोबाइल वाहन विल भुगतान की अतिरिक्त सुविधा
समय :- प्रातः 9:00 से सायं 16:30 तक
(भोजनावकाश 13:00-13:30)

- ✓ 15 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 15 सितम्बर, धर्मशाला के पास, शीतला गली।
- ✓ 16 सितम्बर, केनरा बैंक, कचेहरी घाट।
- ✓ 19 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 19 सितम्बर, कोतवाली जसवंत सिनेमा।
- ✓ 20 सितम्बर, धर्मशाला के पास, शीतला गली।
- ✓ 20 सितम्बर, नगर निगम आफिस, अघल भवन।
- ✓ 21 सितम्बर, इन्द्रभान गर्ल इंटर कालेज, काला महल।
- ✓ 21 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 22 सितम्बर, पानी की टंकी, सिंधी बाजार।
- ✓ 23 सितम्बर, सिंघल साड़ी, गुड़ की मंडी।

आपका अंकित विद्युत भार बिलिंग भार से अधिक पाया गया है। कृपया अपना स्वीकृत भार नियमित करवायें।

TORRENT POWER CONSUMPTION INFORMATION / उपभोग की जानकारी

ना. उत्तर प्रदेश विद्युत नियंत्रक आयोग द्वारा दिनांक 01 अगस्त 2016 को अनुमोदित नई विद्युत दरें दिनांक 10 अगस्त 2016 से प्रभावी हैं। वर्तमान बिल आपूर्तिकर्ता के लिए UPERC Tariff Order को संज्ञान में लेकर है।

बकाया राशि के कारण यह संयोजन (कनेक्शन) विच्छेदन योग्य है। कृपया भुगतान तुरन्त करें।
Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2003. In case of any unpaid arrears your supply is liable for disconnection as per the bill cum notice served earlier.

Month	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16
KW	0	0	0	1	1	1
KWH	0	0	0	332	377	421

Please attach this coupon with cheque for payment at drop box.

Service No. 670037136 Bill Due Date 24-09-16 Amount Payable 39751 Amt. Payable before due date 39751
Additional DVVNL Arrears Payable 128692



VRINDAN PD
27/74
UMARAYA GALI
PATHWARI

Torrent Power Limited
6, Raghunath Nagar, Suresh Plaza Market,
M.G. Road, Agra 282 002

Help Line : 2424554 E-mail: ccagra@torrentpower.com

Contract Demand (KW/KVA/HP) / स्वीकृत डिमांड	1.00	Excess Demand / अतिरिक्त डिमांड		Purpose / प्रयोजन	
Recorded Demand (KW/KVA/HP) / अंकित डिमांड	0.00	Supply Voltage (KV) / आपूर्ति वॉल्टेज	0.23	Avg Power Factor / औसत पावर फॉक्टर	
Bill Demand (KW/KVA) / बिल डिमांड	0.00	Tariff / टैरिफ	LMV 1C	Load Factor / लोड फॉक्टर (KVAH / KVA)	

YOUR ELECTRICITY BILL - September 2010
Rs. / रु.

Fixed Charges / फिक्स चार्ज	50.00
Energy Charges / ऊर्जा चार्ज	152.00
Electricity Duty / विद्युत कर	7.20
Total Current Dues / कुल वर्तमान देय राशि	209.20
Arrears / अकरोष	0.52
Late Payment Surcharge / विलम्बित देय अधिभार	11.13

TOTAL Dues / कुल देय
220.85
Metering Details / मीटरिंग विवरण

Meter Serial No. / मीटर नं.	AC9118			
	KW / KVA	KWH / KVAH	KW / KVA	KWH / KVAH
Past Reading / पिछली रीडिंग	0.00	4003.00		
Present Reading / वर्तमान रीडिंग	0.00	4003.00		
MF / गुणांक	1.00	1.00		
Total / कुल	0.00	80.00		

Assessed bill, provide access to your meter.

Service Number / सर्विस नं. **55883**
Bill Due Date / अंतिम देय तिथि **24-09-10**
Amount Payable / देय राशि **220**

Bill Type / बिल का प्रकार	ASSESS
Previous Reading Date / पिछली रीडिंग की तिथि	10-08-10
Current Reading Date / वर्तमान रीडिंग की तिथि	09-09-10
Bill Date / बिल की तिथि	10-09-10
Disconnection Date / विच्छेदन की तिथि	09-10-10
Last Payment Date / पिछली भुगतान की तिथि	07-09-10
Last Payment amount / पिछली भुगतान की राशि	1018

Security Deposit प्रमानत राशि

DVNL Arrears / डीवीएनएल अकरोष
1) Principal Amount / मूल राशि **22602.32**
2) Interest / ब्याज **236.10**
Total payable DVNL Arrears / डीवीएनएल का कुल देय अकरोष **22838.42**

आपके निफ्ट मोबाइल वाहन
बिल भुगतान की अतिरिक्त सुविधा

समय :- प्रातः 9:00 से सायं 16:30 तक
(भोजनावकाश 13:00-13:30)

- ✓ 21 अक्टूबर, पानी की टंकी, सिंधी बाजार
- ✓ 22 अक्टूबर, जसवंत सिनेमा, खेतवाली
- ✓ 27 अक्टूबर, सिंगल साड़ी, गुड़ की मंडी
- ✓ 28 अक्टूबर, बर्मशाला के पास, शीतला गली
- ✓ 28 अक्टूबर, डी.ए.वी स्कूल, मोती कटरा
लाल दरवाजा
- ✓ 29 अक्टूबर, जसवंत सिनेमा, खेतवाली
- ✓ 29 अक्टूबर, पंछी फेरा, मूसी दरवाजा

Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2003. In case of any unpaid arrears your supply is liable for disconnection as per the bill cum notice served earlier.

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10
KW / KVA	0	0	0	0	0	0
KWH / KVAH	80	64	80	80	80	80

Please attach this coupon with cheque for payment at drop box.



Contract Demand / स्वीकृत डिमान्ड	1.00 KW	Excess Demand / अतिरिक्त डिमान्ड	
Recorded Demand / अंकित डिमान्ड	0.47 KW	Supply Voltage (KV) / आपूर्ति वोल्टेज	0.23
Bill Demand / बिल डिमान्ड	0.75 KW	Tariff / टैरिफ	LMV-1C

Purpose / प्रयोजन	Domestic
Avg Power Factor % / औसत पावर फॉक्टर%	
Load Factor / लोड फॉक्टर(KVAH / KVA)	

YOUR ELECTRICITY BILL - September 2016 Rs./₹.

Fixed Charges / फिक्स चार्ज	38.22
Energy Charges / उर्जा चार्ज	398.40
Electricity Duty / विद्युत कर	21.83
Regulatory Surcharge1 / रेगुलेट्री सरचार्ज 1 @ 1.14%	0.00
Regulatory Surcharge2 / रेगुलेट्री सरचार्ज 2 @ 4.28%	18.68
Total Current Dues / कुल वर्तमान देय राशि	477.13
Arrears / अवशेष	0.24

Total Dues / कुल देय 477.37

Metering Details / मीटरिंग विवरण

Meter Serial No. / मीटर नं.	T41503064			
	KW	KWH	KW	KWH
Past Reading / पिछली रीडिंग	0.00	727.00		
Present Reading / वर्तमान रीडिंग	0.00	854.00		
MF / गुणांक	1.00	1.00		
Total / कुल	0.47	127.00		

Service Number / सर्विस नं. 670055883

Bill Due Date / अंतिम देय तिथि 24-09-16

Amount Payable before due date / देय तिथि से पहले की राशि 477

Amount Payable / देय राशि 477

Bill Type / बिल का प्रकार NORMAL

Previous Reading Date / पिछली रीडिंग की तिथि 09-08-16

Current Reading Date / वर्तमान रीडिंग की तिथि 08-09-16

Billed Days / बिल अवधि 31

Bill Date / बिल की तिथि 10-09-16

Disconnection Date / दिच्छेदन की तिथि 09-10-16

Last Payment Date / पिछले भुगतान की तिथि 19-08-16

Last Payment amount / पिछले भुगतान की राशि 530

Security Deposit / जमानत राशि 0

अतिरिक्त डीवीएनएल अवशेष

1) Principal Amount / मूल राशि 40293.26

2) Interest / ब्याज 287.46

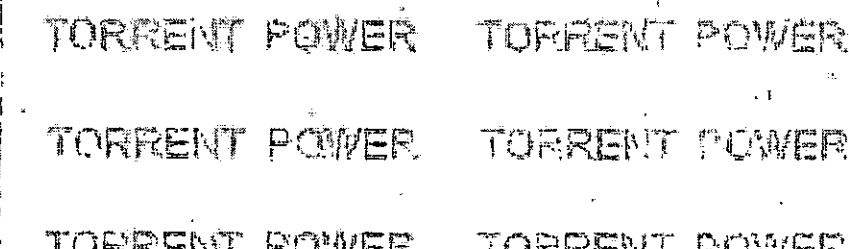
Total / कुल 40580.72

TT BILL

आपके निकट मोबाइल वाहन
बिल भुगतान की अतिरिक्त सुविधा

समय :- प्रातः 9:00 से सायं 16:30 तक
(भोजनावकाश 13:00-13:30)

- ✓ 15 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 15 सितम्बर, धर्मशाला के पास, शीतला गली।
- ✓ 16 सितम्बर, केनरा बैंक, कचेहरी घाट।
- ✓ 19 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 19 सितम्बर, कोतवाली जसवंत सिनेमा।
- ✓ 20 सितम्बर, धर्मशाला के पास, शीतला गली।
- ✓ 20 सितम्बर, नगर निगम आफिस, अचल मयन।
- ✓ 21 सितम्बर, इन्द्रभान गर्ल्स इंटर कालेज, काला महल।
- ✓ 21 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 22 सितम्बर, पानी की टंकी, सिंधी बाजार।
- ✓ 23 सितम्बर, सिंघल साड़ी, गुड़ की मंडी।



भा. उत्तर प्रदेश विद्युत नियामक आयोग द्वारा दिनांक 01 अगस्त 2016 को अनुमोदित नई विद्युत दरें दिनांक 10 अगस्त 2016 से प्रभावी हैं। वर्तमान बिल आनुपातिक आधार पर बनाया गया है। विस्तृत जानकारी के लिए UPERC Tariff Order को संज्ञान में अवश्य लें।

Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2005. In case of any unpaid arrears your supply is liable for disconnection as per the bill cum notice served earlier.

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16
KW	0	0	1	1	1	1
KWH	65	103	150	168	176	139

Please attach this coupon with cheque for payment at drop box.

Service No. 670055883 Bill Due Date 24-09-16 Amount Payable 477 Amt. Payable before due date 477

Additional DVVNL Arrears Payable 40581



SRI JAGDISH PRASAD
16/15
SEETLA GALI
AGRA

Contract Demand (KW/KVA/HP) / स्वीकृत डिमांड	1.00	Excess Demand / अतिरिक्त डिमांड		Purpose / प्रयोजन	
Recorded Demand (KW/KVA/HP) / अंकित डिमांड	0.00	Supply Voltage (KV) / आपूर्ति वोल्टेज	0.23	Avg Power Factor / औसत पावर फॉक्टर	
Bill Demand (KW/KVA) / बिल डिमांड	0.00	Tariff / टैरिफ	LMV 1C	Load Factor / लोड फॉक्टर (KVAH/KVA)	

YOUR ELECTRICITY BILL - September 2010

Rs. / रु.

Fixed Charges / फिक्स चार्ज	65.00
Energy Charges / एनर्जी चार्ज	948.40
Electricity Duty / विद्युत कर	24.12
Total Current Dues / कुल वर्तमान देय राशि	1037.52
Arrears / अवशेष	0.43
Late Payment Surcharge / विलम्बित देय अधिभार	13.51

TOTAL Dues / कुल देय**1051.46****Metering Details / मीटरिंग विवरण**

Meter Serial No. / मीटर नं.	T21437544			
	KW / KVA	KWH / KVAH	KW / KVA	KWH / KVAH
Past Reading / पिछली रीडिंग	0.00	159.00		
Present Reading / वर्तमान रीडिंग	0.00	159.00		
MF / गुणांक	1.00	1.00		
Total / कुल	0.00	268.00		

Reading not obtained, assessed bill.

Service Number / सर्विस नं. 17857
Bill Due Date / अंतिम देय तिथि 01-10-10
Amount Payable / देय राशि 1051

Bill Type / बिल का प्रकार	ASSESS
Previous Reading Date / पिछली रीडिंग की तिथि	16-08-10
Current Reading Date / वर्तमान रीडिंग की तिथि	15-09-10
Bill Date / बिल की तिथि	16-09-10
Disconnection Date / विच्छेदन की तिथि	16-10-10
Last Payment Date / पिछली भुगतान की तिथि	26-08-10
Last Payment amount / पिछली भुगतान की राशि	4867

Security Deposit प्रमानत राशि

DVVNL Arrears / डीवीएनएल अवशेष
 1) Principal Amount / मूल राशि 11753.91
 2) Interest / ब्याज 144.04
Total payable DVVNL Arrears / डीवीएनएल कुल देय अवशेष 11897.95
आपके निकट मौवाइल वाहन
बिल भुगतान की अतिरिक्त सुविधासमय :- प्रातः 9:00 से सायं 16:30 तक
(भोजनावकाश 13:00-13:30)

- ✓ 21 अक्टूबर, पानी की टंकी, सिंघी बाजार।
- ✓ 22 अक्टूबर, जसवंत सिनेमा, खेतवाली।
- ✓ 27 अक्टूबर, सिंगल साड़ी, गुड़ की मंडी।
- ✓ 28 अक्टूबर, धर्मशाला के पास, शीतला गल्ली।
- ✓ 28 अक्टूबर, डी.ए.वी स्कूल, मोती कटरा लाल दरवाजा।
- ✓ 29 अक्टूबर, जसवंत सिनेमा, खेतवाली।
- ✓ 29 अक्टूबर, पंथी फेरा, नूरी दरवाजा।

Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2005. In case of any unpaid arrears your supply is liable for disconnection as per the bill sum notice served earlier.

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10
KW / KVA	0	0	0	0	0	0
KWH / KVAH	472	241	103	193	526	439

Please attach this coupon with cheque for payment at drop box.



*September 2016 / 1 / 1 / 21 / 1050 / 06255 / 670017857 / T21437544
 T NO. 3003011536
 SRI JAGDISH PRASAD
 16/15
 SEETLA GALI
 AGRA



Torrent Power Limited
 6, Raghunath Nagar, M.G. Road, Agra 282 002
 Help Line : 2424554, 1800-180-3124(toll free)
 E-mail: connect.agra@torrentpower.com

Contract Demand / स्वीकृत डिमांड 1.80 KW Excess Demand / अतिरिक्त डिमांड Purpose / प्रयोजन Domestic
 Recorded Demand / अंकित डिमांड 1.00 KW Supply Voltage (KV) / आपूर्ति वॉल्टेज 0.23 Avg Power Factor % / औसत पावर फॉक्टर %
 Bill Demand / बिल डिमांड 1.50 KW Tariff / टैरिफ LMV 1C Load Factor / लोड फॉक्टर (KVAH / KVA)

YOUR ELECTRICITY BILL - September 2016

Rs./₹.

Fixed Charges / फिक्स चार्ज	137.59
Energy Charges / ऊर्जा चार्ज	1197.90
Electricity Duty / विद्युत कर	66.77
Regulatory Surcharge 1 / रेगुलेटरी सरचार्ज 1 @ 1.14%	0.00
Regulatory Surcharge 2 / रेगुलेटरी सरचार्ज 2 @ 4.28%	57.15
Total Current Dues / कुल वर्तमान देय राशि	1459.41
Arrears / अश्शेय	459.43
Late Payment Surcharge / विलम्बित देय अधिमार्	13.05

Total Dues / कुल देय 1931.89

Metering Details / मीटरिंग विवरण

Meter Serial No. / मीटर नं.	T21437544			
	KW	KWH	KW	KWH
Past Reading / पिछली रीडिंग	0.00	14279.00		
Present Reading / वर्तमान रीडिंग	0.00	14538.00		
MF / गुणांक	1.00	1.00		
Total / कुल	1.00	259.00		

Service Number / सर्विस नं. 670017857
 Bill Due Date / अंतिम देय तिथि IMMEDIATE / तुरन्त
 Amount Payable before due date / देय तिथि से पहले की राशि 1931
 Amount Payable / देय राशि 1931

Bill Type / बिल का प्रकार NORMAL
 Previous Reading Date / पिछली रीडिंग की तिथि 09-08-16
 Current Reading Date / वर्तमान रीडिंग की तिथि 08-09-16
 Billed Days / बिल अवधि 31
 Bill Date / बिल की तिथि 10-09-16
 Disconnection Date / विच्छेदन की तिथि IMMEDIATE / तुरन्त
 Last Payment Date / पिछले भुगतान की तिथि 06-08-16
 Last Payment amount / पिछले भुगतान की राशि 1500

Security Deposit / जमानत राशि 0
 अतिरिक्त डीवीवीएल अवशेष
 1) Principal Amount / मूल राशि 24196.94
 2) Interest / ब्याज 189.68
 Total / कुल 24386.62

आपके निकट मोबाइल वाहन विल भुगतान की अतिरिक्त सुविधा

समय :- प्रातः 9:00 से सायं 16:30 तक
 (भोजनावकाश 13:00-13:30)

- ✓ 15 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 15 सितम्बर, धर्मशाला के पास, शीतला गली।
- ✓ 16 सितम्बर, केनरा बैंक, कचेहरी घाट।
- ✓ 19 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 19 सितम्बर, कोतवाली जसवंत सिनेमा।
- ✓ 20 सितम्बर, धर्मशाला के पास, शीतला गली।
- ✓ 20 सितम्बर, नगर निगम आफिस, अचल भवन।
- ✓ 21 सितम्बर, इन्दुमान गर्ल' इंटर कालेज, काला, महल।
- ✓ 21 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 22 सितम्बर, पानी की टंकी, सिंधी बाजार।
- ✓ 23 सितम्बर, सिंघल साड़ी, गुड़ की मंडी।

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सा. ऊपर प्रदेय विद्युत नियमक आयोग द्वारा दिनांक 01 अगस्त 2016 को अनुमोदित नई विद्युत दरें दिनांक 10 अगस्त 2016 से प्रभावी हैं। वर्तमान बिल आनुपातिक आधार पर बनाया गया है। विद्युत खनकरी के लिए UPERC Tariff Order को संज्ञान में अवश्य लें।

बकाया राशि के कारण यह संयोजन (कनेक्शन) विच्छेदन योग्य है। कृपया भुगतान तुरन्त करें।
 Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period; this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2005. In case of any unpaid arrears your supply is liable for disconnection as per the bill cum notice served earlier.

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16
KW	2	2	2	1	1	1
KWH	137	213	216	247	256	258

Please attach this coupon with cheque for payment at drop box.

Service No. 670017857 Bill Due Date 24-09-16 Amount Payable 1931 Amt. Payable before due date 1931
 Additional DVVNL Arrears Payable 24387



September 2010 / 1 / 12 / 1 / 78 / 76340



Torrent Power Limited

6, Raghunath Nagar, Suresh Plaza Market,
M.G. Road, Agra 282 002

Help Line : 2424554 E-mail: ccagra@torrentpower.com

SHRI RAM CHARAN LAL S/O TOTA R
18/315 NR.GURDWARA
MAITHAN
AGRA

Contract Demand (KW/KVA/HP) / स्वीकृत डिमांड 4.00 Excess Demand / अतिरिक्त डिमांड
Recorded Demand (KW/KVA/HP) / अंकित डिमांड 0.00 Supply Voltage (KV) / आपूर्ति वोल्टेज 0.23
Bill Demand (KW/KVA) / बिल डिमांड 0.00 Tariff / टैरिफ LMV 1C

Purpose / प्रयोजन
Avg Power Factor / औसत पावर फॉक्टर
Load Factor / लोड फॉक्टर (KVAH/ KVA)

YOUR ELECTRICITY BILL - September 2010 Rs. / रु.

Fixed Charges / फिक्स चार्ज	312.00
Energy Charges / उर्जा चार्ज	541.65
Electricity Duty / विद्युत कर	14.13
Total Current Dues / कुल वर्तमान देय राशि	867.78
Arrears / अवशेष	3413.93
Late Payment Surcharge / विलम्बित देय अधिभार	48.91

Service Number / सर्विस नं. 76340
Bill Due Date / अंतिम देय तिथि IMMEDIATE / तुरन्त
Amount Payable / देय राशि 4330

Bill Type / बिल का प्रकार	ASSESS
Previous Reading Date / पिछली रीडिंग की तिथि	13-08-10
Current Reading Date / वर्तमान रीडिंग की तिथि	18-09-10
Bill Date / बिल की तिथि	19-09-10
Disconnection Date / विच्छेदन की तिथि	IMMEDIATE / तुरन्त
Last Payment Date / पिछली भुगतान की तिथि	
Last Payment amount / पिछली भुगतान की राशि	0

Security Deposit प्रमानत राशि

TOTAL Dues / कुल देय 4330.62

DVNL Arrears / डीवीएनएल अवशेष
1) Principal Amount / मूल राशि 697.54
2) Interest / ब्याज 11.61
Total payable DVNL Arrears / डीवीएनएल (का) कुल देय अवशेष 709.15

Metering Details / मीटरिंग विवरण

Meter Serial No. / मीटर नं.	B06004			
	KW / KVA	KWH / KVAH	KW / KVA	KWH / KVAH
Past Reading / पिछली रीडिंग	0.00	1149.00		
Present Reading / वर्तमान रीडिंग	0.00	1149.00		
MF / गुणांक	1.00	1.00		
Total / कुल	0.00	157.00		

Reading not obtained, assessed bill.

आपके निकट मौजूद वाहन
बिल भुगतान की अतिरिक्त सुविधा

समय :- प्रातः 9:00 से सायं 18:30 तक
(भोजनावकाश 13:00-13:30)

- ✓ 21 अक्टूबर, पानी की टंकी, सिंघी बाजार।
- ✓ 22 अक्टूबर, जसवंत सिनेमा, खेतवाली।
- ✓ 27 अक्टूबर, सिंगल साड़ी, गुड़ की मंडी।
- ✓ 28 अक्टूबर, धर्मशाला के पास, शीतला गल्ली।
- ✓ 28 अक्टूबर, डी.ए.वी स्कूल, मोती कटरा लाल दरवाजा।
- ✓ 28 अक्टूबर, जसवंत सिनेमा, खेतवाली।
- ✓ 29 अक्टूबर, पंछी फ्ला, नूरी दरवाजा।

बकाया राशि के कारण यह संयोजन (कनेक्शन) विच्छेदन योग्य है। कृपया भुगतान तुरन्त करें।

Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2005. In case of any unpaid arrears your supply is liable for disconnection as per the bill cum notice served earlier.

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10
KW / KVA	0	0	0	0	0	0
KWH / KVAH	151	96	131	131	131	131

Please attach this coupon with cheque for payment at drop box.



Service No. 76340, Bill Due Date 04-10-10, Amount Payable 4330
TORRENT POWER LIMITED Reg. Office: Torrent House, Off Ashram Road, Agra-282009
(Franchisee of DVNL for Agra)

T NO. 3003014881
SHRI RAM CHARAN LAL S/O TOTA R
18/315 NR.GURDWARA
MAITHAN
AGRA



torrent
POWER

6, Raghunath Nagar, M.G. Road, Agra 282 002
Help Line : 2424554, 1800-180-3124 (toll free)
E-mail: connect.agra@torrentpower.com

Contract Demand / स्क्रिप्ट डिमांड	4.00 KW	Excess Demand / अतिरिक्त डिमांड	1.08	Purpose / प्रयोजन	Domestic
Recorded Demand / अंकित डिमांड	5.08 KW	Supply Voltage (KV) / अपूर्ति वॉल्टेज	0.23	Avg Power Factor % / औसत पावर फॉक्टर %	
Bill Demand / बिल डिमांड	5.08 KW	Tariff / टैरिफ	LMV 1C	Load Factor / लोड फॉक्टर (KVAH / KVA)	

YOUR ELECTRICITY BILL - September 2016

Rs./₹.

Fixed Charges / फिक्स चार्ज	465.97
Excess Demand Charges / अतिरिक्त चार्जिज	99.07
Energy Charges / ऊर्जा चार्ज	5487.55
Electricity Duty / विद्युत कर	297.67
Regulatory Surcharge 1 / रेगुलेट्री सरचार्ज 1 @ 1.14%	0.00
Regulatory Surcharge 2 / रेगुलेट्री सरचार्ज 2 @ 4.28%	254.81
Total Current Dues / कुल वर्तमान देय राशि	6605.07
Arrears / अग्रशेष	0.95

Total Dues / कुल देय	6606.02
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Metering Details / मीटरिंग विवरण

Meter Serial No. / मीटर नं.	T24482095			
	KW	KWH	KW	KWH
Past Reading / पिछली रीडिंग	0.00	14893.00		
Present Reading / वर्तमान रीडिंग	0.00	15873.00		
MF / गुणांक	1.00	1.00		
Total / कुल	5.08	980.00		

Service Number / सर्विस नं.	670076340
Bill Due Date / अंतिम देय तिथि	24-09-16
Amount Payable before due date / देय तिथि से पहले की राशि	6606
Amount Payable / देय राशि	6606

Bill Type / बिल का प्रकार	NORMAL
Previous Reading Date / पिछली रीडिंग की तिथि	09-08-16
Current Reading Date / वर्तमान रीडिंग की तिथि	08-09-16
Billed Days / बिल अवधि	31
Bill Date / बिल की तिथि	10-09-16
Disconnection Date / विच्छेदन की तिथि	09-10-16
Last Payment Date / पिछले भुगतान की तिथि	22-08-16
Last Payment amount / पिछले भुगतान की राशि	6634

Security Deposit / जमानत राशि	0
अतिरिक्त डीबीटी/एनएल अवशेष	
1) Principal Amount / मूल राशि	2004.27
2) Interest / ब्याज	8.03
Total / कुल	2012.30

आपके निकट मोबाइल वाहन
बिल भुगतान की अतिरिक्त सुविधा

समय :- प्रातः 9:00 से सायं 16:30 तक
(भोजिनावकाश 13:00-13:30)

- ✓ 15 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 15 सितम्बर, धर्मशाला के पास, शीतला गली।
- ✓ 16 सितम्बर, केनरा बैंक, कचेहरी घाट।
- ✓ 19 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 19 सितम्बर, कोतवाली जसवंत सिनेमा।
- ✓ 20 सितम्बर, धर्मशाला के पास, शीतला गली।
- ✓ 20 सितम्बर, नगर निगम आफिस, अचल भवन।
- ✓ 21 सितम्बर, इन्दमान गर्ल्स इंटर कालेज, काला महल।
- ✓ 21 सितम्बर, धूलियागंज सबस्टेशन।
- ✓ 22 सितम्बर, पानी की टंकी, सिंधी बाजार।
- ✓ 23 सितम्बर, सिंघल साड़ी, गुड़ की भंडी।

आपका अंकित विद्युत भार बिलिंग भार से अधिक पाया गया है। कृपया अपना स्वीकृत भार नियमित करायें।

मा. उत्तर प्रदेश विद्युत नियंत्रक आयोग द्वारा दिनांक 01 अगस्त 2016 को अनुमोदित नई विद्युत दरें दिनांक 10 अगस्त 2016 से प्रभावी हैं। वर्तमान बिल अनुयायिक आधार पर बनाया गया है। विस्तृत जानकारी के लिए UPERC Tariff Order को संलग्न में अवरय है।

Notice / सूचना

Please make sure that this bill is paid in full within 15 days of expiry of due date failing which your supply becomes liable for disconnection. In the event of payment not being received within such stipulated period, this bill would serve as advance notice for disconnection of supply under section 56 of electricity act, 2003 read with clause 4.36a of UP Electricity Supply Code 2003. In case of any unpaid arrears your supply is liable for disconnection as per the bill cum notice served earlier.

CONSUMPTION INFORMATION / उपभोग की जानकारी

Month	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16
KW	4	4	7	8	7	7
KWH	347	378	937	1570	1310	939

Please attach this coupon with cheque for payment at drop box.

Service No. 670076340	Bill Due Date 24-09-16	Amount Payable 6606	Amt. Payable before due date	6606
			Additional DVVNL Arrears Payable	2013





-39% -39% -34% -39% -49% -24%

Rs 2,500

Rs 1,800

Info

T



बिजली शिकायतों पर सुनवाई आज

आगरा। टोरंट कंपनी से संबंधित समस्याओं की जनसुनवाई शुक्रवार को दक्षिणांचल विद्युत वितरण निगम लिमिटेड के गुरु का ताल के पास सिकंदरा कार्यालय पर होगी।

जनसुनवाई उ.प्र विद्युत नियामक आयोग की गठित कमेटी करेगी। दोपहर 12 से दो बजे तक लोग टोरंट संबंधी समस्या लेकर पहुंच सकते हैं। यह जानकारी डीवीवीएनएल के मुख्य अभियंता विजय कुमार ने दी।

From around the Web

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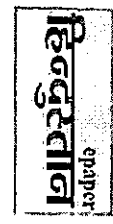
**3 Ways
Manufacturers Can
Lower Costs with**

**How Does This Local
Area Girl Makes Up to
Rs 15000 Per Day?**

**How to Make
Rs.45000 Per Week
Without a Job in**

**Her Dad Was Shocked
After Checking Her
Bank Balance**

▲				Hotel Av...			
▼				Rs.2,309			



आयुध पक्ष। I.D.Y.A.N.S.A



विशेषता विदितान दिखान, लोक मिमान के विजय वार्ता, पराधीप्य शक्यता कुम्भार सिंह, नरहरीनन्दर देवदर सिंह, सीआ एनके चौधरी, डेम्फुल्लो, डोक सिंह मकुरद रहे।

किशान ने गाँवां गुआँवां
हरीश के दिन विदितान आर जगद के पुरा थोक निवर्तनी-पञ्चसयन सिंह की है। उनके पुरा दिलीप का कजना है कि हरीश के मन से उनके खंद में खड़ी भविष्य की पसल चर से जाएगी। उरुने गुआँवां की मंग की है।

वहने विदेशी विदेशन
वह। यह फोटोवले में इस पर 100 से अधिक पक्षी विदेशन शिकार करती। जमान, मण्डिया, चीप और मरु शिष्या से भी लोग आये। पिछले वर्ष 40 शिष्यों ने फोटोवले में शिकार की थी।

कोटे गोणरी सेवी आकर्षण
वह। यह फोटोवले में इस पर फोटो वलरी भी आकर्षण का केंद्र होगी। पक्षियों के आंकड़े 350 फोटो प्रदर्शनी में सजाई जायेगी।

आयुध पक्ष एवं प्रदेश प्रवासी आंग
माधुर व प्रदेश संशयन महाशयनी सुनील वंसल एक दिसेंवर की आशा आ रहे हैं। कुम्भपुर पर उनका स्वागत होगा।

पिठौर पुलिस पर जाहिरात और बच्चे पीटने का आरोप
दिनाहर। धाना पिठौर पुलिस पर बंशिश के दोहन महिलाओं और बच्चों से जाहरीट का आरोप है। पीठौर परियाट ने एमएलए से शिकायत की है। उषा देवी पत्नी सेत कुमार निवासी गांव वलीया (पिठौर) का आरोप है कि वही सुशुभार को पिठौर पुलिस उनके घर में घुस आये। शिष्या करने पर महिलाओं और बच्चों को लाना-खुली और उड़ने से घुरी लाने भीवा। पुलिस को पिठौर से अनौना पत्नी ब्रज मोहन व अन्य मजदोर और उषा देवी को चोटि आई। पिठौर परियाट ने इस मामले में एमएलए से शिकायत शिकायत की है। धाराद्वय वच प्रकाश पाल का कहना है कि संत कुमार के खिलाफ कोई से वारंट था। पुलिस दंडया देने गई थी। अतएपी के खिलाफ आशा खंडन के अधिक कुचरने लगे हैं।

देश, कोर्ट में नही पेश की रिपोर्ट

फाकान बुकिंग के नाम पर ठगी, बिज्डर पर केस

अशाद |गुजरा संवाददाता

वर्ष 2013 में चार मकानों की बुकिंग कराई गई थी। मकान बनकर तैयार होना तो शुरू की बात अभी तक बचे मौब भी नहीं भरी गई है। यह आरोप लगाते हुए जगदीशपुरा गाँव में कंसवलेर बिज्डरक के माहिरक सतिवत पारसीयाँ के विवाहाय मुकदमा चले काया गया है।

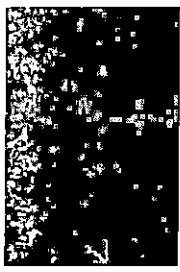
जगदीशपुरा पुलिस ने बताया कि फाकान निवासी महेश चंद सेनी ने मुकदमा लिखाया है। उन्होंने पुलिस को बताया कि उनके चार बेटे हैं। जून 2013 में संजय अग्रवाल उनकी उकान पर आया। उन्हें बताया कि कंसवलेर बिज्डरक कंपनी पुर्या के फाउंडेशन में टंडा निगम बना रही है। वही अपने बेटों के लिए मकान बुक करा था। संजय ने उनकी मुलाकात संजय खैस सिधव (पी।) से करवाई। उस दौरान ऑफिस के कर्मचारों सुनील, विजय आदि भी चला मौजुद थे। अशाद राणा ने उन्हें बताया कि वहाँ महीने में मकान तैयार करके सुपुर् कर दिया जाएगा। 85 हजार रुपये

जांच शुरू

• 2013 में की थी बुकिंग, गौर वहा नहीं भरी गई
• फाकान बिज्डरक के माहिरक सतिवत पार मुकदमा

मुकदमा फास थी उन्होंने चारों बेटों के लिए चार मकान बुक कर दिया। 3.40 लाख रुपये सुराला कर दिया। परंतु मकान की संरक्षण रखकर माहिरक किरार करी। किरार को रकम संजय अग्रवाल को दे रहे थे। मकान कब बनकर सिधे यह पूछने पर उन्हें कहना पड़ा कि आजाजानकारी कानूनी पर पना करना कि कोई जलदारी नहीं है। उनको साथ ठगी हुई है। पीठौर को शिकायत पर पुलिस ने अशोक राणा, संजय अग्रवाल, सुनील, विजय आदिके खिलाफ मुकदमा लिख दिया है। पुलिस ने बताया कि जांच शुरू कर दी गई है। किरारदार किसी को पकड़ नहीं पाया है। मुकदमे में इस बात का खुलासा नहीं है कि कूल कितने रुपये की ठगी हुई है। कितनी किरार जमा कर दी थी। पुलिस चली बात की जांच कर रही है।

सफे बैचूज



From around the Web

बाइकर्स ने दो को घायल कर लूटा

पल्लोभावन। बाइकर्स गैंग ने दोघरवार को आराना-सहोबानद पाना और विचोला गाँव पर गोलीबारी कर दी।
आराना-सहोबानद गाँव पर मधुपुरम कलेज स्टाँव के माधुरी सुंदर, प्रफेटर कुमार सुरा किशोर कुमार विनय शर्मा तीनों बाइक सेरिलवार को आराना छोड़ कर पल्लोटा चला था। फलेशावरद-आगास मार्ग पर

फाल्ट से एक संदे

आगा। मुकदमी की खलासतमें पर 24 रहे किजली सजाई की शिष्या पर सुशुभार को प्रशा लया गया। देशवास करीब सभे लाल को मरुमार पर एक बट का ब्दक आउट हो गया। किजली गुल होने का कलर अनपरा की वताया जा रहा है।

सली के फाल्ट कनें से किजली सखाई को ब्रकटा लगा है। गुशवार को सुशुभ करीब पाच बजे कालि आरु पट्ट के लिए किजली गुल रही, तो साम के समय एक बटों के लिए पूरे मरुमार की किजली सखाई अग हो गई। कभीब सखे सल से लगे आउट बजेव क किजली गुल होने का मेसेज उचर पाठकवाली के भेजना पर आया। विजय विषम के अधिकांशों की सली के मोसम में होने की सखाई को कोई चपाा खड़ी न होने की उम्मीद थी, लेकिन एक बटों के ब्दक आउट ने शिकार खरी कर दी। साम के समय किजली गुल होने से चानातो में अक्षेप छा गया। दुहातवारी को पकड़ना मुई।

अगास राण्ट पर टिपिंग की समस्या से किजली सखाई गणित हुई। गिाड सामान्य वार रखा है और इस समस्या का समाधान जल्द कर दिया गया।
अशाद सावरीना पीक इंजीनियर, यूपीपीसीकाल

संक्षेप

बैसिक शिक्षा लेखाधिकारी का खाला सीन
अगा। बैसिक शिक्षा विभाग के पर्यावरण ब्यूरो में पक्षा रहे शिषकों की अगले माह की सेलरी मुकदमा में फस गयी है। इस न्यायालयक के आदेश का अनुपालन न करने पर बैसिक शिक्षा विभाग के लेखाधिकारी का खाला सीन हो गया है। मामला बैसिक शिक्षा विभाग से सेलरिबुल एंड दे शिषकों के गुलान से शुरु है। सेलरिबुल होने के बाद विभाग ने रिजल्ट की प्रशुदी का गुलान नहीं किया। ऐसे में शिषकों ने सेलर कौट का दरवाजा खटकाटया था। न्यायालय ने शिषकों का गुलान करने के निर्देश दिए, लेकिन विभाग ने उन्हें नजरअन्वयन कर दिया। लेखाधिकारी केवल सांख्यिक के अनुसर उकतरण भीरुसए के संकीकृत है। उन्हें अमाराट बना दिया गया है।

आल आ रहे गाजा
के वरिष्ठ नेता
अगा। गाजा के राष्ट्रपि उपाध्यक्ष एवं प्रदेश प्रवासी आंग माधुर व प्रदेश संशयन महाशयनी सुनील वंसल एक दिसेंवर की आशा आ रहे हैं। कुम्भपुर पर उनका स्वागत होगा।

पीक जस्टिस तीन ठगे आणय में
अगा। इलाहाबाद हाईकोर्ट के मुख्य न्यायाधीश दिलीप की मौसले तीन दिसेंवर को आगा आ रहे हैं। वे साम को आगा आये और चार दिसेंवर को इलाहाबाद बापस चले जायेंगे।

प्राविधिक शिक्षा
राज्यमंत्री कण आणवो
अगा। प्रदेश के प्राविधिक शिक्षा गण्यमंत्री परतल मारुजुन किचरुं दे दिसेंवर की आगा आयेगी। वे रात आउट बजे सर्वेड शरस मधुबनी। वह तीन दिसेंवर सुबह 11.45 बजे राजकीय पीसीटीकेम वन खेड़ा के नवदीपेथ भवन का लोकाणन करती। इसके बाद रात 10.25 बजे कानपुर के लिए रवाना होंगे।

एच ट के काटों की जांवां
होरे पीक कंटेरी-1
अगा। एच ट के काटों की समशिका सुबे यूपीआरसी को पुन संरक्षण कमेटी दे दिसेंवर की आगा आ रही है। यह काटे पीट होटल के लानर लॉक, किजली सखाई आदि काटों की जांच करने की शीर्षीकार्य के प्रयास दिसेंवरक सतवरी। सिंह रावौर ने बताया कि दो संरक्षक कमेटी दे दिसेंवर की आगी।

एच ट के बाहर खेन रखा बच्चा गाड़े में गिरा, मौत
दिनाहर। कस्बा क्षेत्र के गांव विगाणवली में चार के बाहर खेत रखा दो साल का मरुपु पत्नी निकाली के लिए बने गाड़े में गिर गया। उसकी मौत हो गई। सप खिलराड़ी का दो बर्षीय पुत्र अजय कुशवार दोघरार पर के बाहर खेन रखा था। उरुनेता-खेनता वह पत्नी निकाली के लिए बने गाड़े में गिर गई। किसी गाल इसकी जानकारी परशरालों को हुई। पराजनों ने केशरी हो चुके बच्चे गाड़े से बाहर निकाला। वैशेशी को खालव में उसे पिनाइट समुपलवले स्व्यास्थ नेमन पर महुंसे। जाले उकटयो ने चल्ते को पूरा चौकस कर दिया।

चोरियों के गैंग पर पुलिस का शिकंजा
एरापुर। काला। चोरियों का एक गैंग पुलिस के हाथे चला है। दो घेक भी इस गैंग में शामिल है। पकड़े जाने के बाद इस गैंग से गूलाबार चला रही है। इस किजलारा पुलिस ने खुलासा नहीं किया है। मना जा रहा है कि गूलाबार के बाद को घटनाएं खुल सकती हैं। एअरी में महिलाओं को डेन पना कर रहा। इस में जेव काटना शहरियों ने बच्चों से चोरी करना। इन सब में इस गैंग की महिलाओं को मरुपय शामिल है। शिषराल में ती नई महिलाओं को मण्डिसा याने में रखा गया है। पुलिस यह जानने का प्रयास कर रही है कि उनके अगले नाम क्या है। पूछताछ में चार पर चार अपने नाम बदल लेता है। यही कहकर पुलिस को गुमराह कर रही है कि सुबह नहीं किया।

Sl. No.	Name & Add.	Mob. No.	Signature
1.	Arum. Ch.	9415115006	
2.	Sandeep Das Mehra	9839223879	
3.	N.C. Agarwal D(P/A)	9412748200	
4.	H.S. Satyavathi SE BUDC-II	9412748009	
5.	Mahendra Kumar	EE, EUBDIA, Agra 9412748179	
6.	Milind Deshpande	AG Torrent Power 9690008081	
7.	Aakash Saxena	AGM Torrent Power 9690225552	
8.	Bhupendra Singh	P.R.O Torrent Power Ltd 9690455678	
9.	Azad Kumar Pal.	Mgr. Torrent Power Ltd 9690016191	
10.	Sanjoo Rawat	Asst. Manager Torrent Power Ltd. 9690010037	
11.	Ramjan Abbas	Nainanajats, Agra	
12.	OM Prater Singh	of Mangla Vihar	
13.	Chiranjivi Lal (Rajesh Kumar)	Subhash Nafal	9412405144
14.	Rajendra Singh & Late	Bhawan A Agra	
15.	Sarabjeet Singh	Damber Singh Nagar Chhara	97520164265
16.	Sunil Kumar Gupta	Pratibha Puri	8006923413
17.	Chiranjivi Lal	Chiranjivi Lal	9411650044
18.	Sankar Singh	Chiranjivi Lal	9319582305
19.	Suresh Kumar	G- Pura Pura	9528251664
20.	Mohit Gumber	Shivpur	8126670897
21.	Ramnikant Singh	PS/IF/6 Nalanda	9719792189
22.	Ramnikant Singh	PS/IF/6 Nalanda	9412254187
23.	Shiv Kumar	Shivpur	8126670897
24.	Yogesh Kumar	Yogesh Kumar	9839901515
25.	Yogesh Kumar	Yogesh Kumar	96968139

Attendance sheet

21/2/2016.

Sl. No.	Name	Mobile No	Signature
26.	Vinod Kumar	9058021808	Vinod Kumar
27.	Suresh Chandra Gupta	9456863098	Suresh Gupta
28.	शमनिकाश गोतम	9027247134	शमनिकाश
29.	पूजेन्द्र कुमार शर्मा	9084031776	पूजेन्द्र कुमार शर्मा
30.	गणेश्वर सिंह	9917084914	गणेश्वर सिंह
31.	रामनाथ	9634173921	रामनाथ
32.	Ashok Kumar	9319972828	Ashok

