

THE UTTAR PRADESH ELECTRICITY REGULATORY COMMISSION LUCKNOW

Petition No. 2205 of 2025

QUORUM .

Hon'ble Shri Arvind Kumar, Chairman Hon'ble Shri Sanjay Kumar Singh, Member

IN THE MATTER OF

Petition u/s 86(1)(b) of the Electricity Act, 2003 on behalf of Uttar Pradesh Power Corporation Limited seeking approval of certain additional deviations from this Commission that have become necessary in the bidding documents which have already been approved by this Commission vide its Order dated 10.10.2024 passed in Petition no. 2057 of 2024 as well as Order dated 11.02.2025 passed in Petition no. 2160 of 2024 for procurement of electricity from hydro power generating station(s) that would dedicate a contracted capacity between 50MW to 4000MW and supply for a period of 25 to 40 years.

AND

IN THE MATTER OF

Uttar Pradesh Power Corporation Ltd. (UPPCL),

Shakti Bhawan, 14-Ashok Marg, Lucknow-226001.

...... Petitioner

FOLLOWING WERE PRESENT

- 1. Sh. Deepak Raizada, Director (Planning), UPPCL
- 2. Sh. Amit Kumar Gautam, SE(Planning), UPPCL
- 3. Sh. Avinash Kumar, AE(Planning), UPPCL
- 4. Sh. Divyanshu Bhatt, Advocate, UPPCL
- 5. Sh. Sashwat Singh, Advocate, UPPCL
- 6. Ms. Niharika Pandey, EE, UPPCL

ORDER

(DATE OF HEARING: 10.06.2025)

1. The Petitioner, UPPCL, has filed this Petition seeking approval of deviation from the earlier approved Bidding documents by the Commission vide its Order dated 10.10.2024

<u>by</u>.

COMMISSION - PAGE -

/ R

Page **1** of **13**



in Petition No. 2057/2024 and Order dated 11.02.2025 in Petition No. 2160/2024 for procurement of 4000MW of Hydroelectric power under Tariff Based Competitive Bidding (TBCB) Process. The prayer(s) of the Petitioner are as follows:

- a) Take the instant Petition on record; and
- b) Issue the necessary orders/directions for approval of the deviations in the bidding documents proposed by the UPPCL in the instant Petition; and
- c) Issue necessary orders/directions for approval to increase the quantum of procurement of hydro power from 4000 MW to 6000 MW; and
- d) Issue necessary orders/directions for omission of appointed date for 2025 and include the appointed dates of 2029, 2030, 2031 and 2032.
- e) Issue necessary orders/directions for approval of tender documents, i.e., RFP and Draft HPPA; and
- f) Condone any inadvertent omissions/errors/shortcomings.
- g) Pass such orders that this Commission may deem fit in the present facts and circumstances of the case.

Brief Facts as stated in the Petition.

- 2. UPPCL has mainly submitted the following:
 - a) UPPCL had earlier filed a Petition bearing Petition no. 2057 of 2024 seeking approval of bidding documents (i.e., RFP and Draft PPA) for invitation of e-tender for procurement of 4000MW of Hydro Power. The Commission, vide its Order dated 10.10.2024 in aforesaid Petition, approved the bidding documents along with certain directions. Subsequently, UPPCL filed Petition no. 2160 of 2024 seeking approval of certain deviations in the approved bidding documents considering it necessary for carrying out the bidding process, which were eventually approved by the Commission vide Order dated 11.02.2025.
 - b) After the approval of deviations vide the aforementioned Order, it was observed by UPPCL that in terms of the provisions of the bidding documents, bidders were required to submit the Central Electricity Authority (CEA) approved monthly energy





an



for the generation plant(s). Thereafter, UPPCL, as per its version, conducted a video conferencing with the prospective bidders with respect to the approval of the deviations and other issues, wherein following vital feedbacks were conveyed to UPPCL:

- i) Central Government has set a capital expenditure threshold of Rs. 1000 Cr., above which CEA does concurrence of hydro plants.
- ii) For small hydro power plants, the design energy is not approved by the CEA. Consequently, prospective bidder highlighted that approximately 70% of the available capacity with them might not be eligible to qualify to participate in the tender, as design energy of these projects was not approved by the CEA.
- c) Section 8 of the Electricity Act, 2003 clearly states that any generating company intending to set-up a hydrogenating station shall prepare and submit to the CEA for its concurrence a scheme estimated to involve a capital expenditure exceeding such sum, as may be fixed by the Central Government, from time to time, by notification. Ministry of Power (MoP) vide notification dated 18.04.2006, clearly stated that the concurrence of the CEA is required for hydro generation projects involving:
 - i) A capital expenditure of Rs. 500 Cr. or more or
 - ii) Projects included in the National Electricity Plan (NEP), or
 - iii) Hydro plants allocated through transparent bidding as per Central Government notifications.

The MoP, vide notification dated 28.01.2014, had increased the capital expenditure limit from Rs. 500 Cr. to Rs 1000 Cr. for hydro generation projects.

d) In light of the above received feedback, UPPCL proposed the following additional deviations in the bidding documents for approval of the Commission:

S. No	Current Clause	Proposed Clause				
	5.1.4 The Supplier shall	5.1.4 The Supplier shall (ensure that the				
	(ensure that the Developer	Developer shall if Supplier is a Trading				
	shall if Supplier is a Trading	Licensee) operate and maintain the Power				
1.	Licensee) operate and maintain	Station in accordance with the Specifications				
1.	the Power Station in	and Standards and the Maintenance				
	accordance with the	Requirements such that the monthly supply of				
	Specifications and Standards	the Contracted Capacity of the Power Station				
	and the Maintenance	in terms of million units is at least equal to the				





B



Requirements such that the monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply").

The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm.

Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity.

Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply").

The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm.

Provided that if a bidder is offering partcapacity from a Power Station, the Contract Supply shall be proportional to the CEAapproved monthly design energy relative to the capacity offered and the installed capacity.

For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their generation plant(s).

However, if CEA-approved design energy is not available because of the project being domestic Bidders/Suppliers may submit the monthly design energy approved or authenticated by a competent government instrumentalities of the Central/ State Government in accordance with the estimated sum of capital expenditure fixed by Central Government through notification, from time to time.

Provided that domestic Bidders are required to submit the following documents of the project for cases where the CEA-approved design energy is not being provided by the Bidder:

- DPR and any other supporting documents of the relevant project
- Chartered Accountant (CA) certified project cost as on the Commercial Operation Date (COD) in case the project as attained COD





M



Latest revised project cost estimates, of the project in case COD has not been attained as on date.

e) The Commission, vide its previous Orders, had approved bidding documents for procurement of 4000MW of hydro power. However, considering Renewable Purchase Obligation (RPO) roadmap of UPPCL, a need is felt to procure hydro power of 7500MW. A detailed chart depicting the same is reproduced below:

Category	FY	FY	FY	FY	FY	Total
	2023-24	2024-25	2025-26	2026-27	2027-28	
Solar	3000	2000	2000	1000	500	8500
Wind		2500	2500	1500	1000	7500
Hydro	THE REAL	4000	1500	1500	500	7500
Total	3000	8500	6000	4000	2000	23,500

- f) Out of the 7500MW Hydro project target, UPPCL has signed PPAs with few central Hydro Power Plants and expects to receive 1000MW. However, this allocation is subject to approval by the Central Government creating uncertainty in meeting the required capacity. Furthermore, with uncertainty surrounding allocations from Central Hydro Power Plants and the need to meet HPO targets, it is felt that increase in tender quantum will offer greater flexibility in securing reliable power at competitive tariffs.
- g) Presently, the first appointed date specified in the bidding document was set as 01.04.2025. However, due to unforeseen delays in the finalisation of the bidding process and the need for additional deviations from the previously approved document, particularly concerning design energy, it is anticipated that tender shall not be concluded in time for supply to commence from 01.04.2025. Therefore, the Commission may be pleased to approve the revision of the First Appointed Date from 01.04.2025 to 01.04.2026 to ensure a smooth and practical implementation of the tendered arrangement.
- h) Further, one of the prospective bidders has indicated that they are developing a new hydro power plant in Nepal and have requested an extension of the appointed dates to enable their participation in the current tender. Accordingly, the Commission may allow appointed dates as 01.04.2029, 01.04.2030, 01.04.2031 and 01.04.2032. The said extension shall enhance competition in the current tender by enabling

54.

/h



participation from additional bidders, whose plants may be commissioned after 01.04.2028. Summary of previously approved appointed dates and the currently proposed appointed dates are as follows:

S. No.	Previously Approved Appointed Dates	Currently Proposed Appointed Dates
1.	01.04.2025	01.04.2026
2.	01.04.2026	01.04.2027
3.	01.04.2027	01.04.2028
4.	01.04.2028	01.04.2029
5.		01.04.2030
6.		01.04.2031
7.	,	01.04.2032

Records of Proceedings:

- 3. On the hearing dated 17.04.2025, Sh. Divyanshu Bhatt, Counsel of UPPCL submitted that the deviations were necessitated post discussion with the potential bidders on three aspects (a) clause 5.1.4 regarding CEA concurrence for design energy and cost estimates for small projects whose estimates were lower than Rs. 1000Cr., (b) increase in bid quantum to 6000MW, & (c) appointment dates.
- 4. The Commission observed that it had already approved bidding documents/PPA/PSA for various thermal, hydro, Solar, Wind, PSP projects under Section 62 and 63 of the Electricity Act, 2003. Not only projects were granted extension under Section 62 owing to economic consideration, but competitive bidding documents were also approved in light of CEA's Resource Adequacy Plan and for meeting UPPCL's RPO/RCO projections. However, status of majority of the TBCB projects was yet to be updated by UPPCL before the Commission. Therefore, before approving any further quantum of power procurement, UPPCL should make good the need of such power against the long & medium-term demand projections, RPO fulfilment, integration of renewable power with existing system and funding of such procurement.
- 5. Sh. Bhatt further added that proposed clause 5.1.4 was modified considering CEA concurrence as per Section 8 of the Electricity Act, 2003. The Commission observed that proposed clause 5.1.4 should be rephrased in view of existing legal framework to avoid any discrepancies in interpretation as the instant power procurement would be for long duration of 40 years. Sh. Bhatt sought four weeks' time for filing additional submissions

<u>b</u>.



Page **6** of **13**



in this regard. The Commission directed UPPCL to furnish the following details with in four weeks' time:

- i) Copy of final approved bidding documents as directed vide Order dated 11.02.2025 in Petition No. 2160 of 2024.
- ii) Detailed justifications for the increase of power quantum from 4GW to 6GW along with supporting documents.
- iii) Rephrase proposed clause 5.1.4 and clearly specify the name of the Government instrumentalities for approval of monthly design energy where CEA approval is not required and project cost verification.
- iv) Detailed justifications for the proposed appointment dates along with supporting documents.
- v) Status of approved Bidding documents from FY 2022-23 till FY 2024-25.
- 6. During the hearing on 22.05.2025, Sh. Divyanshu Bhatt, Counsel of UPPCL submitted that requisite information in compliance of the Commission's Order dated 23.04.2025 was filed. The Commission, however, noted that another Petition No. 2211/2025 had been filed by UPPCL for its Resource Adequacy Plan approval. Therefore, the Commission decided to first approve the Resource Adequacy Plan and then take appropriate decision to increased bid quantum in the instant matter as the later has to be in line with the approved Resource Adequacy Plan.
- 7. Sh. Bhatt requested the Commission to allow, in the meantime, UPPCL to proceed with the already approved 4GW quantum with the deviations sought regarding appointment dates and revised clause 5.1.4 of PPA. The Commission observed that rephrased clause 5.1.4 of the PPA would also incorporate provisions regarding those hydro power projects where CEA's approval was not required in terms of Section 8(1) of the Electricity Act, 2003. The Commission also observed that Government instrumentalities to approve project design energy in such cases might be holding company of State distribution company, Sate Nodal Agency for Renewable Energy, Sate Water Resource Departments etc. and the same should be clearly brought out in the clause 5.1.4 after due consideration.
- 8. Further, Sh. Deepak Raizada submitted that instead of CEA's approved Resource Adequacy Plan, UPPCL proposed to increase quantum 4GW to 6GW after considering





M



generation profile of hydro power and its fungibility with other power sources. Regarding revised appointment dates from 01.04.2026 to 01.04.2031, he stated that new hydro power projects in Bhutan were expected to commission in the year 2030-31, therefore, change in appointment dates was required. However, the Commission asked UPPCL to first approach CEA for vetting of its revised Resource Adequacy Plan.

9. On the hearing dated 10.06.2025, Sh. Bhatt submitted that they were in conversation with the CEA in compliance to the Commission's Order dated 28.05.2025, however, timeline for the same couldn't be committed. The Commission observed that UPPCL could wait until CEA vets the revised Resource Adequacy Plan of UPPCL as the appointment dates were still far in future. Sh. Bhatt further requested the Commission to allow UPPCL to proceed with the already approved bid quantum of 4000MW along with the revised clause 5.1.4 of the PPA. The Commission asked UPPCL to file an affidavit in this regard.

Additional Submissions

10. On 11.06.2025, UPPCL filed its submissions and has mainly submitted the following:

Proposed Clause in Petition

a) Clause 5.1.4 of the PPA has been rephrased as below:

Current approved Clause 5.1.4 The Supplier shall (ensure that the Developer shall if Supplier is a Trading Licensee) operate maintain the Power Station in accordance with the Specifications and Standards and the Maintenance Requirements that the monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply").

The bidder shall have to provide CEA (equivalent

5.1.4 The Supplier shall (ensure that the Developer shall if Supplier is a Trading Licensee) operate and maintain the Power Station in accordance with the Specifications and Standards and the Maintenance Requirements such that the monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period "Contracted (the Supply").

The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified

Rephrased Clause

5.1.4 The Supplier shall (ensure that the Developer shall if Supplier is a Trading Licensee) operate and maintain the Power Station in accordance with the Specifications and Standards and the Maintenance Requirements such that the monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply").

The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm.

54



1



authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments.

Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity.

monthly design energy for the power station for the complete year during the contract period along with already tied up firm.

Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity.

For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their generation plant(s).

However, if CEA-approved design energy is not available because of the project being domestic Bidders/Suppliers may submit the monthly design energy approved or authenticated by a competent government instrumentalities of the Central/State Government in accordance with the estimated sum of capital expenditure fixed by Central Government through notification, from time to time.

Provided that domestic Bidders are required to submit the following documents of the project for cases where the CEA-approved design energy is not being provided by the Bidder:

• DPR and any other supporting documents of the relevant project

Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity.

For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their generation plant(s).

However, in cases where the CEAapproved design energy is not
required in terms of Section 8(1) of
the Electricity Act, 2003 (as
amended from time to time),
Bidders/ Suppliers may submit the
monthly design energy approved or
authenticated by competent
Government instrumentalities of the
State Government. This should be
based on the estimated capital
expenditure as fixed and notified by the
Central Government from time to time.
Such competent instrumentalities may
include, but are not limited to:

- <u>Holding Company of the State</u> <u>DISCOM(s)</u>
- <u>State Nodal Agencies for</u> <u>Renewable Energy</u>
- <u>State Water Resource</u> <u>Departments</u>
- State Electricity Boards
- <u>State Energy/Power</u> <u>Departments or Energy</u> <u>Directorates</u>

In such cases, the following documents must be submitted:

- <u>Detailed Project Report (DPR) and</u>
 <u>any other relevant supporting</u>
 documents;
- <u>Chartered Accountant (CA)-certified</u>
 <u>project cost as on the Commercial</u>

by.



(M



Chartered Accountant (CA) certified project cost as on the Commercial Operation Date (COD) in case the project as attained COD Latest revised project cost

Latest revised project cost estimates, of the project in case COD has not been attained as on date.

<u>Operation Date (COD), if the project</u> <u>has already achieved COD; or</u>

Latest revised project cost estimates duly certified by a Chartered Accountant, if the project has not yet achieved COD.

- b) Considering that approval of CEA for its revised resource adequacy plan may take some time, it was the Petitioner's request that it might be permitted to proceed with the bid for the quantum of 4000MW as was already approved by the Commission vide its orders dated 10.10.2024 in Petition No. 2160/2024. This request was being made in order to seek permission of the Commission to ensure that the bid process was completed in a timely manner.
- c) During the previous orders, the Commission had approved the Appointed dates of 01.04.2025, 01.04.2026, 01.04.2027, & 01.04.2028. However, in view of the changes necessitated to make to the bidding documents more encompassing, UPPCL requested the Commission to permit appointed dates from 01.04.2026 to 01.04.2030.

Commission's View:

- 11. We have considered the submissions of the Petitioner and documents placed on record. The Petitioner, by way of instant Petition is seeking approval of the deviation to the already approved bidding documents by the Commission vide Order dated 10.10.2024 & 11.02.2025 in Petition No. 2057/2024 & 2160/2024 respectively for procurement of 4GW of hydropower under Section 63 of the Electricity Act, 2003. The relevant extract of the Commission's Order dated 11.02.2025 in Petition No. 2160/2025 is as follows:
 - "8. UPPCL filed this Petition seeking approval of the proposed changes/deviations in the already approved Bidding documents in Petition No. 2057/2024 due to change of Bidding Portal i.e., from DEEP Portal to Bharat Portal. The relevant extract of the Commission's Order dated 10.10.2024 in Petition No. 2057/2024 is as under:
 - "14. We have considered the submissions of the UPPCL, and the documents placed on record in the matter. The salient features of the bidding documents including selection process, as gathered from the submissions made during hearings, and documents placed on record are as follows:

. The quantum of hydroelectric power procurement is for 4000MW.

4.



/A



- ii. The selection of bidders would be based on a single tariff, which will be split equally into base Fixed charges and base Variable charges. The tariff range for this bid is **L1+10%**.
- iii. Bidders are permitted to propose 'PPA tenure' spanning from 25 to 40 years.
- iv. Bidders are permitted to propose 'Appointed Date' out of the four appointed dates, which are 01.04.2025, 01.04.2026, 01.04.2027 and 01.04.2028.
- v. Applicants/Bidders have the liberty to propose pooling power from various generation sources within a single application. However, each generation source within this pooled power arrangement must have a **minimum capacity of 10MW**.
- vi. Overall Bid Quantum should not fall below 50MW.

.....

- vii. Any extension in the PPA period shall be done after the approval of the Commission.
- viii. Bidders of pumped storage project are not qualified as the present bid is an 'Round-the-Clock' (RTC) power bid.
 - ix. Alternate source of power for substitute supply would be from Renewable Energy Source fungible with HPO to meet the RPO targets.
 - x. The selection process for successful bidders has been proposed as under:
 - a) Bidders are permitted to submit either a single bid or multiple bids under the same Application from the same generation source or from pooled power arrangements. In case of same generation source and pooled tariff, bidder will be allowed to quote single tariff with varying quantum for different appointed dates.
 - b) Bidders are prohibited from submitting multiple applications for the same generation source or from pooled power. However, they are permitted multiple applications from different generation sources.
 - c) Selection of bids will be based solely on the tariff discovered through the electronic Reverse Auction (e-RA), regardless of the PPA tenure or appointed date. However, in case of a tie, for selection of successful bidder first priority will be given to the Bidder with longer PPA tenure and second priority will be given to Bidder with earlier Appointed date.
 - d) Following the conclusion of the e-RA, the Lowest Bidder will be declared as the Successful Bidder.
 - e) The selection process for the Successful Bidder, as outlined above, will be repeated for all remaining bidders participating in the e-RA until the entire requisitioned capacity is fulfilled.
 - 23. Further, UPPCL is directed to modify clause 11.8 (Taxes & Duties) in terms of the approved clause 5.8 of the PPA, in the manner it has been articulated in the table depicted under para 22 of this Order. UPPCL shall ensure alignment of tender document with salient features mentioned at para 15, deviations approved at para 22 & 23, and only then proceed with bidding. A copy of final bidding document shall be placed for record of the Commission."
- 9. The Commission, after hearing the matter and perusing the documents placed on record, approve the bidding document with the following additional deviations as specified below for procurement of 4000MW power from Hydroelectric Power Plants through competitive bidding:
- 10. UPPCL shall ensure alignment of Bidding document with the deviations approved at para 9 above, and only then proceed with bidding. A copy of final bidding document shall be placed for record of the Commission."
- 12. The Commission after hearing the arguments and perusing the documents placed on record, approves the following additional deviations as tabulated below:



ALGUMANOS COMPANION OS POSTOS POSTOS

Page **11** of **13**



5.1 Obligation of the Supplier S.1.4 The Supplier shall (ensure that the Developer shall if Supplier is a Trading Licensee) operate and maintain the Power Station in accordance with the Specifications and Standards and the Maintenance Requirements such that the monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Str. Months No. Months No. Months Pealing For Tortic Contract Contra	## Approved To the Contract Supply shall be proportional to the CEA-approved monthly design energy for the contract Supply shall be proportional to the Contract Supply with a being energy for the contract Supply shall be proportional to the CeA-approved monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. ### Illustration: No. Monthly Design For		Pro	posed Cla	ause 5.	1.4 of the	e draft HF	PPA		1	mission' ecision	S
sapproved. is a Trading Licensee) operate and maintain the Power Station in accordance with the Specifications and Standards and the Maintenance Requirements such that the monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: St. Months Monthly For For For For Contract Capacity Capacity of Capac	s.1.4 The Supplier shall (ensure that the Developer shall if Supplier is a Trading Licensee) operate and maintain the Power Station in accordance with the Specifications and Standards and the Maintenance Requirements such that the monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Sr. Months Monthly For Contract Capacity For Contract Capacity Offered of the Power Plant (1000 MW) MW MW MW MW MW MW M	5.1	L Obligatio	n of the S	Supplier	4						the
sapproved. is a Trading Licensee) operate and maintain the Power Station in accordance with the Specifications and Standards and the Maintenance Requirements such that the monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: St. Months Monthly For For For For Contract Capacity Capacity of Capac	s.1.4 The Supplier shall (ensure that the Developer shall if Supplier is a Trading Licensee) operate and maintain the Power Station in accordance with the Specifications and Standards and the Maintenance Requirements such that the monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Sr. Months Monthly For Contract Capacity For Contract Capacity Offered of the Power Plant (1000 MW) MW MW MW MW MW MW M										is	
is a Trading Licensee) operate and maintain the Power Station in accordance with the Specifications and Standards and the Maintenance Requirements such that the monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: St. Months Monthly Design energy relative to the capacity offered of 1000 MW Great Capacity of the Power Plaint (1000 MW) A B A C-Ax600 C-Ax500 C-Ax20 MW Great Of 1000 MW MW Great Offered Of 200 MW	is a Trading Licensee) operate and maintain the Power Station in accordance with the Specifications and Standards and the Maintenance Requirements such that the monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: St.	1		nlier shall	(ensure	that the D	eveloner s	shall if Su	nnlier			-
accordance with the Specifications and Standards and the Maintenance Requirements such that the monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Station	accordance with the Specifications and Standards and the Maintenance Requirements such that the monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: St.	1								approve	a.	
Maintenance Requirements such that the monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Sr. Months Design For Energy (CEA Approved) Offered of 100 Offered of 10	Maintenance Requirements such that the monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: St.	1			-							
Contracted Capacity of the Power Station in terms of million units is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Sr. Months Design Energy For Contract Capacity offered of for the Installed Capacity of the Power Plant (1000 MW) MW MW MW MW MW MW MW	Contracted Capacity of the Power Station in terms of million units is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Sr.	ł										
is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Sr. Months Monthly Contract Capacity For Contract Capacity Contract Capacity Contr	is at least equal to the Central Electricity Authority (CEA) approved monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: St. Months Monthly Design For Contract Capacity of Contract Capacity of to the Installed Capacity of the Installed Capacity of the Installed Capacity of the Installed Capacity of Capacity of the Installed Capacity of the Installed Capacity of Capacity of the Installed Capacity of	Mai	intenance F	Requireme	nts such	n that the	monthly	supply (of the			-
monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Sr. Months Monthly Design For Contract Capacity For Contract Capacity CeA Approved For Contract Capacity Contract Capaci	monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Sr. Months Monthly Design For Contract Capacity of for the Installed Capacity of the Power Plant (1,000 MW) MW MW MW MW MW MW M	Cor	ntracted Ca	pacity of t	the Powe	er Station	in terms of	of million	units			
monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Sr. Months Monthly For Contract Capacity For Contract Capacity CEA Approved For Contract Capacity Capacity Offered of 1000 MW Offered of 1000 MW Offered of 200 Offered of 20	monthly design energy during the Contract Period (the "Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Sr. Months Monthly Design For Contract Capacity of for the Installed Capacity of the Power Plant (1,000 MW) MW MW MW MW MW MW M	is a	at least equa	al to the C	entral El	ectricity A	uthority (CEA) app	roved			
"Contracted Supply"). The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: St.	The bidder shall have to provide CEA (equivalent authority of the country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: St. Months Design Energy For Contract Co	1										
country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: The period of the power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 O O O O O O O O O O O O O O O O O O O	country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Sr. Months Monthly Design Energy For Contract Capacity For Con	1	•			9		. 0.100	(0.10			
country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Str.	country in case of Imported Power) approved/ certified monthly design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Sr. Months Monthly Design Energy For Contract Capacity For Con	The		-U b t		CEA (6.11			
design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Sr. Months Monthly Design For Contract Capacity For Contract Capacity CEA Approved for the Installed Capacity MW MW MW MW MW MW MW M	design energy for the power station for the complete year during the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Sr. Months Monthly Design For Contract Capacity For Contract For Cont	1						-				
the contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Sr. Months Monthy CEA Months Design Energy CCBA Approved Offered of the Installed Capacity of the Power Plant (1000 MW) Offered of 1000 MW Offered of 1000 Offered of 1000 MW Offered of 1000 Offered o	The contract period along with already tied up firm commitments. Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Sr. Months Design Energy (CEA Approved for the Installed Capacity offered of for the Installed Capacity offered of for the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax200 MW A B=A C=Ax600 for Contract Capacity offered of for Bancity of Bancity of Capacity of Capacity of Capacity offered of for Bancity of Bancity of Bancity of Capacity of Bancity of Banci	1				, , ,	•		,			
Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Sr. Months Design Energy (CEA Approved) of the Tinstalled Capacity of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 Offered of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 Offered of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 Offered of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 Offered of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 Offered of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 Offered of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 Offered of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 Offered of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 Offered of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 Offered of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 Offered of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 Offered of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 Offered of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 Offered of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 Offered of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 Offered of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 Offered of the Power Offere	Provided that if a bidder is offering part-capacity from a Power Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Sr.	des	sign energy	for the po	ower sta	ition for th	ne comple	te year d	luring			
Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Sr. Months Design Energy (CEA Approved) for the Installed Capacity Offered of the Power Plant (1000 MW)	Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. St. Months Monthly Design Energy (CEA Approved) Offered of 1000 MW) Design Energy (CEA Approved) Offered of 1000 MW) Design Energy (CEA Approved) Offered of 1000 MW) Offered of 1000 MW Offe	the	contract p	eriod along	g with al	ready tied	up firm c	ommitme	ents.			
Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. Sr. Months Design Energy (CEA Approved) for the Installed Capacity Offered of the Power Plant (1000 MW)	Station, the Contract Supply shall be proportional to the CEA-approved monthly design energy relative to the capacity offered and the installed capacity. St. Months Monthly Design Energy (CEA Approved) Offered of 1000 MW) Design Energy (CEA Approved) Offered of 1000 MW) Design Energy (CEA Approved) Offered of 1000 MW) Offered of 1000 MW Offe	Dro	wided that	الاماماء	in			£				
approved monthly design energy relative to the capacity offered and the installed capacity. Illustration: Sr. Months Design Energy (CEA Approved) for the Installed Capacity Offered of 1000 MW) MW MW MW MW MW MW MW	approved monthly design energy relative to the capacity offered and the installed capacity. Illustration:	1					, ,					
Sr. Months Design For Contract Capacity of the Power Plant (1000 MW) A B=A C=Ax600 for the Power Plant (1000 MW) A July 300 300 180 150 60 50 August 388 388 232.8 194. 77.6 68 8 November 393 393 235.8 196.5 78.6 10 January 393 393 235.8 196.5 78.6 12 March 393 393 235.8 1	Sr. Months No. Design Energy (CEA Approved for the Installed Capacity of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 MW Offered of 1000 MW MW A Design MW Design Design MW Design MW Design Design MW Design Design MW Design Design MW Design	Sta				•						
Sr. Months Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW)	Sr. Months Design Energy (CEA Approved) For Contract Capacity Offered of for the Installed Capacity of the Power Plant (1000 MW Awy	1		thly dooin	n onora	v relative	to the ca	nacity o	fforod			
Sr. Months Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW)	Sr. Months Design Energy (CEA Approved) For Contract Capacity Offered of for the Installed Capacity of the Power Plant (1000 MW Awy	app	orovea mor	ithly desig	in energ	y relative	to the co	apacity o	Hereu			
No. Design Energy (CEA Approved) For Contract Capacity Offered of for the Installed Capacity of the Plant (1000 MW)	No. Design Energy (CEA Approved) For Contract (Capacity) Offered of for the Installed Capacity of the Power Plant (1000 MW) A B=A C=Ax600	1			-	y relative	to the ca	apacity o	nereu			
CCA Approved for the Installed Capacity Offered of for the Installed Capacity Offered for the Installed Capacity Offered for the Installed Capacity Offered for the Capacity Offered for the For domestic For the For th	CEA Approved Approved for the Installed Capacity Offered of for the Installed Capacity of the Power Plant (1000 MW)	and	d the install ustration:	ed capacit	-			apacity 0	liered			
Approved for the Installed Capacity of the Power Plant (1000 MW) A B=A C=Ax600 /1000 /1000 0/1000 1 April 378 378 226.8 189 75.6 2 May 399 399 239.4 199.5 79.8 3 June 399 399 239.4 199.5 79.8 4 July 300 300 180 150 60 5 August 388 388 232.8 194 77.6 6 September 393 393 235.8 196.5 78.6 7 October 340 340 204 170 68 8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	Approved for the Installed Capacity of the Power Plant (1000 MW)	Illu Sr.	d the install istration: Months	ed capacit Monthly Design	у.	Contract	ed Supply					
For the Installed Capacity of the Power Plant (1000 MW)	For the Installed Capacity of the Power Plant (1000 MW)	Illu Sr.	d the install istration: Months	Monthly Design Energy	For Contract	Contract For Contract	ed Supply For Contract	For Contract	liereu			
Capacity of the Power Plant (1000 MW) A B=A C=Ax600 /1000 0/1000 0/1000 1 April 378 378 226.8 189 75.6 2 May 399 399 239.4 199.5 79.8 3 June 399 399 239.4 199.5 79.8 4 July 300 300 180 150 60 5 August 388 388 232.8 194 77.6 6 September 393 393 235.8 196.5 78.6 7 October 340 340 204 170 68 8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	Capacity of the Power Plant (1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 /1000 0/1000 0/1000 1 April 378 378 226.8 189 75.6 2 May 399 399 239.4 199.5 79.8 3 June 399 399 239.4 199.5 79.8 4 July 300 300 180 150 60 5 August 388 388 232.8 194 77.6 6 September 393 393 235.8 196.5 78.6 7 October 340 340 204 170 68 8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	Illu Sr.	d the install istration: Months	Monthly Design Energy (CEA Approved)	For Contract Capacity	Contract For Contract Capacity	ed Supply For Contract Capacity	For Contract Capacity	liered			
Plant (1000 MW)	Plant (1000 MW)	Illu Sr.	d the install istration: Months	Monthly Design Energy (CEA Approved) for the	For Contract Capacity Offered of 1000	Contract For Contract Capacity Offered of	ed Supply For Contract Capacity Offered of	For Contract Capacity Offered of 200	liered			
(1000 MW) A B=A C=Ax600 C=Ax500 C=Ax20 /1000 /1000 0/1000 1 April 378 378 226.8 189 75.6 2 May 399 399 239.4 199.5 79.8 3 June 399 399 239.4 199.5 79.8 4 July 300 300 180 150 60 5 August 388 388 232.8 194 77.6 6 September 393 393 235.8 196.5 78.6 7 October 340 340 204 170 68 8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	Cax	Illu Sr.	d the install istration: Months	Monthly Design Energy (CEA Approved) for the Installed	For Contract Capacity Offered of 1000	Contract For Contract Capacity Offered of	ed Supply For Contract Capacity Offered of	For Contract Capacity Offered of 200	liered			
MW A B=A C=Ax600 C=Ax500 C=Ax20 /1000 /1000 0/1000 0/1000	MW A B=A C=Ax600 C=Ax500 C=Ax20 /1000	Illu Sr.	d the install istration: Months	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power	For Contract Capacity Offered of 1000	Contract For Contract Capacity Offered of	ed Supply For Contract Capacity Offered of	For Contract Capacity Offered of 200	liered			
		Illu Sr.	d the install istration: Months	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant	For Contract Capacity Offered of 1000	Contract For Contract Capacity Offered of	ed Supply For Contract Capacity Offered of	For Contract Capacity Offered of 200	li el eu			
1 April 378 378 226.8 189 75.6 2 May 399 399 239.4 199.5 79.8 3 June 399 399 239.4 199.5 79.8 4 July 300 300 180 150 60 5 August 388 388 232.8 194 77.6 6 September 393 393 235.8 196.5 78.6 7 October 340 340 204 170 68 8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6	1 April 378 378 226.8 189 75.6 2 May 399 399 239.4 199.5 79.8 3 June 399 399 239.4 199.5 79.8 4 July 300 300 180 150 60 5 August 388 388 232.8 194 77.6 6 September 393 393 235.8 196.5 78.6 7 October 340 340 204 170 68 8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6	Illu Sr.	d the install istration: Months	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW)	For Contract Capacity Offered of 1000 MW	Contract For Contract Capacity Offered of 600 MW	ed Supply For Contract Capacity Offered of 500 MW	For Contract Capacity Offered of 200 MW	li el eu			
2 May 399 399 239.4 199.5 79.8 3 June 399 399 239.4 199.5 79.8 4 July 300 300 180 150 60 5 August 388 388 232.8 194 77.6 6 September 393 393 235.8 196.5 78.6 7 October 340 340 204 170 68 8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to <	2 May 399 399 239.4 199.5 79.8 3 June 399 399 239.4 199.5 79.8 4 July 300 300 180 150 60 5 August 388 388 232.8 194 77.6 6 September 393 393 235.8 196.5 78.6 7 October 340 340 204 170 68 8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender required to submit the CEA-approved monthly designed energy for their<	Illu Sr.	d the install istration: Months	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW)	For Contract Capacity Offered of 1000 MW	Contract For Contract Capacity Offered of 600 MW	ed Supply For Contract Capacity Offered of 500 MW	For Contract Capacity Offered of 200 MW	Tereu			
4 July 300 300 180 150 60 5 August 388 388 232.8 194 77.6 6 September 393 393 235.8 196.5 78.6 7 October 340 340 204 170 68 8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	4 July 300 300 180 150 60 5 August 388 388 232.8 194 77.6 6 September 393 235.8 196.5 78.6 7 October 340 340 204 170 68 8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	Illu Sr. No	d the install Istration: Months	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW) A	For Contract Capacity Offered of 1000 MW	Contract For Contract Capacity Offered of 600 MW C=Ax600 /1000	ed Supply For Contract Capacity Offered of 500 MW C=Ax500 /1000	For Contract Capacity Offered of 200 MW	Tel eu			
5 August 388 388 232.8 194 77.6 6 September 393 393 235.8 196.5 78.6 7 October 340 340 204 170 68 8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	5 August 388 388 232.8 194 77.6 6 September 393 393 235.8 196.5 78.6 7 October 340 340 204 170 68 8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	Illu Sr. No	d the install Istration: Months April	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW) A	For Contract Capacity Offered of 1000 MW	Contract For Contract Capacity Offered of 600 MW C=Ax600 /1000 226.8	For Contract Capacity Offered of 500 MW	For Contract Capacity Offered of 200 MW	Tieleu			
6 September 393 393 235.8 196.5 78.6 7 October 340 340 204 170 68 8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6	6 September 393 393 235.8 196.5 78.6 7 October 340 340 204 170 68 8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	Illu Sr. No	April May June	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW) A 378 399 399	For Contract Capacity Offered of 1000 MW B=A 378 399	Contract For Contract Capacity Offered of 600 MW C=Ax600 /1000 226.8 239.4	For Contract Capacity Offered of 500 MW C=Ax500 /1000 189 199.5	For Contract Capacity Offered of 200 MW C=Ax20 0/1000 75.6 79.8	Tel eu			
7 October 340 340 204 170 68 8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	7 October 340 340 204 170 68 8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	Illu Sr. No	April May June July	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW) A 378 399 399 300	For Contract Capacity Offered of 1000 MW B=A 378 399 399 300	Contract For Contract Capacity Offered of 600 MW C=Ax600 /1000 226.8 239.4 239.4 180	For Contract Capacity Offered of 500 MW C=Ax500 /1000 189 199.5 199.5	For Contract Capacity Offered of 200 MW C=Ax20 0/1000 75.6 79.8 79.8 60	li el eu			
8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	8 November 384 384 230.4 192 76.8 9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	Illu Sr. No	April May June July August	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW) A 378 399 399 300 388	For Contract Capacity Offered of 1000 MW B=A 378 399 399 300 388	Contract For Contract Capacity Offered of 600 MW C=Ax600 /1000 226.8 239.4 239.4 180 232.8	For Contract Capacity Offered of 500 MW C=Ax500 /1000 189 199.5 199.5 150 194	For Contract Capacity Offered of 200 MW C=Ax20 0/1000 75.6 79.8 79.8 60 77.6	li el eu			
9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	9 December 308 308 184.8 154 61.6 10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	Illu Sr. No	April May June July August September	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW) A 378 399 399 300 388 393	For Contract Capacity Offered of 1000 MW B=A 378 399 399 300 388 393	Contract For Contract Capacity Offered of 600 MW C=Ax600 /1000 226.8 239.4 239.4 180 232.8 235.8	For Contract Capacity Offered of 500 MW C=Ax500 /1000 189 199.5 199.5 150 194 196.5	For Contract Capacity Offered of 200 MW C=Ax20 0/1000 75.6 79.8 79.8 60 77.6 78.6	li ei eu			
10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	10 January 393 393 235.8 196.5 78.6 11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	1/1 2 3 4 5 6 7	April May June July August September October	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW) A 378 399 399 300 388 393 340	For Contract Capacity Offered of 1000 MW B=A 378 399 399 300 388 393 340	Contract For Contract Capacity Offered of 600 MW C=Ax600 /1000 226.8 239.4 239.4 180 232.8 235.8 204	C=Ax500/1000 189 199.5 150 194 196.5 170	For Contract Capacity Offered of 200 MW C=Ax20 0/1000 75.6 79.8 79.8 60 77.6 78.6 68	li ei eu			
11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	11 February 353 353 211.8 176.5 70.6 12 March 393 393 235.8 196.5 78.6 Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	1/1/2 3 4 5 6 7 8	April May June July August September October November	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW) A 378 399 399 300 388 393 340 384	For Contract Capacity Offered of 1000 MW B=A 378 399 300 388 393 340 384	Contract For Contract Capacity Offered of 600 MW C=Ax600 /1000 226.8 239.4 239.4 180 232.8 235.8 204 230.4	C=Ax500/1000 189 199.5 150 194 196.5 170 192	For Contract Capacity Offered of 200 MW C=Ax20 0/1000 75.6 79.8 79.8 60 77.6 78.6 68 76.8	li ei eu			
Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	Annual 4428 4428 2656.8 2214 885.6 For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	1/1/2 3 4 5 6 7 8 9	April May June July August September October November December	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW) A 378 399 399 300 388 393 340 384 308	For Contract Capacity Offered of 1000 MW B=A 378 399 399 300 388 393 340 384 308	Contract For Contract Capacity Offered of 600 MW C=Ax600 /1000 226.8 239.4 239.4 180 232.8 235.8 204 230.4 184.8	C=Ax500 /1000 189 199.5 150 194 196.5 170 192	For Contract Capacity Offered of 200 MW C=Ax20 0/1000 75.6 79.8 79.8 60 77.6 78.6 68 76.8 61.6	inereu			
For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	For domestic power (generated within India), as per the tender documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	1/1 2 3 4 5 6 7 8 9 10 11	April May June July August September October November December January February	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW) A 378 399 399 300 388 393 340 384 308 393 353	For Contract Capacity Offered of 1000 MW B=A 378 399 399 300 388 393 340 384 308 393 353	Contract For Contract Capacity Offered of 600 MW C=Ax600 /1000 226.8 239.4 239.4 180 232.8 235.8 204 230.4 184.8 235.8 211.8	C=Ax500 /1000 189 199.5 150 194 196.5 170 192 154 196.5 176.5	For Contract Capacity Offered of 200 MW C=Ax20 0/1000 75.6 79.8 79.8 60 77.6 78.6 68 76.8 61.6 78.6 70.6	Tiereu			
documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	documents (RFP and HPPA), Bidders/Suppliers are required to submit the CEA-approved monthly designed energy for their	1 2 3 4 5 6 7 8 9 10 11	April May June July August September October November December January February March	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW) A 378 399 399 300 388 393 340 384 308 393 353 393	For Contract Capacity Offered of 1000 MW B=A 378 399 399 300 388 393 340 384 308 393 353 393	Contract For Contract Capacity Offered of 600 MW C=Ax600 /1000 226.8 239.4 239.4 180 232.8 235.8 204 230.4 184.8 235.8 211.8 235.8	C=Ax500 /1000 189 199.5 150 194 196.5 170 192 154 196.5 176.5 176.5	For Contract Capacity Offered of 200 MW C=Ax20 0/1000 75.6 79.8 79.8 60 77.6 78.6 68 76.8 61.6 78.6 70.6 78.6	li el eu			
submit the CEA-approved monthly designed energy for their	submit the CEA-approved monthly designed energy for their	11/2 3 4 5 6 7 8 9 10 11 12	April May June July August September October November December January February March Annual	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW) A 378 399 399 300 388 393 340 384 308 393 340 384 308 393 4428	For Contract Capacity Offered of 1000 MW B=A 378 399 399 300 388 393 340 384 308 393 353 393 4428	Contract For Contract Capacity Offered of 600 MW C=Ax600 /1000 226.8 239.4 239.4 180 232.8 235.8 204 230.4 184.8 235.8 211.8 235.8 211.8	C=Ax500 /1000 189 199.5 150 194 196.5 170 192 154 196.5 176.5 176.5 196.5	For Contract Capacity Offered of 200 MW C=Ax20 0/1000 75.6 79.8 60 77.6 78.6 68 76.8 61.6 78.6 78.6 78.6 78.6 78.6				
		1 2 3 4 5 6 7 8 9 10 11 12 For	April May June July August September October November December January February March Annual Annual	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW) A 378 399 399 300 388 399 300 388 393 340 384 308 393 340 384 308 393 340 384 308 393 340 384 308 393	For Contract Capacity Offered of 1000 MW B=A 378 399 399 300 388 393 340 384 308 393 353 393 4428 enerated	Contract For Contract Capacity Offered of 600 MW C=Ax600 /1000 226.8 239.4 239.4 180 232.8 235.8 204 230.4 184.8 235.8 211.8 235.8 211.8 235.8 241.8 235.8 241.8 235.8 241.8	C=Ax500 /1000 189 199.5 150 194 196.5 170.5 196.5 176.5 196.5 2214 dia), as p	For Contract Capacity Offered of 200 MW C=Ax20 0/1000 75.6 79.8 79.8 60 77.6 78.6 68 76.8 61.6 78.6 78.6 78.6 78.6 78.6	ender			
		1 2 3 4 5 6 7 8 9 10 11 12 For	April May June July August September October November December January February March Annual Annual	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW) A 378 399 399 300 388 399 300 388 393 340 384 308 393 340 384 308 393 340 384 308 393 340 384 308 393	For Contract Capacity Offered of 1000 MW B=A 378 399 399 300 388 393 340 384 308 393 353 393 4428 enerated	Contract For Contract Capacity Offered of 600 MW C=Ax600 /1000 226.8 239.4 239.4 180 232.8 235.8 204 230.4 184.8 235.8 211.8 235.8 211.8 235.8 241.8 235.8 241.8 235.8 241.8	C=Ax500 /1000 189 199.5 150 194 196.5 170.5 196.5 176.5 196.5 2214 dia), as p	For Contract Capacity Offered of 200 MW C=Ax20 0/1000 75.6 79.8 79.8 60 77.6 78.6 68 76.8 61.6 78.6 78.6 78.6 78.6 78.6	ender			
		1 2 3 4 5 6 7 8 9 10 11 12 For doc	April May June July August September October November December January February March Annual Couments (R	Monthly Design Energy (CEA Approved) for the Installed Capacity of the Power Plant (1000 MW) A 378 399 399 300 388 393 340 384 308 393 345 393 4428 power (ge FP and H	For Contract Capacity Offered of 1000 MW B=A 378 399 399 300 388 393 340 384 308 393 353 393 4428 enerated	Contract For Contract Capacity Offered of 600 MW C=Ax600 /1000 226.8 239.4 239.4 180 232.8 235.8 204 230.4 184.8 235.8 211.8 235.8 211.8 235.8 211.8 235.8	C=Ax500 /1000 189 199.5 150 194 196.5 170 192 154 196.5 176.5 196.5 176.5 196.5 176.5 196.5 176.5 196.	For Contract Capacity Offered of 200 MW C=Ax20 0/1000 75.6 79.8 79.8 60 77.6 78.6 68 76.8 61.6 78.6 78.6 78.6 78.6 78.6	ender ed to			





M



However, in cases where the CEA-approved design energy is not required in terms of Section 8(1) of the Electricity Act, 2003 (as amended from time to time), Bidders/ Suppliers may submit the monthly design energy approved or authenticated by competent Government instrumentalities of the State Government. This should be based on the estimated capital expenditure as fixed and notified by the Central Government from time to time. Such competent instrumentalities may include, but are not limited to:

- Holding Company of the State DISCOM(s)
- State Nodal Agencies for Renewable Energy
- State Water Resource Departments
- State Electricity Boards
- State Energy/Power Departments or Energy Directorates

In such cases, the following documents must be submitted:

- <u>Detailed Project Report (DPR) and any other relevant supporting</u> documents;
- Chartered Accountant (CA)-certified project cost as on the Commercial Operation Date (COD), if the project has already achieved COD; or

<u>Latest revised project cost estimates duly certified by a Chartered</u> Accountant, if the project has not yet achieved <u>COD</u>.

13. Regarding appointment dates, the Commission observed that since the approved starting appointment date i.e., 01.04.2025 has already lapsed, therefore, new appointment dates under this bidding document would be 01.04.2026, 01.04.2027, 01.04.2028, & 01.04.2029 i.e., for 4 years in consonance with the approval vide Order dated 11.02.2025 in Petition No. 2160/2024. UPPCL shall ensure alignment of Bidding document with the above approved deviations and only then it shall proceed with bidding. A copy of final bidding document need to be placed for record of the Commission.

The Petition stands disposed of in terms of above.

(Sanjay Kumar Singh) Member

Place: Lucknow Dated: 04.04.2025

(Arvind Kumar) Chairman