

Uttar Pradesh Electricity Regulatory Commission

“Electricity Supply Code-2005”

NO. UPERC/Secretary/Regulation/05 - 4566

Lucknow , Dated - March 1, 2005

In exercise of powers conferred by section 50 and 181 read with sections 43 to 48, 50, 55 – 59, of the Electricity Act 2003 (Act 36 of 2003), the UP Electricity Regulatory Commission, after previous publication, had notified the Electricity Supply Code-2005, vide gazette notification No. UPERC/Secy/Regulations/2005-4528, dated, February 18, 2005. The Corrigendum to the above Supply Code, 2005 is as below:

Corrigendum

<u>Clause No./ Heading</u>	<u>Instead of</u>	<u>Additions/Deletions/ or Read As</u>
Add New para in clause 2.1.		In case of any inconsistency between the Supply Code 2005 and Tariff Order in force, the provisions and meanings contained in tariff order in force at that time shall prevail over this Code.
<u>Clause 2.2(u) & 2.2(ji)</u>	<u>Replace words:</u> <u>“contracted load or maximum load whichever is higher”</u> Occurring in the definitions of demand charge and load factor.	<u>By words:</u> “Maximum load” In these two definitions.
<u>Clause 4.7(h)</u>	In case the licensee is not in a position to provide a meter, the applicant may procure the meter and MCB himself with the consent of licensee, of approved make and specification fixed by the licensee and the same shall also be deposited with the Licensee <u>who after satisfying himself about the accuracy of the meter and MCB on payment of test charges.</u>	(i) In case the licensee is not in a position to provide a meter, the applicant may procure the meter and MCB himself with the consent of licensee, of approved make and specification fixed by the licensee. (ii) The applicant shall deposit the meter & MCB, along with test charges with the Licensee. After testing the

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		accuracy of the meter, the Licensee shall install the meter and MCB.
<u>Clause 5.2 (f)</u>	For all the 11 KV & 33 KV consumers, facility for remote meter reading (GSM technique), and for distribution transformers, remote meter reading (with facility of low power Radio) to extract data from meter centrally, in order to have access on data as and when required.	For all the 11 KV & 33 KV consumers, <u>the licensee shall introduce the</u> facility for <u>taking</u> remote meter reading (GSM technique), and for distribution transformers, remote meter reading (with facility of low power Radio) to extract data from meter centrally, in order to have access on data as and when required.
<u>Clause 5.6(c)</u>	<u>a. In case meter is found O.K....</u> <u>(ii) In case the meter is found fast.....</u> <u>(iii) If the consumer disputes.....</u>	(i) <u>. In case meter is found O.K.....</u> (ii) <u>In case the meter is found fast.....</u> (iii) <u>If the consumer disputes.....</u>
<u>Clause 6.10(iii)</u>	In case a cheque is not encashed within 7 days of presentation to the bank, <u>the consumer shall forfeit rebate</u> and the Licensee may levy surcharge and also withdraw the facility of payment by cheque.	In case a cheque is not encashed within 7 days of presentation to the bank, the <u>consumer's rebate shall be forfeited,</u> and the Licensee may levy surcharge, and also withdraw the facility of payment by cheque.
<u>Annexure 6.3(c)</u> Reason: To correct typo error	Assessment in case of Unauthorized use of Electricity (For cases covered under (i), (ii), (iii), and (v) of the definition of unauthorized use)	Deleted: (For cases covered under (i), (ii), (iii), and (v) of the definition of unauthorized use)
<u>Annexure 6.3(c) continued.</u>	Replace Heading: "For cases covered under (iv) of the definition of unauthorized use"	Replace with: "For cases where usage of electricity is for other purpose than authorized"
7.7.2.	New Connections/Disconnections/Reconnections and Related matters:	(a) If a distribution licensee fails to provide new connection to an applicant within the period

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	(a) If a distribution licensee fails to provide new connection to an applicant within the period specified in clause 4.....Forum	<p>specified below.Forum</p> <p>For LT connections, where pole exists - within 7 days, If new poles are required: within 30 days.</p> <p>For HT cases where works required:</p> <p>(a) 45 days for loads at 400 Volts, (b) 60 days at 11 KV, (c) 120 days at 33 KV, (d) 300 days for loads to be connected at 132 KV</p> <p>For un-electrified areas:</p> <p>(a) Where augmentation from newly existing work is possible – 180 days; (b) Where new work or grid needs to be laid - 1year; (c) In case of Isolated Consumer - 180 days</p> <p>Disconnection/Reconnection: Reconnection after removal of cause of disconnection – 24 hours</p>
7.7.3	Metering – as given in chapter 5 of the Code	<p>Metering – as given below:</p> <ul style="list-style-type: none"> • Replacement of defective meter after test report: 15 days • Replacement of Burnt meter: 3 days
7.7.4	Billing - as given in chapter 6 of the Code	<p>Billing - as given below:</p> <p>Reduction/Enhancement of load – 30 days Termination of agreement -30 days Carry forward of fictitious arrear - one cycle</p>
7.7.5	Transfer of Ownership and Conversion of Services – as	Transfer of Ownership and Conversion of Services – as

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	given in chapter 4 of the Code	given below: Transfer of Ownership: 30 days
<u>Clause 7.9 (b)(i) proviso</u>	Provided that compensation shall be applicable to only those consumers who have no arrears on electricity dues, and conditions, not covered or incidental to factors mentioned in clause 9.1 of this code.	Provided that compensation shall be applicable to only those consumers who have no arrears on electricity dues, and <u>on</u> conditions, <u>which are</u> not covered or incidental to factors mentioned in clause 9.1 of this code.

By the order of the Commission

A.K.Srivastava
Secretary