



**THE UTTAR PRADESH ELECTRICITY REGULATORY COMMISSION
LUCKNOW**

Petition No. 2102 of 2024

QUORUM

Hon'ble Shri Arvind Kumar, Chairman

Hon'ble Shri Sanjay Kumar Singh, Member

IN THE MATTER OF

Application under Section 14, 15 and 86 (1)(d) of the Electricity Act, 2003 read with Uttar Pradesh Electricity Regulatory Commission (Conduct of Business) Regulation, 2019 and the Uttar Pradesh Electricity Regulatory Commission (General Conditions of Transmission Licence) Regulations, 2005 seeking Transmission License for Jewar Transmission Limited.

AND

IN THE MATTER OF

Jewar Transmission Limited

2nd Floor, Niryat Bhawan, Rao Tularam Marg, Vasant Vihar,
Opposite Army Hospital & Referral, New Delhi - 110057

...Petitioner

VERSUS

1. PFC Consulting Limited

First Floor 'Urjanidhi', 1, Barakhamba Lane
Connaught Place, New Delhi-110003
Through its Chief Executive Officer

2. Uttar Pradesh Power Corporation Limited

Shakti Bhawan 14 Ashok Marg
Lucknow-226001, Uttar Pradesh
Through its Chairman





3. Dakshinanchal Vidyut Vitran Nigam Ltd.

Urja Bhavan, NH - 2 (Agra - Delhi Bypass Road),
Sikandra, Agra, Uttar Pradesh-282002
Through its Managing Director

4. Kanpur Electricity Supply Co. Ltd.

Headquarter Kesa House,
14/71, Civil Lines, Kanpur, Uttar Pradesh
Through its Managing Director

5. U.P Power Transmission Corporation Ltd.

7th Floor, Shakti Bhawan, 14, Ashok Marg,
Lucknow, Uttar Pradesh-226001
Through its Managing Director

6. Madhyanchal Vidyut Vitran Nigam Ltd.

4-A, Gokhale Marg, Lucknow,
Uttar Pradesh-226001
Through its Managing Director

7. Purvanchal Vidyut Vitran Nigam Ltd.

132 KV S/s Bhikari Vidyut Nagar,
Varanasi, Uttar Pradesh-221004
Through its Managing Director

8. Paschimanchal Vidyut Vitran Nigam Ltd.

Urja Bhawan, Victoria Park, Meerut,
Uttar Pradesh-250001
Through its Managing Director

...Respondents





PRESENT IN THE HEARING

1. Ms. Abiha Zaidi, Advocate for Jewar Transmission Limited
2. Sh. Alok Dubey, GM, Jewar Transmission Limited
3. Sh. A K Shukla, S.E, UP Power Transmission Corporation Limited
4. Sh. Rakesh Kumar, S.E, UP Power Transmission Corporation Limited
5. Sh. SC Joshi, S.E, UP Power Corporation Limited
6. Sh. Rajiv Singh, EE, UP Power Corporation Limited
7. Sh. Nitin Srivastava, EA, PFCCL
8. Sh. Avadhesh Kumar Verma, UP Rajya Vidyut Upbhokta Parishad

ORDER

(Date of Public Hearing: 15th Jan 2025)

1. The Petitioner, "Jewar Transmission Limited" (hereinafter referred to as the "Petitioner") has applied for the grant of a transmission license under sections 14, 15 and 86 (1)(d) of the Electricity Act 2003 for the establishment of Transmission System for construction of 400/220 kV, 2x500 MVA GIS Substation Jewar, 220/33 kV, 2x60 MVA GIS substation Cantt (Chaukaghat) Varanasi, 220/33 kV, 3x60 MVA GIS substation Vasundhara (Ghaziabad), 220/132/33 kV, 2x160+2x40 MVA substation khaga (Fatehpur) with associated lines (hereinafter referred to as "the Project") on Build, Own, Operate and Transfer basis, consisting of the following transmission elements as per the signed TSA:

S.No.	Name of Transmission Elements
A	Construction of 400/220 kV, 2x500 MVA GIS Substation Jewar (Gautam Budh Nagar) with associated lines
A1	Construction of 400/220 kV, 2x500 MVA GIS substation Jewar (Gautam Budh Nagar) (along with 125 MVAR reactor) 400 kV GIS feeder bay – 02 Nos. 400 kV GIS Bus Coupler Bay – 01 No. 400 kV GIS Bus reactor bay – 01 No. 400 kV GIS ICT Bay – 02 Nos.





	220 kV GIS Bus Coupler Bay – 01 No. 220 kV GIS ICT Bay – 02 Nos. 220 kV GIS Interconnecting (220 kV S/S Jewar) bay – 02 Nos. 220 kV GIS Feeder (220 kV S/s Sector-28 YEIDA) bay – 02 Nos.
A2	LILO of one ckt. of 400 kV Greater Noida (765 kV) – Sector – 148 (400), Noida DC line at 400/220 kV GIS Substation Jewar (Gautam Budh Nagar) (for LILO, twin HTLS conductor and OPGW stringing work on narrow base multi circuit towers).
B	Construction of 220/33 kV, 2x60 MVA GIS substation Cantt, (Chaukaghat) Varanasi with associated lines
B1	Construction of 220/33 kV, GIS Substation Cantt, (Chaukaghat) Varanasi 220 kV GIS feeder bay – 02 Nos. 220 kV GIS Bus Coupler Bay – 01 No. 220 kV GIS ICT Bay – 02 Nos. 33 kV GIS feeder bay – 12 Nos. 33 kV Bus Coupler Bay – 01 No. 33 kV GIS ICT Bay – 02 Nos. 33/0.4 kV station transformer bay- 2 Nos.
B2	LILO of one ckt, of 220 kV Sarnath (400)- Gajokhar DC line at Cantt (Chaukaghat) Varanasi construction of 41.5 Km (37 Km overhead line (Zebra Conductor) on Lattice Tower and construction of 4.5 Km 630 mm ² line with copper XLPE cable.
C	Construction of 220/33 kV, 3x60 MVA GIS substation Vasundhara (Ghaziabad) with associated lines
C1	Construction of 220/33 kV GIS substation Vasundhara (Ghaziabad) 220 kV GIS feeder bay – 03 Nos. 220 kV GIS feeder bay (spare) – 01 No. 220kV GIS Bus Coupler Bay- 01 No. 220 kV GIS ICT Bay – 03 Nos. 33 kV GIS feeder bay – 10 Nos.





	33kV GIS Bus Coupler bay- 03 Nos. 33kV GIS bus sectionalized bay- 02 Nos. 33 kV capacitor bank bay (1x10 MVAR)- 03 Nos. 33 kV GIS ICT Bay – 03 Nos. 33/0.4 kV Station transformer bay – 02 Nos.
C2	LILO of one ckt, of 220 kV Muradnagar (400)- Sahibabad (220) SC line at 220 kV Substation Vasundhara (Ghaziabad) (Multi Ckt. / Monopole Tower) (Zebra conductor)
C3	220 kV Indirapuram (400) – Vasundhara SC line (Monopole and Narrow base multi circuit tower)
D	Construction of 220/132/33 kV, 2x160+2x40 MVA Substation Khaga (Fatehpur) with associated lines
D1	Construction of 220/132/33 kV, Substation Khaga (Fatehpur) 220 kV feeder bay – 02 Nos. 220 kV spare feeder bay – 02 Nos. 220 kV bus coupler – 01 No. 220 kV transfer bus coupler – 01 No 220 kV ICT bay – 02 Nos. 132 kV feeder bay – 03 Nos. 132 kV spare feeder bay – 01 No. 132 kV bus coupler – 01 No. 132 kV transfer bus coupler – 01 No 132 kV ICT bay – 04 Nos. 33 kV Feeder Bay – 07 Nos. 33 kV Transfer Bus Coupler Bay – 01 No. 33 kV ICT bay – 02 Nos. 33/0.4Kv station transformer bay- 02Nos.
D2	220 kV Fatehpur (765) PG - Khaga DC line (Zebra Conductor)
D3	132 kV Khaga (220) - Khaga DC line
D4	132 kV Khaga (220) - Hussain Ganj SC line
D5	132 kV Bay 132 kV Substation Khaga-02 Nos
D6	132 kV Hybrid Bay at 132 kV substation Hussainganj-01 No.





FACTS OF THE CASE AS SUBMITTED BY PETITIONER AND BID PROCESS COORDINATOR

2. UP Power Transmission Corporation Limited (UPPTCL) through its Letter of Intent dated 23.02.2023 appointed PFC Consulting Ltd. to be the Bid Process Coordinator (BPC) for the purpose of selection of Bidder as Transmission Service Provider (TSP) to establish the Project through Tariff Based Competitive Bidding process.
3. Pursuant to the LOI, BPC issued the RFP dated 04.05.2023 for inviting the bids and thereby selecting the prospective TSP, in accordance with the "Tariff Based Competitive Bidding Guidelines for Transmission Service" and "Guidelines for Encouraging Competition in Development of Transmission Projects" issued by the Government of India, Ministry of Power under Section 63 of the Electricity Act 2003.
4. The BPC incorporated a Special Purpose Vehicle ("SPV") by the name of "Jewar Transmission Ltd." on 06.07.2023 as its 100% wholly owned subsidiary to initiate the activities for execution of the Project and subsequently to act as Transmission Service Provider after being acquired by the successful bidder selected through Tariff Based Competitive Bidding process.
5. BPC received the RFP (Technical & Financial) Bids from following three (03) Bidders by the due date, i.e., 18.09.2023:
 - a) Megha Engineering & Infrastructures Limited
 - b) Power Grid Corporation of India Limited
 - c) The Tata Power Company Limited
6. Based on the RFP Evaluation Report, the Bid Evaluation Committee (BEC) was informed that the RFP (Technical) bids submitted by all the Bidders were meeting all the requirements as stipulated in the RFP document. Further, the BEC, in its meeting held on 05.10.2023, observed that the bids of the three (03) bidders might be considered as responsive to qualify for opening of their RFP (Financial) Bids.





7. The Financial Bid of the qualified bidders were opened online on MSTC portal on 09.10.2023 by the Bid Opening Committee in the office of UPPTCL, Shakti Bhawan, Lucknow in the presence of Director (Works & Projects), UPPTCL. The Initial Offer (Quoted Transmission Charges) of each bidder as quoted at the time of submission of RFP Bids is as under:

S. No.	Name of the Bidder	Quoted Transmission Charges (in Indian Rupees Million per annum)	Rank
1	The Tata Power Company Limited	1070.00	L-1
1	Megha Engineering & Infrastructures Limited	1350.00	L-2
2	Power Grid Corporation of India Limited	1505.75	L-3

8. e-Reverse bidding process was carried out on MSTC Portal on 10.10.2023. The Final Offer (Quoted Transmission Charges) and ranking of each bidder as quoted at the time of closing of e-reverse bidding is as below:

S. No.	Name of the Bidder	Quoted Transmission Charges (in Indian Rupees Million per annum)	Rank
1	Megha Engineering & Infrastructure Limited	795.86	L-1
1	The Tata Power Company Limited	797.86	L-2
2	Power Grid Corporation of India Limited	1505.75	L-3

9. BEC in its meeting held on 19.10.2023 decided the following with respect to RFP financial evaluation:

- 'Megha Engineering & Infrastructures Limited' is the successful Bidder after the conclusion of the e-reverse bidding process with the lowest Quoted Transmission Charges of Rs.795.86 million per annum.
- The quoted tariff is lower than the Levelised Tariff estimated as per CERC norms. The quoted tariff discovered through e-reverse bidding process is acceptable.





- iii. In view of (i) and (ii) above, 'Megha Engineering & Infrastructures Limited' may be issued Letter of Intent (LOI).
10. The BPC issued LOI to 'Megha Engineering & Infrastructures Limited' on 16.02.2024.
11. Ministry of Power vide letter no. 24-9/1/2024-PFC (MoP) dated 04.03.2024 accorded approval for transfer of shares held by PFC Consulting Ltd. in "Jewar Transmission Limited" to 'Megha Engineering & Infrastructures Limited', the Successful Bidder.
12. The SPV (Jewar Transmission Limited) was transferred to Megha Engineering & Infrastructures Limited on 07.03.2024 upon submission of the Contract Performance Guarantee and signing of the Share Purchase Agreement (SPA). The TSA was entered into between the Petitioner and the LTTCs.
13. Subsequently, the Petitioner filed the present Petition for grant of Intra-State Transmission License for establishment of the Project.

SUBMISSIONS BY PARTIES

14. The BPC, through an affidavit dated 26.06.2024, provided a chronology of the bidding process and certified that the bidding has been done in accordance with the "Tariff Based Competitive Bidding Guidelines for Transmission Service" and "Guidelines for Encouraging Competition in Development of Transmission Projects" issued by Ministry of Power, Govt. of India under section 63 of the Electricity Act, 2003, as amended from time to time. Furthermore, the BPC affirmed that the bidding process was conducted as per the provisions of the Standard Bid Document (SBD) and there was no deviation from the SBD.
15. UPPTCL, on 02.09.2024 submitted various approvals accorded to the Project.
16. The Petitioner, on 06.08.2024, 22.08.2024, 10.10.2024 and 22.10.2024, submitted additional documents in the Commission in response to the deficiencies raised by the Commission.



by.

3



17. On 29.10.2024, UPERC issued an Order directing the Petitioner to ensure compliance with the provisions of the Electricity Act (EA) 2003 and relevant UPERC regulations. In compliance, the Petitioner submitted an affidavit on 13.11.2024, informing the publication of public notices detailing about the Project on 05.11.2024 in English and Hindi newspapers.
18. On 19.11.2024, M/s Tirupati Paper Mills Ltd filed an objection, alleging that Jewar Transmission Limited has been declared as blacklisted firm in the State of Andhra Pradesh.
19. In response to the objection raised by M/s Tirupati Paper Mills Ltd, the Petitioner submitted its reply on 10.12.2024, asserting that there was no cause for blacklisting as JTL had not undertaken any projects in Andhra Pradesh.
20. On 09.12.2024 and 19.12.2024, UPPTCL, as STU, confirmed through letters (ref. 6089/Dir(O)/UPERC and 6257/Dir(O)/UPERC) that the transmission system had been approved by the ETF and the Cabinet. UPPTCL raised no objections to the issuance of a transmission license to the Petitioner.
21. On 31.12.2024, UPERC directed the Petitioner to obtain a No Objection Certificate (NOC) in accordance with Section 15(2)(ii) of the EA 2003. Additionally, UPPTCL was asked to provide its comments on the objection submitted by M/s Tirupati Paper Mills Ltd.
22. On 02.01.2025, the Petitioner informed the Commission that it had applied for an NOC from the CATCO, Headquarters WAC, on 30.12.2024.
23. In response to the Commission's query regarding the objection raised by M/s Tirupati Paper Mills Ltd., UPPTCL submitted its reply on 13.01.2025. UPPTCL clarified that during the period between its incorporation and transfer, Jewar Transmission Limited undertook no other projects and was not blacklisted by any organization or state authority. Consequently, the objections raised by M/s Tirupati Paper Mills Ltd. concerning the alleged blacklisting of Jewar Transmission Limited are unfounded. The SPV was not involved in any activity that would





substantiate such claims, and its transfer to the successful bidder was carried out in accordance with the prescribed procedures.

PUBLIC HEARING AND SUBSEQUENT SUBMISSIONS

24. A public notice was published by the Commission in the newspapers for holding a public hearing on the matter on 15.01.2025.
25. During the public hearing, Advocate for the Petitioner provided the Commission with an overview of the Project and the sequence of events. She also apprised the Commission of the STU's recommendations and informed that the Petitioner has applied for the necessary No Objection Certificates from Defence u/s 15 (2)(ii) of the Electricity Act 2003 and will promptly submit before the Commission as and when these are received.
26. The Commission noted that the Petitioner has submitted a request for an NOC from the Western Air Command. However, merely filing this request may not suffice, as certain elements of the Project might fall outside the jurisdiction of the Western Air Command. The Commission directed the Petitioner to identify the specific office, under whose jurisdiction different components of the Project fall, and then apply for an NOC from relevant offices, and submit a copy of the application to the Commission.

In compliance with the Commission's instructions, the Petitioner, on 16.01.2025, submitted an affidavit stating that the application has been sent to CATCO, Headquarters WAC, Subroto Park, New Delhi, and that as per the information received from the Headquarters of Western Air Command, the files will be processed from the Headquarters directly for the concerned regions too. Subsequently, the Petitioner, on 29.01.2025 submitted an affidavit stating that clearance under Section 15(2)(ii) of the Electricity Act, 2003 is currently under process, and the No Objection Certificate (NOC) will be submitted to the Commission as and when it is received from the concerned authorities. It further prayed that in the interim, the Commission be pleased to grant Transmission License in terms as deemed appropriate.



by

3



27. Sh. Avadhesh Kumar Verma emphasized that the costs incurred on this project would ultimately burden electricity consumers. He vehemently argued that consumers should not bear the financial burden of projects benefiting private entities, such as airports and data centers, and called for the development of dedicated transmission lines for these entities to prevent such undue impact on general consumers. He also raised concerns about how future liabilities related to transmission charges would be addressed amidst the ongoing privatization of certain state DISCOMs, urging the Regulatory Commission to ensure transparency and fairness.
28. The Commission sought submissions from the representatives of UPPTCL regarding the due diligence conducted during the bidding process concerning the blacklisting of bidders. UPPTCL representative stated that due diligence had been performed in accordance with the terms and conditions of the RFP. The Commission directed UPPTCL to submit the relevant documents to substantiate their claim.

In compliance with the Commission's instructions, UPPTCL submitted a letter dated 15.01.2025 highlighting that Clause 2.1.9 of the RFP document required bidders and their affiliates to not be blacklisted or barred by any government agency, international financial institution, or the UN or any of its agencies. To ensure compliance, bidders submitted affidavits in the prescribed format (Annexure-22) as part of their tender submission. During the bidding process under TBCB Guidelines, Megha Engineering and Infrastructures Ltd (MEIL), Power Grid Corporation of India Ltd. and The Tata Power Company Limited participated. All bidders, including MEIL, submitted the required affidavits to meet conditions stipulated in Clause 2.1.9 of the RFP. Following technical and financial evaluation by the Bid Evaluation Committee, the SPV was transferred to the successful bidder, MEIL.

The Petitioner and its holding company, Megha Engineering & Infrastructures Limited (MEIL) submitted their affidavits on 29.01.2025 stating that MEIL had submitted an affidavit dated 16.09.2023 as part of the bid in which it declared that as on Bid Deadline, the Bidder or any of its Affiliate including any Consortium

by



2



Member & any of its Affiliate, their directors or key personnel have not been barred or included in the blacklist by any Government Agency or Authority in India.

CONCLUSION:

29. The Commission noted that the Project has been conceived and approved at various relevant levels, including the Transmission Works Committee, UPPTCL Board of Directors, Appraisal Committee, ETF, CEA, etc. This demonstrates that the Project has been subjected to rigorous scrutiny and approval processes by competent authorities. The Commission is convinced that the Project is designed to benefit the public at large and that there is no merit in the claim that it is intended to serve the interests of any specific private entity or section of stakeholders. Development of industrial climate is also a laudable objective of any State as it not only provides higher revenue to the Licensees but also creates employment opportunities in the society. The scope and objectives of the Project align with the broader public good ensuring systemic improvement in the transmission network. Regarding the concerns raised about the potential privatization of some Distribution Companies, the Commission observed that, in such an eventuality, all relevant agreements, including those linked to the Project, shall be transferred to the successor entities in compliance with vesting orders and contractual requirements. There is no reason to believe that this transition would create any hindrance in issuing the license for the Project as grant of license is a time bound phenomenon, based on the evaluation of bidding process as well as credentials of successful bidder, which is totally impervious to change in external co-ordinates, if any, of the power sector climate of the State.
30. The Commission examined the issue of blacklisting raised in the objections. As per the submission of UPPTCL, the Petitioner and MEIL, the bidders submitted affidavits as part of the bid confirming compliance with Clause 2.1.9 of the RFP thereby declaring that as on bid deadline:
- the Bidder & any of its Affiliate including any Consortium Member & any of its Affiliate, their directors or key personnel have not been barred or included in the blacklist by any government agency or authority in India, the government of the jurisdiction of the Bidder or

57.



3



Members where they are incorporated or the jurisdiction of their principal place of business, any international financial institution such as the World Bank Group, Asian Development Bank, African Development Bank, Inter-American Development Bank, Asian Infrastructure Investment Bank etc. or the United Nations or any of its agencies; or

- ii. the Bidder & any of its Affiliate including any Consortium Member & any of its Affiliate or their directors have not been convicted of any offence in India or abroad.

The Bidders further declared in their affidavits that no investigation is pending against them [including any of their Consortium Member or Affiliate or Parent or Ultimate Parent or Affiliate] or CEO or any of our directors / manager / key managerial personnel of the Applicant/ Consortium Member or their Affiliates.

Furthermore, the Bid Evaluation Committee had evaluated the technical and financial bids and subsequently certified Megha Engineering & Infrastructures Limited as the Successful Bidder after conclusion of the bidding process.

The Commission is satisfied that the bidding process adhered to the RFP conditions relating to blacklisting, and that all requisite declarations and certifications were submitted and evaluated by the Bid Evaluation Committee. The objections raised regarding the blacklisting of bidders thus cannot be substantiated and lack merit.

31. The Petitioner has submitted that it has applied for clearance under Section 15(2)(ii) of the Electricity Act, 2003 on 30.12.2024 and the application is currently under process. In view of the Petitioner's compliance with all other necessary conditions and the importance of timely progress in the development of the Project, the Commission considers it appropriate to principally approve the grant of the transmission license, subject to the Petitioner obtaining clearance or not getting any adverse comments on its NOC application within three months from the date of this Order. The Commission will take appropriate action, in accordance with applicable laws and regulations, in event of any objection from the authority to whom application has been made under section 15(2). The Petitioner shall bear

by



2



full responsibility for any consequences, liabilities or repercussions including but not limited to cancellation of the License arising out of such an outcome.

32. The Commission, accordingly, approves the grant of Transmission License for the Project mentioned at para 1 of this Order, subject to the following conditions:

- a. The transmission license shall, unless revoked earlier, remain in force for a period of 25 years from the date of issue of the license.
- b. If the useful life of the transmission system extends beyond the period of 25 years, the licensee may make an application two years before the expiry of initial period of license for grant of license for a further period of 10 years, which shall be considered by the Commission in accordance with the then prevailing laws.
- c. The licensee shall not enter into contract or otherwise engage in the business of trading in electricity during the period of subsistence of the transmission license.
- d. The licensee shall remain bound by the provisions of the Act, the rules and regulations framed thereunder, in particular the Transmission License Regulations, Indian Electricity Grid Code, UP Electricity Grid Code, the standards specified by the Central Electricity Authority and the orders & directions of the Commission issued from time to time.
- e. The licensee shall carry out the responsibilities conferred upon it, in particular but not limited to, under UP Electricity Grid Code, Uttar Pradesh Electricity Regulatory Commission (Terms and Conditions for Open Access) Regulations, 2019, UPERC (Grant of connectivity to Intra State Transmission System) Regulations, 2010 including their amendments and modifications.
- f. The licensee shall provide non-discriminatory open access to its transmission system for use by any other licensee, including a distribution licensee or an electricity trader, or generating company or any other person in accordance with the Uttar Pradesh Electricity





Regulatory Commission (Terms and Conditions for Open Access) Regulations, 2019, as amended from time to time.

- g. The licensee shall comply with the directions of the Regional Load Dispatch Centre and the State Load Dispatch Centre, as may be issued from time to time.
- h. The Transmission Service Agreement (TSA) entered into between the licensee and long-term transmission customers shall be honoured by the parties involved in the TSA.
- i. The licensee shall not undertake any other business for optimum utilization of the "Transmission System" without prior intimation to the Commission.
- j. The licensee shall have the liability to pay the license fee in accordance with the provisions of the UP Electricity Regulatory Commission (Fees & Fines) Regulations, 2010, as amended from time to time. The license fee for a part of the year shall be paid on pro-rata basis. The year for the purpose of this clause shall mean a financial year, i.e., a period of twelve months from 1st April of a year to 31st March of the following year.
- k. The licensee shall disclose details of related party transactions to all Long- Term Transmission Customers (LTTCs) and STU, if any, periodically in accordance with provisions of Companies Act.
- l. The licensee may lay down or place electric supply lines and other installations subject to provisions of Section 67 to 69 and 159 to 161 of the Electricity Act, 2003. Further, the licensee shall ensure adherence with the requirement laid down under Section 164 of the Electricity Act, 2003.
- m. The license may be revoked subject to Section 19 of the Electricity Act, 2003 at any time during its period of operation as specified in the Electricity Act, 2003.





33. Secretary, UPERC, is accordingly directed to issue a transmission license to Jewar Transmission Limited to undertake the business of Build, Own, Operate and Transfer (BOOT) basis of the transmission system.

34. Petition no. 2102 of 2024 is disposed of in terms of above.

(Sanjay Kumar Singh)

Member

(Arvind Kumar)

Chairman



Place: Lucknow

Dated: 10.02.2025