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**Petition Nos. 742 of 2011**

**BEFORE**  
**THE UTTAR PRADESH ELECTRICITY REGULATORY COMMISSION**  
**LUCKNOW**

IN THE MATTER OF:

**Corrigendum to Multi Year Tariff (MYT) Review order dated 20.03.2012**

BETWEEN

UP Rajya Vidyut Utpadan Nigam Limited (UPRVUNL),  
14<sup>th</sup> Floor, Shakti Bhawan Ext.,  
14, Ashok Marg, Lucknow

-----Petitioner

**AND**

1. The Chairman and Managing Director, U.P. Power Corporation Ltd., 7<sup>th</sup> Floor, Shakti Bhawan, 14, Ashok Marg, Lucknow
2. The Managing Director, Purvanchal Vidyut Vitran Nigam Ltd., 132KV Substation, Bhikharipur, Vidyut Nagar, Varanasi.
3. The Managing Director, Paschimanchal Vidyut Vitran Nigam Ltd., Victoria Park Meerut.
4. The Managing Director, Madhyanchal Vidyut Vitran Nigam Ltd., Prag Narain Road, Lucknow.
5. The Managing Director, Dakchinanchal Vidyut Vitran Nigam Ltd., Gailana Road, Agra.
6. The Managing Director, KESCO, Kesa House, Kanpur
7. The CEO, Noida Power Company Limited, H Block, Alpha II, Greater Noida.

-----Respondent(s)



## Corrigendum to Order dt. 20.03.2012

1. For FY 2011-12, Capacity (Fixed) charges in Table No. 7.2.8 and Total Charges (Cost) in table No. 7.2.11 shall be read as under

**Table NO. 7.2.8**

Particulars	As approved by the Commission vide Tariff Order dt.20.01.11	As determined by the Commission on Review	Diff. (if any)
Interest on Loan	45.18	6.22	-38.96
Depreciation	193.79	194.09	0.30
Advance against Depreciation	0.00	11.76	11.76
Return on Equity	218.98	219.69	0.71
O & M Expenses	145.30	145.30	0.00
Compensation Allowance	3.50	3.50	0.00
Interest on Working Capital	46.41	41.90	-4.51
<b>Total :</b>	<b>653.16</b>	<b>622.46</b>	<b>-30.70</b>
Ex-bus Energy Sent Out (kwh)	6517.00	6517.00	0.00
<b>Fixed Cost per Unit</b>	<b>1.00</b>	<b>0.96</b>	<b>-0.05</b>

**Table No. 7.2.11**

PARTICULARS	As approved by the Commission vide Tariff Order dt:20.01.11	As determined by the Commission on Review	Diff. (if any)
Interest on Loan	45.18	6.22	-38.96
Depreciation	193.79	194.09	0.30
A A D	0.00	11.76	11.76
Return on Equity	218.98	219.69	0.71
O & M Expenses	145.30	145.30	0.00
Com. Allowance	3.50	3.50	0.00
I W C	46.41	41.90	-4.51
Fixed Cost (Rs. in Crs.)	<b>653.16</b>	<b>622.46</b>	<b>-30.70</b>
<b>F. C. per Unit (In Paise)</b>	<b>100</b>	<b>96</b>	<b>-5</b>
V. C. on Fuel (Rs. in Crs.)	802.26	802.26	0.00
<b>V. C. per Unit (In paise)</b>	<b>123</b>	<b>123</b>	<b>0.00</b>
<b>Total Cost (Rs. in Crs.)</b>	<b>1455.42</b>	<b>1424.72</b>	<b>-30.70</b>
Ex-bus Energy Sent Out (kwh)	6517.00	6517.00	0.00
<b>Total Cost per Unit (In Paise)</b>	<b>223</b>	<b>219</b>	<b>-5</b>

2. The capacity in Table – 7.6.10 shall be read as below:

**Table NO. 7.6.10**

Description	Unit	2009-10	2010-11	2011-12	2012-13	2013-14
Capacity	MW	220	(4/10 to 5/3/11) 220	115	(4/12 to 30/6/12) 115	235
	MW		(6/3/11 to 31/3/11) 115	115	(07/12 to 03/13) 235	235

(Meenakshi Singh)

Member

Lucknow, Dated: 07.05.2012

(Shree Ram)

Member

(RajeshAwasthi)

Chairman