Suo-Motto Order

- 1. Chairman, U.P. Power Corporation Ltd., Shakti Bhawan, 14, Ashok Marg, Lucknow-226001.
- 2. MD, U.P. Power Corporation Ltd., Shakti Bhawan, 14, Ashok Marg, Lucknow 226001.
- 3. MD, MVVNL, 4-A, Gokhale Marg, Lucknow 226001.
- 4. MD, DVVNL, Urja Bhawan, 220KV Sub-Station, Mathura Bypass Road, Agra 282007.
- 5. MD, PVVNL, Victoria Park, Meerut 250001.
- 6. MD, PuVVNL, Bhikharipur, 132KV Sub-Station, Poorvanchal Vidyut Bhawan, P.O. Diesel Locomotive Works, Varanasi 221004.
- 7. MD, KESCo, KESA House, 14/71, Civil Lines, Kanpur 208001.
- 8. MD & CEO, Noida Power Company Ltd., Commercial Complex, H-Block, Alpha-II Sector, Greater Noida City.
- 9. CE, RAU, Regulatory Affairs Unit, U.P. Power Corporation Ltd., 15thFloor, Shakti Bhawan Extension, 14, Ashok Marg, Lucknow 226001.

Corrigendum / Clarification No. 1 to Tariff Orders dated June 18, 2015 for FY 2015-16 of all the Distribution Licensees of the State of Uttar Pradesh.

With reference to the Tariff Orders dated June 18, 2015 for the FY 2015-2016, wherein some inadvertent omissions / mentions and certain typographical errors have been noticed by the Commission and the same are being rectified and replaced by the corresponding items, as given below:

Point No. 1:

Para No. 6 of General Provisions of Rate Schedule

The Existing:

GENERAL PROVISIONS: BILLABLE LOAD / DEMAND:

For the purpose of billing below 10 kW load, the fixed charge will be computed on the basis of contracted load in kW and energy charge will be calculated on kWh basis.

For all consumers with contracted load of 10 KW / 13.4 BHP and above having TVM / TOD / Demand recording meters installed, the billable load / demand during a month shall be the actual maximum load / demand as recorded by the meter (can be in parts of kW or kVA) or 75% of the contracted load / demand (kW or kVA), whichever is higher.

Should be read as:

GENERAL PROVISIONS: BILLABLE LOAD / DEMAND:

For all consumers having TVM / TOD / Demand recording meters installed, the billable load / demand during a month shall be the actual maximum load / demand as recorded by the meter (can be in parts of kW or kVA) or 75% of the contracted load / demand (kW or kVA), whichever is higher.

Further in case the licensee has failed to note the actual maximum load / demand reading or in case of spot-billing, then the consumer may approach the licensee with a photo of the actual maximum load / demand reading displayed on his meter of the previous month. The licensee shall accept the same for the purpose of computation of billable demand, however if the licensee wishes to, it can get the same verified within 10 days.

Point No. 2:

SMALL AND MEDIUM POWER in LMV-6 of the Rate Schedule:

The Existing:

Optional TOD Structure

For all such consumers who want to operate at full potential only during the specified night hours with restricted consumption in remaining hours may opt for the new TOD structure as follows:

For all such consumers who opt for this structure, the rebate can be availed between 22.00 hrs to 06.00 hrs specifically by such consumers operating at its full potential during this period and for such consumers the load during other hours i.e. 06:00 to 22:00 hours, shall be restricted to 15% of its contracted load. The TOD structure for such consumers is as given below:

Optional TOD Structure for Specific Consumers

Hours	TOD Rates
06:00 hrs – 22:00 hrs	Restricted Load as specified
22:00 hrs – 06:00 hrs	-15%

Such consumers would be required to ask for such ToD structure in advance. However, if the consumer who has opted for optional TOD structure, exceeds the restricted load as specified during the time slot of 22.00 – 06.00 hours in any month, the TOD structure as applicable for LMV-6 category (i.e. as per ToD Rates specified for all Consumers) will be applicable for such consumer for that particular month.

Should be read as:

Optional TOD Structure:

For all such consumers who want to operate at full potential only during the specified night hours with restricted consumption in remaining hours may opt for the new TOD structure as follows:

For all such consumers who opt for this structure, the rebate can be availed between 22.00 hrs to 06.00 hrs specifically by such consumers operating at its full potential during this period and for such consumers the load during other hours i.e. 06:00 to 22:00 hours, shall be restricted to 15% of its contracted load. The TOD structure for such consumers is as given below:

Optional TOD Structure for Specific Consumers

Hours	TOD Rates
06:00 hrs – 22:00 hrs	Restricted Load as specified
22:00 hrs – 06:00 hrs	-15%

Such consumers would be required to ask for such ToD structure in advance. However, if the consumer who has opted for optional TOD structure, exceeds the restricted load as specified during the time slot of <u>06.00 - 22.00</u> hours in any month, the TOD structure as applicable for LMV-6 category (i.e. as per ToD Rates specified for all Consumers) will be applicable for such consumer for that particular month.

Point No. 3:

LARGE AND HEAVY POWER in HV-2 of the Rate Schedule:

The Existing:

Optional TOD Structure

For all such consumers who want to operate at full potential only during the specified night hours with restricted consumption in remaining hours may opt for the new TOD structure as follows:

For all such consumers who opt for this structure, the rebate can be availed between 22.00 hrs to 06.00 hrs specifically by such consumers operating at its full potential during this period and for such consumers the load during other hours i.e. 06:00 to 22:00 hours, shall be restricted to 15% of its contracted load. The TOD structure for such consumers is as given below:

Optional TOD Structure for Specific Consumers

Hours	TOD Rates	
06:00 hrs – 22:00 hrs	Restricted Load as specified	
22:00 hrs – 06:00 hrs	-15%	

Such consumers would be required to ask for such ToD structure in advance. However, if the consumer who has opted for optional TOD structure, exceeds the restricted load as specified during the time slot of 22.00 - 06.00 hours in any month, the TOD structure as applicable for HV-2 category (i.e. as per ToD Rates specified for all Consumers) will be applicable for such consumer for that particular month.

Should be read as:

Optional TOD Structure:

For all such consumers who want to operate at full potential only during the specified night hours with restricted consumption in remaining hours may opt for the new TOD structure as follows:

For all such consumers who opt for this structure, the rebate can be availed between 22.00 hrs to 06.00 hrs specifically by such consumers operating at its full potential during this period and for such consumers the load during other hours i.e. 06:00 to 22:00 hours,

shall be restricted to 15% of its contracted load. The TOD structure for such consumers is as given below:

Optional TOD Structure for Specific Consumers

Hours	TOD Rates
06:00 hrs – 22:00 hrs	Restricted Load as specified
22:00 hrs – 06:00 hrs	-15%

Such consumers would be required to ask for such ToD structure in advance. However, if the consumer who has opted for optional TOD structure, exceeds the restricted load as specified during the time slot of <u>06.00 - 22.00</u> hours in any month, the TOD structure as applicable for HV-2 category (i.e. as per ToD Rates specified for all Consumers) will be applicable for such consumer for that particular month.

Point No. 4:

It has come to the knowledge of the Commission that there is some confusion regarding the applicability of slab wise tariff in consumer categories of LMV-4 and LMV-6 i.e. whether the energy charge as applicable for lower slab will be applicable for consumption upto 1000 kWh/month, if consumption is above 1000 kWh / month. It is clarified that in both the categories of LMV-4 and LMV-6, for the consumers having consumption above 1000 kWh/month, the consumer would be levied energy charge at flat rate corresponding to above 1000 kWh/month for the entire consumption. However, this clarification will not reopen the cases where the Distribution Licensees who have implemented the slab wise tariff for LMV-4 and LMV-6 categories in previous tariff orders in a different manner than that clarified above. This is illustrated from an example of LMV-4(A) category:

- a. For consumption of 950 units (which is less than 1000 units) in a month the billing for energy charge shall be 950 units X Rs. 6.75 = Rs. 6,412.50
- b. For consumption of 1000 units in one month the billing for energy charges shall be 1000 units X Rs. 6.75 = Rs. 6,750.00
- c. For consumption of 1001 units in one month, the billing for energy charges shall be 1001 units X Rs. 7.00 = Rs. 7,007.00 (and not $1000 \times 6.75 + 1 \times 1.00 = 6757.00$)

Similar methodology for computation of energy charges shall be applicable for categories of LMV-4(B), LMV-6(A) and LMV-6(B)

Point No. 5:

Annexure 11.5 LIST OF PERSONS WHO HAVE ATTENDED PUBLIC HEARING AT SITAPUR

The name of the following consumer was missed inadvertently; the list also has to include the following:

Sl. No.	Name	Organisation
139	Avadhesh Kumar Verma, Chairman	UPRVUP

All orders concerning Tariff / Regulatory Surcharge / FPPCA etc. must be put on the websites of the licensees / UPPCL and must follow the Clause 139 of the UPERC (Conduct of Business) Regulations, 2004.

(I.B.Pandey) Memebr (Desh Deepak Verma) Chairman

Date: 13.08.2015